

Appendix E-4

Other Revenue Detail by Production Month
2004-2007 Deferral Account Application

For production year: 2003

GL period: January 2003 to March 2008

Other Revenue Collected													Split					
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total	DTS	STS	Total	DTS	STS
Customer Owned Substation (COS)	(303,801)	(318,194)	(318,413)	(330,713)	(327,711)	(338,736)	(365,424)	(371,631)	(360,201)	(361,499)	(386,457)	(385,354)	(4,168,134)	(2,417,517)	(1,750,616)	(4,168,134)	58%	42%
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	10,000	-	-	-	-	-	10,115	20,115	11,667	8,448	20,115	58%	42%
DOS - 1 Hour	26,024	27,600	26,411	9,160	7,791	15,071	39,569	34,828	37,905	39,573	31,079	21,425	316,436	183,533	132,903	316,436	58%	42%
DOS - 7 Minute	579,935	203,831	167,353	419,402	161,186	108,476	273,456	198,657	203,577	143,571	111,299	245,450	2,816,194	1,633,392	1,182,801	2,816,194	58%	42%
DOS - Standard	-	-	-	-	-	95,075	-	-	-	40,100	-	-	135,175	78,402	56,774	135,175	58%	42%
ES-Meter Energy Transfer Charge	170,047	199,303	194,786	282,190	301,275	197,911	214,148	248,421	337,229	192,045	191,106	310,988	2,839,449	1,646,880	1,192,568	2,839,449	58%	42%
ES-Transaction Fee	4,500	5,000	4,500	4,500	4,500	5,000	3,500	4,000	4,500	4,000	4,500	4,000	52,500	30,450	22,050	52,500	58%	42%
IS-Meter Energy Transfer Charge	494,622	279,526	252,095	147,024	168,983	185,185	362,303	226,832	155,331	177,586	452,352	196,033	3,097,873	1,796,766	1,301,106	3,097,873	58%	42%
IS-Transaction Fee	5,500	5,000	5,500	5,500	6,000	5,500	5,500	5,000	4,500	4,500	5,500	5,000	63,000	36,540	26,460	63,000	58%	42%
Under Frequency Shedding (UFS)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(166,573)	(166,573)	(166,573)	(166,968)	(166,968)	(167,133)	(2,005,528)	(1,163,206)	(842,322)	(2,005,528)	58%	42%
STS - Annual Oper & Improvement Chg	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	96,890	-	96,890	96,890		100%
Total Other Revenue Collected ⁽¹⁾	817,445	242,683	172,850	377,681	162,642	124,100	374,554	187,607	224,341	80,983	250,485	248,600	3,263,970	1,836,906	1,427,063	3,263,970		
Import/Export Losses	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total					
ES-Incremental Losses Charge	865,272	1,144,364	1,050,687	798,216	931,645	622,616	1,145,754	954,881	793,272	654,891	743,529	1,028,862	10,733,987					
IS - Incremental Losses Charge	15,982	200,566	547,951	252,211	303,706	2,571	(162,266)	(137,951)	(85,294)	(165,675)	(256,275)	(116,582)	398,945					
Total Import/Export Losses ⁽¹⁾	881,254	1,344,930	1,598,638	1,050,427	1,235,351	625,187	983,488	816,931	707,978	489,216	487,254	912,280	11,132,932					

⁽¹⁾ This total agrees to the Appendix K-5 Monthly Customer Allocation of Deferral Account Balances

For production year: 2004

GL period: January 2004 to March 2008

																Split		
	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total	DTS	STS	Total	DTS	STS
Other Revenue Collected																		
Customer Owned Substation (COS)	(404,160)	(400,157)	(442,788)	(435,974)	(437,808)	(437,894)	(438,477)	(438,849)	(440,317)	(457,658)	(458,358)	(483,853)	(5,276,293)	(3,060,250)	(2,216,043)	(5,276,293)	58%	42%
Demand Opportunity Service (DOS) Fees	10,000	0	5,000	0	0	0	0	0	0	0	0	0	15,000	8,700	6,300	15,000	58%	42%
DOS - 1 Hour	16,248	0	0	0	0	3,900	0	0	0	0	0	0	20,148	11,686	8,462	20,148	58%	42%
DOS - 7 Minute	324,855	239,384	260,818	432,873	250,739	434,663	379,965	489,558	409,824	416,416	407,492	463,559	4,510,146	2,615,885	1,894,261	4,510,146	58%	42%
DOS - Standard	0	0	0	86,450	0	213,723	114,575	0	0	0	0	0	414,748	240,554	174,194	414,748	58%	42%
ES-Meter Energy Transfer Charge	170,073	239,267	256,007	236,855	152,465	110,743	227,107	278,625	166,625	150,067	248,823	161,390	2,398,047	1,390,867	1,007,180	2,398,047	58%	42%
ES-Transaction Fee	5,500	5,000	6,000	5,000	4,000	4,500	4,500	4,500	4,000	4,500	5,000	5,000	57,500	33,350	24,150	57,500	58%	42%
Interest Income -- TRANS	200,445	44,161	50,587	(103,852)	36,117	35,256	34,119	(116,229)	(309,815)	36,752	(8,491)	45,605	(55,346)	(32,101)	(23,246)	(55,346)	58%	42%
IS-Meter Energy Transfer Charge	284,822	126,243	114,168	243,187	273,765	632,377	354,906	340,509	247,630	348,694	157,771	301,341	3,425,415	1,986,741	1,438,674	3,425,415	58%	42%
IS-Transaction Fee	5,000	5,000	4,500	5,500	5,000	5,500	5,500	5,500	6,000	5,500	5,500	6,000	64,500	37,410	27,090	64,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	0	0	0	0	0	0	0	0	0	0	0	120	120	70	51	120	58%	42%
Misc Income -- TRANS	176	0	(0)	(256)	0	0	15,339	0	0	(5,582)	44	141,611	151,331	87,772	63,559	151,331	58%	42%
Under Frequency Shedding (UFS)	(167,133)	(167,133)	(166,520)	(166,520)	(166,520)	(163,420)	(161,691)	(161,691)	(161,691)	(162,094)	(162,094)	(163,345)	(1,969,850)	(1,142,513)	(827,337)	(1,969,850)	58%	42%
DTS - Interconnection	0	5,059	0	0	0	0	0	0	0	0	0	(0)	5,058	5,058	0	5,058	100%	0%
STS - Annual Oper & Improvement Chg	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	122,366	0	122,366	122,366	0%	100%
STS - Reg. Generator Connection Costs	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	27,502,301	0	27,502,301	27,502,301	0%	100%
Total Other Revenue Collected ⁽¹⁾	2,747,882	2,398,880	2,389,827	2,605,319	2,419,814	3,141,403	2,837,898	2,703,979	2,224,311	2,638,651	2,497,743	2,779,484	31,385,191	2,183,229	29,201,962	31,385,191		
Import/Export Losses																		
ES-Incremental Losses Charge	655,532	922,250	782,661	742,539	711,859	504,938	896,602	910,835	529,167	550,405	631,625	480,265	8,318,677					
IS - Incremental Losses Charge	(464,083)	(238,520)	(28,606)	(85,358)	(228,671)	(812,871)	(502,843)	(382,217)	(27,204)	(171,988)	(15,098)	(390,566)	(3,348,026)					
Total Import/Export Losses ⁽¹⁾	191,448	683,730	754,055	657,181	483,187	(307,933)	393,759	528,617	501,963	378,417	616,528	89,699	4,970,652					

⁽¹⁾ This total agrees to the Appendix K-4 Monthly Customer Allocation of Deferral Account Balances

Appendix E-4

Other Revenue Detail by Production Month
2004-2007 Deferral Account Application

For production year: 2005

GL period: January 2005 to March 2008

													Split					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total	DTS	STS	Total	DTS	STS
Other Revenue Collected																		
Customer Owned Substation (COS)	(482,658)	(545,536)	(537,475)	(535,075)	(530,830)	(527,273)	(528,376)	(530,544)	(536,505)	(534,517)	(569,324)	(568,782)	(6,426,893)	(3,727,598)	(2,699,295)	(6,426,893)	58%	42%
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	-	-	-	5,000	-	10,000	20,000	35,000	20,300	14,700	35,000	58%	42%
DOS - 7 Minute	410,483	488,511	494,880	465,721	464,365	453,100	502,272	605,623	614,966	780,937	546,071	1,232,290	7,059,220	4,094,348	2,964,872	7,059,220	58%	42%
DOS - Standard	-	-	-	-	-	-	-	-	222,564	527,619	-	-	750,183	435,106	315,077	750,183	58%	42%
ES-Meter Energy Transfer Charge	245,380	252,850	448,746	354,573	185,243	159,563	307,916	207,241	153,554	142,616	78,537	87,368	2,623,589	1,521,681	1,101,907	2,623,589	58%	42%
ES-Transaction Fee	4,500	5,500	5,500	5,500	4,500	4,000	4,500	4,000	4,500	4,000	3,000	2,500	52,000	30,160	21,840	52,000	58%	42%
Interest Income	37,445	28,342	24,703	31,872	44,647	36,244	97,228	103,625	104,532	32,543	42,496	131,858	715,535	415,010	300,525	715,535	58%	42%
IS-Meter Energy Transfer Charge	240,821	173,011	66,304	259,958	370,066	469,503	204,426	402,153	261,754	531,523	599,582	376,444	3,955,545	2,294,216	1,661,329	3,955,545	58%	42%
IS-Transaction Fee	5,000	7,000	6,000	7,000	6,000	7,000	5,500	5,500	6,000	6,500	5,500	6,500	73,500	42,630	30,870	73,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	-	(7,372)	2,058	423	(197)	(61)	544	(0)	(292)	1,947	(804)	991	(2,765)	(1,603)	(1,161)	(2,765)	58%	42%
Misc Income -- TRANS	4,461	(240)	166	373	129	19	(1)	184	204,240	13,169	(52,712)	(139,472)	30,316	17,584	12,733	30,316	58%	42%
Under Frequency Shedding (UFS)	(166,066)	(165,995)	(165,993)	(165,993)	(176,492)	(175,751)	(175,751)	(176,814)	(177,546)	(177,511)	(177,511)	(178,662)	(2,080,084)	(1,206,449)	(873,635)	(2,080,084)	58%	42%
DTS - Interconnection	(95)	0	(0)	40	-	(144,122)	(10,976)	(8,437)	(8,025)	(8,644)	(7,191)	94,854	(92,595)	(92,595)	-	(92,595)	100%	0%
STS - Annual Oper & Improvement Chg	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,189	8,189	98,259	-	98,259	98,259	0%	100%
STS - Reg. Generator Connection Costs	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,452	2,174,305	2,174,305	2,173,940	28,156,538	-	28,156,538	28,156,538	0%	100%
Total Other Revenue Collected ⁽¹⁾	2,711,276	2,648,077	2,756,894	2,836,397	2,779,437	2,694,229	2,819,286	3,024,537	3,266,381	3,502,677	2,660,138	3,248,019	34,947,348	3,842,790	31,104,558	34,947,348		
Import/Export Losses																		
ES-Incremental Losses Charge	599,181	655,157	1,385,972	1,146,102	434,817	363,158	661,513	1,003,631	509,471	953,325	388,453	343,518	8,444,299					
IS - Incremental Losses Charge	(340,185)	(116,459)	(41,472)	(171,770)	(240,520)	(507,463)	(169,150)	(742,058)	(73,985)	(471,772)	(490,753)	(213,800)	(3,579,386)					
Total Import/Export Losses ⁽¹⁾	258,996	538,698	1,344,501	974,333	194,297	(144,305)	492,363	261,573	435,486	481,553	(102,300)	129,718	4,864,913					

⁽¹⁾ This total agrees to the Appendix K-3 Monthly Customer Allocation of Deferral Account Balances

Appendix E-4

Other Revenue Detail by Production Month
2004-2007 Deferral Account Application

For production year: 2006

GL period: January 2006 to March 2008

Other Revenue Collected	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	-	-	-	-	-	-	10,000	10,000
DOS - 7 Minute Metered Energy	374,052	330,977	351,817	358,623	355,925	301,755	299,912	246,632	164,269	186,780	149,877	173,627	3,294,245
DOS - 7 Minute Transaction Fee	2,000	2,000	2,000	2,000	2,000	2,000	1,500	2,000	2,000	2,000	1,500	2,000	23,000
DOS - Standard Minute Metered Energy	-	-	-	-	168,000	-	-	-	-	-	-	-	168,000
DOS - Standard Minute Transaction Fee	-	-	-	-	500	-	-	-	-	-	-	-	500
DTS - Interconnection	(6,005)	(7,850)	(9,614)	(8,292)	(8,219)	(6,897)	(7,130)	(6,954)	(5,823)	-	-	-	(66,784)
DTS - Interconnection Bulk System Charge	-	-	(2)	(140)	(363)	(1,154)	(1)	0	(0)	(5,963)	(5,715)	(6,158)	(19,496)
ES-Meter Energy Transfer Charge	38,866	28,079	49,505	16,186	6,759	6,900	41,372	132,527	136,262	51,778	74,101	214,508	796,843
ES-Transaction Fee	3,000	3,000	4,500	3,000	3,500	4,500	4,000	5,500	4,000	4,000	3,500	5,000	47,500
Interest Income -- TRANS	-	65,947	55,284	73,356	64,050	78,008	73,214	71,590	52,517	37,284	44,135	68,914	684,301
IS-Transaction Fee	6,500	5,500	7,000	6,000	7,500	7,500	6,500	7,000	7,000	6,500	7,000	7,500	81,500
Misc Income - Foreign Exch gain/loss - TRANS	4,450	3,412	65,794	64	4,171	732	(915)	216	611	(463)	(311)	(57,651)	20,111
Misc Income -- TRANS	(775)	201	5	6	2,280	-	31	11	3,657	(47)	38,402	28,712	72,484
Primary Service Credit	(527,488)	(523,070)	(516,115)	(515,804)	(517,004)	(519,861)	(517,437)	(520,723)	(518,967)	(519,457)	(523,282)	(528,919)	(6,248,126)
STS - Annual Oper & Improvement Chg	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	120,696
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966
Under Frequency Shedding (UFS)	(183,448)	(182,844)	(182,844)	(183,084)	(183,889)	(183,889)	(183,943)	(184,385)	(184,390)	(184,390)	(182,249)	(183,367)	(2,202,723)
Total Other Revenue Collected ⁽¹⁾	1,633,624	1,647,822	1,749,801	1,674,387	1,827,684	1,612,067	1,639,575	1,675,886	1,583,609	1,500,494	1,529,431	1,656,637	19,731,017

⁽¹⁾ This total agrees to the Appendix K-2 Monthly Customer Allocation of Deferral Account Balances

Appendix E-4

Other Revenue Detail by Production Month
2004-2007 Deferral Account Application

For production year: 2007

GL period: January 2007 to March 2008

Other Revenue Collected	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total
Demand Opportunity Service (DOS) Fees	10,000	-	-	-	-	-	-	-	-	-	5,000	10,000	25,000
DOS - 7 Minute Metered Energy	189,551	145,186	170,195	155,529	163,304	196,456	179,915	167,306	154,185	155,714	185,958	150,660	2,013,958
DOS - 7 Minute Transaction Fee	2,000	1,500	2,000	2,000	2,000	2,000	2,000	2,000	1,500	1,500	1,500	1,000	21,000
DTS - Interconnection	-	-	182,914	-	-	-	-	-	-	-	-	-	182,914
DTS - Interconnection Bulk System Charge	(5,789)	(5,005)	(5,474)	(4,926)	(5,154)	(5,033)	(6,232)	(6,116)	(5,645)	(6,466)	(5,717)	(5,656)	(67,212)
DTS - Interconnection Point of Delivery Charge	-	-	-	-	-	-	-	-	-	-	-	39,040	39,040
ES-Meter Energy Transfer Charge	230,507	229,928	53,140	81,917	102,560	99,148	39,192	79,497	153,155	113,435	218,138	167,218	1,567,834
ES-Transaction Fee	4,500	6,500	4,500	5,000	4,500	4,500	4,500	4,500	4,500	5,000	5,500	5,000	58,500
Interest Income -- TRANS	208	42,960	144,460	80,785	67,775	65,387	48,516	3,268,090	37,991	37,877	38,121	179,319	4,011,489
IS-Transaction Fee	8,500	7,000	7,500	7,000	8,000	8,000	7,500	7,000	7,000	7,500	8,000	8,000	91,000
Misc Income - Foreign Exch gain/loss - TRANS	(1,461)	(2,706)	(1,405)	1,627	570	6,050	633	895	618	8,267	(1,442)	(1,341)	10,304
Misc Income -- TRANS	(20,165)	31,945	(317)	1,314	129,890	130,683	(7,660)	158,505	32,903	225,648	434,233	(242,290)	874,690
Primary Service Credit	(521,916)	(519,241)	(519,176)	(517,837)	(519,137)	(520,564)	(519,924)	(520,448)	(518,371)	(529,113)	(535,556)	(535,156)	(6,276,439)
STS - Annual Oper & Improvement Chg	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	136,296
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966
Under Frequency Shedding (UFS)	(181,447)	(181,716)	(181,758)	(181,939)	(182,686)	(182,754)	(182,754)	(179,298)	(179,298)	(179,298)	(181,648)	(182,363)	(2,176,960)
Total Other Revenue Collected ⁽¹⁾	1,638,260	1,680,123	1,780,350	1,554,242	1,695,394	1,727,645	1,489,458	4,905,703	1,612,310	1,763,835	2,095,859	1,517,202	23,460,380

⁽¹⁾ This total agrees to the Appendix K-1 Monthly Customer Allocation of Deferral Account Balances