

Appendix F - Other Revenue Detail

For production year: 2005

Other Revenue Collected	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total	DTS/STS Split			Split	
														DTS	STS	Total	DTS	STS
Customer Owned Substation (COS)	(482,658)	(545,536)	(537,475)	(535,075)	(530,830)	(527,273)	(528,376)	(530,544)	(536,505)	(534,517)	(569,324)	(568,782)	(6,426,893)	(3,727,598)	(2,699,295)	(6,426,893)	58%	42%
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	-	-	-	5,000	-	10,000	20,000	35,000	20,300	14,700	35,000	58%	42%
DOS - 7 Minute	410,483	488,511	494,880	465,721	464,365	453,100	502,272	605,623	614,966	780,937	546,071	1,232,290	7,059,220	4,094,348	2,964,872	7,059,220	58%	42%
DOS - Standard	-	-	-	-	-	-	-	-	222,564	527,619	-	-	750,183	435,106	315,077	750,183	58%	42%
ES-Meter Energy Transfer Charge	245,380	252,850	448,746	354,573	185,243	159,563	307,916	207,241	153,554	142,616	78,537	87,368	2,623,589	1,521,681	1,101,907	2,623,589	58%	42%
ES-Transaction Fee	4,500	5,500	5,500	5,500	4,500	4,000	4,500	4,000	4,500	4,000	3,000	2,500	52,000	30,160	21,840	52,000	58%	42%
Interest Income -- TRANS	37,445	28,342	24,703	31,872	44,647	36,244	97,228	103,625	104,532	32,543	42,496	131,858	715,535	415,010	300,525	715,535	58%	42%
IS-Meter Energy Transfer Charge	240,821	173,011	66,304	259,958	370,066	469,503	204,426	402,153	261,754	531,523	599,582	376,444	3,955,545	2,294,216	1,661,329	3,955,545	58%	42%
IS-Transaction Fee	5,000	7,000	6,000	7,000	6,000	7,000	5,500	5,500	6,000	6,500	5,500	6,500	73,500	42,630	30,870	73,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	-	(7,372)	2,058	423	(197)	(61)	544	(0)	(292)	1,947	(804)	991	(2,765)	(1,603)	(1,161)	(2,765)	58%	42%
Misc Income -- TRANS	4,461	(240)	166	373	129	19	(1)	184	204,240	13,169	(52,712)	(139,472)	30,316	17,584	12,733	30,316	58%	42%
Under Frequency Shedding (UFS)	(166,066)	(165,995)	(165,993)	(165,993)	(176,492)	(175,751)	(175,751)	(176,814)	(177,546)	(177,511)	(177,511)	(178,662)	(2,080,084)	(1,206,449)	(873,635)	(2,080,084)	58%	42%
DTS - Interconnection	(95)	0	(0)	40	-	(144,122)	(10,976)	(8,437)	(8,025)	(8,644)	(7,191)	94,854	(92,595)	(92,595)	-	(92,595)	100%	0%
STS - Annual Oper & Improvement Chg	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,189	8,189	98,259	-	98,259	98,259	0%	100%
STS - Reg. Generator Connection Costs	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,452	2,174,305	2,174,305	2,173,940	28,156,538	-	28,156,538	28,156,538	0%	100%
Total Other Revenue Collected ⁽¹⁾	2,711,276	2,648,077	2,756,894	2,836,397	2,779,437	2,694,229	2,819,286	3,024,537	3,266,381	3,502,677	2,660,138	3,248,019	34,947,348	3,842,790	31,104,558	34,947,348		
Import/Export Losses																		
ES-Incremental Losses Charge	599,181	655,157	1,385,972	1,146,102	434,817	363,158	661,513	1,003,631	509,471	953,325	388,453	343,518	8,444,299					
IS - Incremental Losses Charge	(340,185)	(116,459)	(41,472)	(171,770)	(240,520)	(507,463)	(169,150)	(742,058)	(73,985)	(471,772)	(490,753)	(213,800)	(3,579,386)					
Total Import/Export Losses ⁽¹⁾	258,996	538,698	1,344,501	974,333	194,297	(144,305)	492,363	261,573	435,486	481,553	(102,300)	129,718	4,864,913					

⁽¹⁾ This total agrees to the Appendix I - Customer Allocation Detail for each month.

Appendix F - Other Revenue Detail

For production year: 2004

Other Revenue Collected	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total	DTS/STS Split			Split	
														DTS	STS	Total	DTS	STS
Customer Owned Substation (COS)	(404,160)	(400,157)	(442,788)	(435,974)	(437,808)	(437,894)	(438,477)	(438,849)	(440,317)	(457,658)	(458,358)	(483,853)	(5,276,293)	(3,060,250)	(2,216,043)	(5,276,293)	58%	42%
Demand Opportunity Service (DOS) Fees	10,000	0	5,000	0	0	0	0	0	0	0	0	0	15,000	8,700	6,300	15,000	58%	42%
DOS - 1 Hour	16,248	0	0	0	0	3,900	0	0	0	0	0	0	20,148	11,686	8,462	20,148	58%	42%
DOS - 7 Minute	324,855	239,384	260,818	432,873	250,739	434,663	379,965	489,558	409,824	416,416	407,492	463,559	4,510,146	2,615,885	1,894,261	4,510,146	58%	42%
DOS - Standard	0	0	0	86,450	0	213,723	114,575	0	0	0	0	0	414,748	240,554	174,194	414,748	58%	42%
ES-Meter Energy Transfer Charge	170,073	239,267	256,007	236,855	152,465	110,743	227,107	278,625	166,625	150,067	248,823	161,390	2,398,047	1,390,867	1,007,180	2,398,047	58%	42%
ES-Transaction Fee	5,500	5,000	6,000	5,000	4,000	4,500	4,500	4,500	4,000	4,500	5,000	5,000	57,500	33,350	24,150	57,500	58%	42%
Interest Income -- TRANS	200,445	44,161	50,587	(103,852)	36,117	35,256	34,119	(116,229)	(309,815)	36,752	(8,491)	45,605	(55,346)	(32,101)	(23,246)	(55,346)	58%	42%
IS-Meter Energy Transfer Charge	284,822	126,243	114,168	243,187	273,765	632,377	354,906	340,509	247,630	348,694	157,771	301,341	3,425,415	1,986,741	1,438,674	3,425,415	58%	42%
IS-Transaction Fee	5,000	5,000	4,500	5,500	5,000	5,500	5,500	5,500	6,000	5,500	5,500	6,000	64,500	37,410	27,090	64,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	0	0	0	0	0	0	0	0	0	0	0	120	120	70	51	120	58%	42%
Misc Income -- TRANS	176	0	(0)	(256)	0	0	15,339	0	0	(5,582)	44	141,611	151,331	87,772	63,559	151,331	58%	42%
Under Frequency Shedding (UFS)	(167,133)	(167,133)	(166,520)	(166,520)	(166,520)	(163,420)	(161,691)	(161,691)	(161,691)	(162,094)	(162,094)	(163,345)	(1,969,850)	(1,142,513)	(827,337)	(1,969,850)	58%	42%
DTS - Interconnection	0	5,059	0	0	0	0	0	0	0	0	0	(0)	5,058	5,058	0	5,058	100%	0%
STS - Annual Oper & Improvement Chg	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	122,366	0	122,366	122,366	0%	100%
STS - Reg. Generator Connection Costs	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	27,502,301	0	27,502,301	27,502,301	0%	100%
Total Other Revenue Collected⁽¹⁾	2,747,882	2,398,880	2,389,827	2,605,319	2,419,814	3,141,403	2,837,898	2,703,979	2,224,311	2,638,651	2,497,743	2,779,484	31,385,191	2,183,229	29,201,962	31,385,191		
Import/Export Losses																		
ES-Incremental Losses Charge	655,532	922,250	782,661	742,539	711,859	504,938	896,602	910,835	529,167	550,405	631,625	480,265	8,318,677					
IS - Incremental Losses Charge	(464,083)	(238,520)	(28,606)	(85,358)	(228,671)	(812,871)	(502,843)	(382,217)	(27,204)	(171,988)	(15,098)	(390,566)	(3,348,026)					
Total Import/Export Losses⁽¹⁾	191,448	683,730	754,055	657,181	483,187	(307,933)	393,759	528,617	501,963	378,417	616,528	89,699	4,970,652					

⁽¹⁾ This total agrees to the Appendix J - Customer Allocation Detail for each month.

Appendix F - Other Revenue Detail

For production year: 2003

Other Revenue Collected	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total	DTS/STS Split			Split	
														DTS	STS	Total	DTS	STS
Customer Owned Substation (COS)	(303,801)	(318,194)	(318,413)	(330,713)	(327,711)	(338,736)	(365,424)	(371,631)	(360,201)	(361,499)	(386,457)	(385,354)	(4,168,134)	(2,417,517)	(1,750,616)	(4,168,134)	58%	42%
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	10,000	-	-	-	-	-	10,115	20,115	11,667	8,448	20,115	58%	42%
DOS - 1 Hour	26,024	27,600	26,411	9,160	7,791	15,071	39,569	34,828	37,905	39,573	31,079	21,425	316,436	183,533	132,903	316,436	58%	42%
DOS - 7 Minute	579,935	203,831	167,353	419,402	161,186	108,476	273,456	198,657	203,577	143,571	111,299	245,450	2,816,194	1,633,392	1,182,801	2,816,194	58%	42%
DOS - Standard	-	-	-	-	-	95,075	-	-	-	40,100	-	-	135,175	78,402	56,774	135,175	58%	42%
ES-Meter Energy Transfer Charge	170,047	199,303	194,786	282,190	301,275	197,911	214,148	248,421	337,229	192,045	191,106	310,988	2,839,449	1,646,880	1,192,568	2,839,449	58%	42%
ES-Transaction Fee	4,500	5,000	4,500	4,500	4,500	5,000	3,500	4,000	4,500	4,000	4,500	4,000	52,500	30,450	22,050	52,500	58%	42%
IS-Meter Energy Transfer Charge	494,622	279,526	252,095	147,024	168,983	185,185	362,303	226,832	155,331	177,586	452,352	196,033	3,097,873	1,796,766	1,301,106	3,097,873	58%	42%
IS-Transaction Fee	5,500	5,000	5,500	5,500	6,000	5,500	5,500	5,000	4,500	4,500	5,500	5,000	63,000	36,540	26,460	63,000	58%	42%
Under Frequency Shedding (UFS)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(166,573)	(166,573)	(166,573)	(166,968)	(166,968)	(167,133)	(2,005,528)	(1,163,206)	(842,322)	(2,005,528)	58%	42%
STS - Annual Oper & Improvement Chg	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	96,890	-	96,890	96,890		100%
Total Other Revenue Collected⁽¹⁾	817,445	242,683	172,850	377,681	162,642	124,100	374,554	187,607	224,341	80,983	250,485	248,600	3,263,970	1,836,906	1,427,063	3,263,970		
Import/Export Losses																		
ES-Incremental Losses Charge	865,272	1,144,364	1,050,687	798,216	931,645	622,616	1,145,754	954,881	793,272	654,891	743,529	1,028,862	10,733,987					
IS - Incremental Losses Charge	15,982	200,566	547,951	252,211	303,706	2,571	(162,266)	(137,951)	(85,294)	(165,675)	(256,275)	(116,582)	398,945					
Total Import/Export Losses⁽¹⁾	881,254	1,344,930	1,598,638	1,050,427	1,235,351	625,187	983,488	816,931	707,978	489,216	487,254	912,280	11,132,932					

⁽¹⁾ This total agrees to the Appendix K - Customer Allocation Detail for each month.