


MADE at the City of Calgary, in the Province of Alberta, on  28th day of June 2006.	 ALBERTA ENERGY AND UTILITIES BOARD
EPCOR Transmission Inc. Genesee 330P substation	Application No. 1456698


EPCOR Transmission Inc. (the Operator) pursuant to Licence No. U2005-434 is the operator of Genesee 330P substation (the Substation). The Operator by Application No. 1456698 (the Application), registered on April 13, 2006, applied to the Alberta Energy and Utilities Board (the Board) for approval to alter and operate the Substation.

The Board, pursuant to sections 14 and 15 of the *Hydro and Electric Energy Act*, being chapter H-16 of the Revised Statutes of Alberta, 2000, hereby approves the Application and grants to the Operator a Permit to alter and a Licence to operate the Substation subject to the provisions of the Act, the Regulations, Orders made pursuant thereto, and to the following terms and conditions:

1. The Substation shall be wholly located in the south-east quarter of Section 25, Township 50, Range 3, West of the 5<sup>th</sup> Meridian.
2. Specifications of the Substation shall be and include as follows:
  - (a) two 500/240/138-kV, 100-MVA transformers,
  - (b) eight 500-kV circuit breakers,
  - (c) eight 138-kV circuit breakers,
  - (d) an enclosure surrounded by a chain link fence,  
and other substation equipment as described in the Application.
3. The Operator shall file with the Board within six months after the issuing of this Permit and Licence, or prior to completion of the alteration, whichever comes first, the estimated cost of the entire Project as applied for in the Application with an accuracy of +/- 10% including provision for contingency.
4. The Operator shall file with the Board, within 30 days of completing the alteration, the Energization Certificate for the Substation issued by the Alberta Electric System Operator and shall confirm that the alteration has been completed and is being operated in accordance with the provisions of this Permit and Licence.
5. The completion date for the alteration shall be on or before June 30, 2008. However, upon application by the Operator, the Board may stipulate a later date for completing the alteration

6. The Board may cancel, suspend, or amend this Permit and Licence upon its own motion, an application by an interested party, or failure of the Operator to comply with any provisions of the Act, the Regulations, or this Permit and Licence.
7. Licence No. U2005-434 is rescinded.

END OF DOCUMENT

MADE at the City of Calgary, in the Province of Alberta, on  28th day of June 2006.	 ALBERTA ENERGY AND UTILITIES BOARD
EPCOR Transmission Inc. Transmission Line 1203L	Application No. 1456698

EPCOR Transmission Inc. (the Operator), pursuant to Permit and Licence No. U2000-049 is the Operator of a portion of transmission line 1203L (the Transmission Line) from Genesee substation 330P to AltaLink Management Ltd. transmission line 1203L.

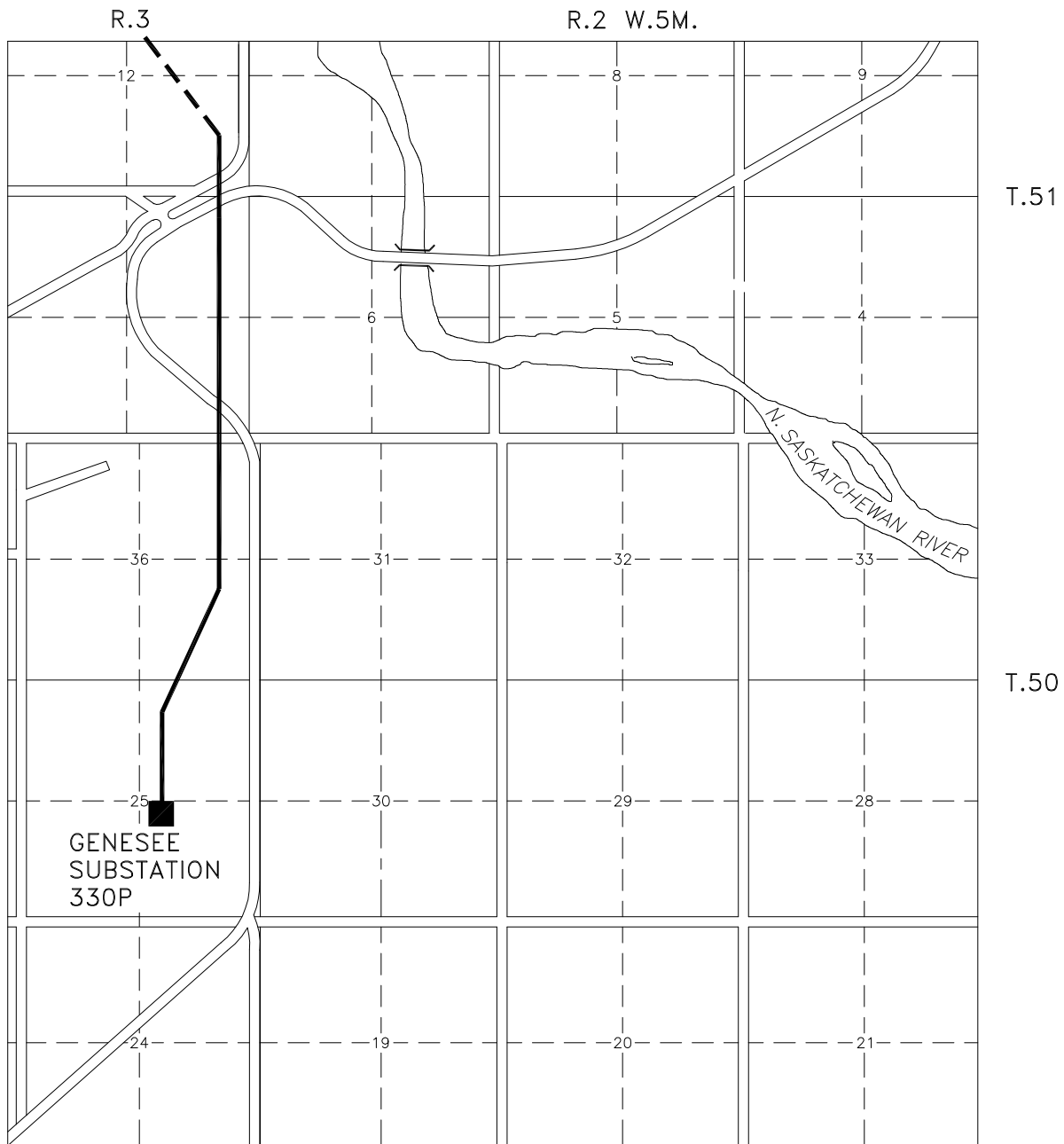
The Operator, by Application No. 1456698 (the Application), registered on April 13, 2006, applied to the Alberta Energy and Utilities Board (the Board) for approval to alter and operate the Transmission Line at 500 kV.

The Board, pursuant to sections 14 and 15 of the *Hydro and Electric Energy Act*, being chapter H-16 of the Revised Statutes of Alberta, 2000, approves the Application and grants to the Operator, a Permit to alter and a Licence to operate the Transmission Line, subject to the provisions of the Acts, the Regulations, orders made pursuant thereto, and to the following terms and conditions:

1. The route of the Transmission Line shall be as shown on Appendix A and as described in the Application.
2. Where in the Board's opinion it is in the public interest to do so, the Board may direct the alteration or relocation of any part of the Transmission Line pursuant to sections 17 and 19 of the *Hydro and Electric Energy Act*.
3. Specifications of the Transmission Line shall include the following:
  - (a) the Transmission Line shall be designed, built for, and operated at a nominal voltage of 500 kV,
  - (b) the structures shall be wood, steel, or concrete construction, and
  - (c) other aspects of the alteration as more particularly described in the Application.
4. The Operator shall file with the Board within six months after the issuing of this Permit and Licence, or prior to completion of the alteration, whichever comes first, the estimated cost of the entire project as applied for in the Application with an accuracy of +/- 10% including provision for contingency.
5. The Operator shall file with the Board, within 30 days of completing the alteration the

Energization Certificate for the Transmission Line issued by the Alberta Electric System Operator and shall confirm that the alteration has been completed and the Transmission Line is being operated in accordance with the provisions of this Permit and Licence.

6. The Operator shall satisfy the Board by June 30, 2008 that the Transmission Line alteration has been completed. However, upon application by the Operator, the Board may stipulate a later date for completing the Transmission Line alteration.
7. The Board may cancel, suspend, or amend this Permit and Licence upon its own motion, an application by an interested party, or failure of the Operator to comply with any provisions of the Acts, the Regulations, or this Permit and Licence.
8. Permit and Licence No. U2000-049 is rescinded.



## GENESEE AREA




APPENDIX A TO PERMIT AND LICENCE NO. U2006-116

PREVIOUS PERMIT AND LICENCE NO. U2000-049

### LEGEND

- EPCOR TRANSMISSION INC. 500-kV TRANSMISSION LINE 1203L
- ALTALINK MANAGEMENT LTD. 500-kV TRANSMISSION LINE 1203L

END OF DOCUMENT

MADE at the City of Calgary, in the Province of Alberta, on  28th day of June 2006.	 ALBERTA ENERGY AND UTILITIES BOARD
EPCOR Transmission Inc. Transmission Line 1209L	Application No. 1456698

EPCOR Transmission Inc. (the Operator), pursuant to Permit and Licence No. U2000-050 is the Operator of a portion of transmission line 1209L (the Transmission Line) from Genesee substation 330P to AltaLink Management Ltd. transmission line 1209L.

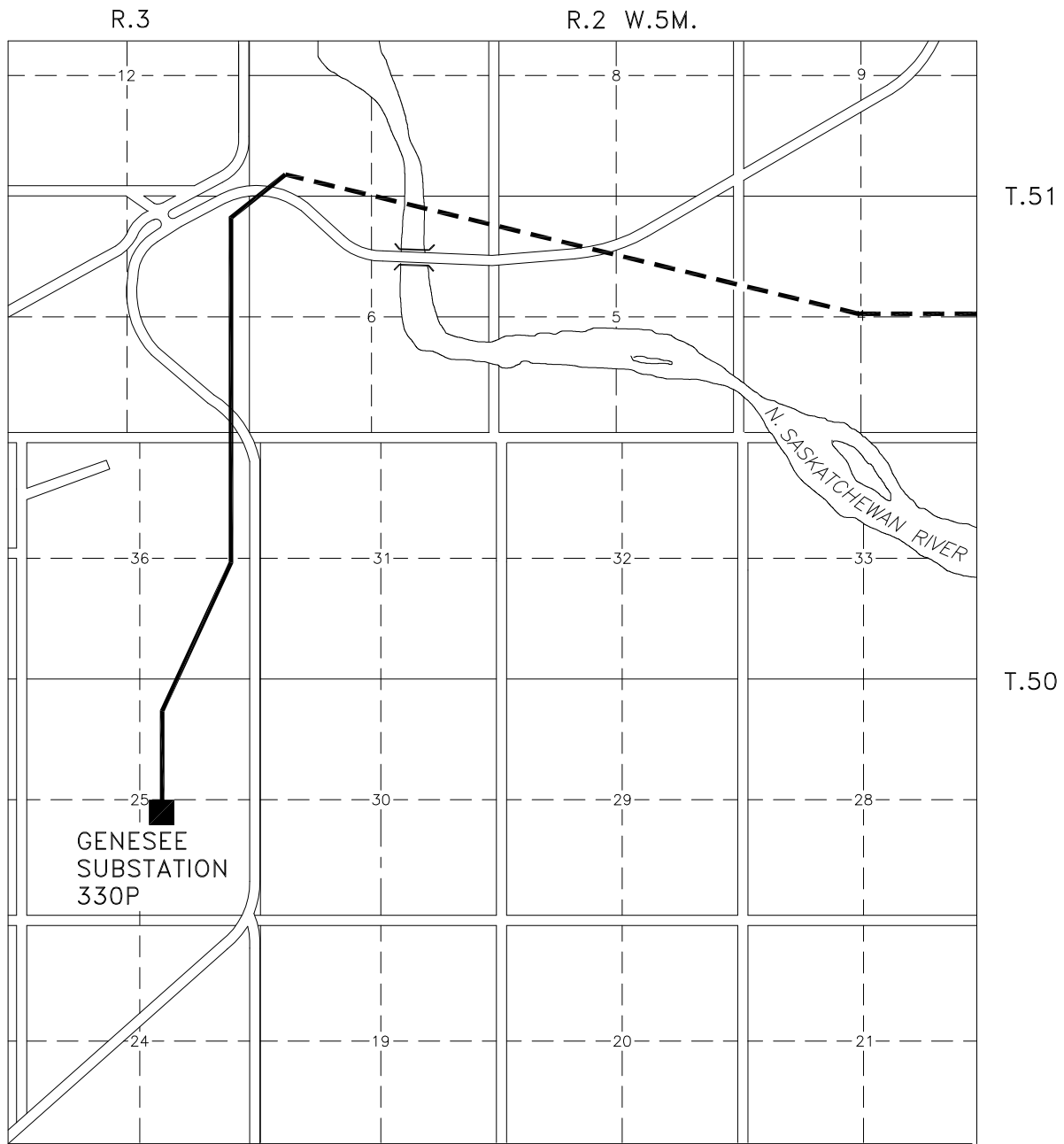
The Operator, by Application No. 1456698 (the Application), registered on April 13, 2006, applied to the Alberta Energy and Utilities Board (the Board) for approval to alter and operate the Transmission Line at 500 kV.

The Board, pursuant to sections 14 and 15 of the *Hydro and Electric Energy Act*, being chapter H-16 of the Revised Statutes of Alberta, 2000, approves the Application and grants to the Operator, a Permit to alter and a Licence to operate the Transmission Line, subject to the provisions of the Acts, the Regulations, orders made pursuant thereto, and to the following terms and conditions:

1. The route of the Transmission Line shall be as shown on Appendix A and as described in the Application.
2. Where in the Board's opinion it is in the public interest to do so, the Board may direct the alteration or relocation of any part of the Transmission Line pursuant to sections 17 and 19 of the *Hydro and Electric Energy Act*.
3. Specifications of the Transmission Line shall include the following:
  - (a) the Transmission Line shall be designed, built for, and operated at a nominal voltage of 500 kV,
  - (b) the structures shall be wood, steel, or concrete construction, and
  - (c) other aspects of the alteration as more particularly described in the Application.
4. The Operator shall file with the Board within six months after the issuing of this Permit and Licence, or prior to completion of the alteration, whichever comes first, the estimated cost of the entire project as applied for in the Application with an accuracy of +/- 10% including provision for contingency.
5. The Operator shall file with the Board, within 30 days of completing the alteration the Energization Certificate for the Transmission Line issued by the Alberta Electric System

Operator and shall confirm that the alteration has been completed and the Transmission Line is being operated in accordance with the provisions of this Permit and Licence.

6. The Operator shall satisfy the Board by June 30, 2008 that the Transmission Line alteration has been completed. However, upon application by the Operator, the Board may stipulate a later date for completing the Transmission Line alteration.
7. The Board may cancel, suspend, or amend this Permit and Licence upon its own motion, an application by an interested party, or failure of the Operator to comply with any provisions of the Acts, the Regulations, or this Permit and Licence.
8. Permit and Licence No. U2000-050 is rescinded.



## GENESEE AREA



APPENDIX A TO PERMIT AND LICENCE NO. U2006-117

PREVIOUS PERMIT AND LICENCE NO. U2000-050

### LEGEND

-  EPCOR TRANSMISSION INC. 500-kV TRANSMISSION LINE 1209L
-  ALTALINK MANAGEMENT LTD. 500-kV TRANSMISSION LINE 1209L

END OF DOCUMENT