



February 26, 2007

*Submitted via EUB Digital Data Submission System*

Alberta Energy and Utilities Board  
640 – 5th Avenue SW  
Calgary, Alberta  
T2P 3G4

Attention: Jamie Cameron, Application Officer

Dear Mr. Cameron:

**Re: AESO 2007 GTA (Application No. 1485517)  
AESO Revised Responses to Information Requests**

The Alberta Electric System Operator (AESO) has filed revised responses to information requests (IRs) which provide the information identified as the “First Alternative” in the disposition of the Dual Use Customers (DUC) motion by the Alberta Energy and Utilities Board in its letter dated February 23, 2007. The revised responses include the response to Information Request DUC.AESO-004 itself, as well as revised attachments to Information Requests BR.AESO-003 (a) and (b) and IPCAA.AESO-034 (e). Those attachments now include two additional columns which provide average DTS contract capacity and STS contract capacity, if any, interconnected at the substation to which each DTS POD is interconnected.

IPCAA also identified an error in the calculation of the CMD/HMD (Coincident Metered Demand/Highest Metered Demand) ratio provided in the third tab of those attachments. The CMD/HMD calculation has been revised and the corrected values are provided in the revised attachments to the information requests listed above.

If you have any questions or need additional information, please contact me at (403) 539-2465 or by e-mail to [john.martin@aeso.ca](mailto:john.martin@aeso.ca), or Heidi Kirrmaier at (403) 539-2751 or by e-mail to [heidi.kirrmaier@aeso.ca](mailto:heidi.kirrmaier@aeso.ca).

Yours truly,

*[original signed by]*

John Martin  
Manager, Regulatory

cc: Heidi Kirrmaier, Vice-President, Regulatory, AESO