ARTICLE 1
DEFINITIONS AND INTERPRETATION

1.1 The following terms shall have the following meanings in this Tariff:

“Planning Capacity” means the peak demand or supply capability (expressed in MW), as requested in a Customer’s application for System Access Service.
ARTICLE 13
CONTRACT CAPACITY ALLOCATION

13.1 Available Capacity
(a) The AESO will Allocate Contract Planning Capacity for a new or expanding POC according to available AIES capacity as of the date the Customer executes a related Construction Commitment Agreement AESO receives an application for System Access Service, as set out in Article 5. The AESO will inform the Customer of any AIES constraints in respect of a new or expanding POC.
(b) For the purposes of this Article 13, “Allocate Contract Planning Capacity” means that the AESO will deem the Customer’s assign Planning Capacity to a project to be on the system infor planning purposes and project work priority with other projects as of the date set out in paragraph (a), above.

13.2 Requirement of Customer to Act
(a) The AESO and the Customer, in conjunction with the TFO, will agree on, acting reasonably, may establish critical milestones with respect to project completion and may agree with the Customer on such milestones.
(b) For STS customers, milestones will include but not be limited to payment of the System Contribution determined under Article 9.11:
   (i) within 90 days after EUB approval of the local interconnection facilities required to facilitate the interconnection of the STS Capacity; or
   (ii) if construction of local interconnection facilities is not required to facilitate the interconnection of the STS Capacity at an existing POS, within 90 days after execution of an amended System Access Service Agreement for the POS.
(c) If the Customer fails to meet such milestones, the AESO may:
   (i) cancel, and require the Customer to resubmit, the Customer’s application for System Access Service;
   (ii) re-Allocate the subject Contract Planning Capacity to another applicant with an in-service whose System Access Service application date prior to is later than the Customer’s revised in-service application date determined in Article 13.1(a); or
   (iii) proceed, with no modification to the allocated Contract Allocated Planning Capacity, with the Customer’s original application for System Access Service on the basis of amended milestones, as agreed by the AESO.

13.3 Limit to Contract Capacity
The Contract Capacity for a new POS established by the AESO may not exceed the sum of the MCR of all generators connected to the AIES by the new POS less the sum of all gross loads that offset the energy delivered to the AIES from that POS under normal operating conditions.
13.4 **Increase of Contract Capacity**
In the event that a Customer desires to increase the Contract Capacity at an existing POD or POS, the Customer must execute an amended System Access Service Agreement. If new facilities or upgrades are required to provide the new service or to provide the amended service level, the requirements for a Customer Contribution and Security will apply.

13.5 **Metered Demand Limitations**

(a) Subject to paragraphs (b) and (c), the Metered Demand for a Customer taking service under Rate Schedule DTS or Rate Schedule STS shall not exceed the lesser of:

(i) the Rated Capacity of any transmission facilities comprising its interconnection; or

(ii) the Physical Capacity of any transmission facilities comprising its interconnection.

In the event the foregoing is not complied with, the AESO shall have the right to discontinue the applicable System Access Service until the Customer installs equipment to limit its Metered Demand.

(b) A DTS Customer may temporarily exceed the level stipulated in subparagraph 13.5(a)(i) only where it has in place a System Access Service Agreement for an Opportunity Service at the applicable POD.

(c) Subject to paragraph 13.3, an STS customer may temporarily exceed the level stipulated in subparagraph 13.5(a)(i), with the AESO’s consent obtained on a minimum twenty-four hours’ notice, provided that the AESO determines that the transmission system can safely accommodate the proposed energy without risk of disturbance to other AESO customers.