

**Working Group Meeting  
for  
Load Shed Requirements (LSR)**

**When:** 1:30 – 3:30 pm, July 23, 2008  
**Location:** AESO Boardroom – 25<sup>th</sup> Floor  
**Conference Call Dial In:** Calgary #: (403) 232-0994  
Edmonton #: (780) 421-1483  
Toll Free #: 1-877-385-4099  
Participant code #: 2015428#

**Agenda:**

1. Agenda Review (Heidi /Doyle) 1:30 – 1:40
2. EOI Results (Owen) 1:40 – 2:00
  - o EOI closed on June 25<sup>th</sup>, 2008
  - o Requirement for 485 MW of LSR and 150 MW Fast Ramp Service (FRS)
  - o Insufficient response to EOI , therefore will not be issuing RFP
  - o Need to evaluate “what are the alternatives”?
3. Discuss Principles for Alternatives (see initial list – attached) (All) 2:00 – 2:15
4. Identify Alternatives (All) 2:15 – 2:30
  - o Possibilities - - to generate discussion
    1. Declare EOI non-contestable and mandate LSR and FRS for in-market imports and/or shortfall purposes
    2. Declare EOI non-contestable and attempt to bi-laterally contract for as much of the requirements as possible. Do what with the outstanding requirements? Make any necessary distinctions between in-market and shortfall usage.
    3. Issue RFP for a portion of LSR and Fast Ramp requirements in an attempt to procure a portion of requirements competitively. Do what with the outstanding? Make any necessary distinctions between in-market and shortfall usage.
  - o Others??
5. Discuss pros/cons of Alternatives (All) 2:30 – 3:20
6. Next Steps (Heidi/Doyle) 3:20 – 3:30

## Principles and/or Regulatory/Legislative Considerations for Alternatives

- In Decision 2005-05 the EUB stated (page 24):  
“The Board also notes that the renewal of ILRAS service with Fortis does not address the concern that a subset of Fortis’s customers may be taking risk associated with possible outages, notwithstanding that these risks do not appear to be substantial. Accordingly, while the Board has no specific objections at this time to the continuation of ILRAS service arrangements with Fortis, the Board considers that the AESO should continue discussions with other potential suppliers at this time.”

- FEOC

The *Electric Utilities Act*, S.A. 2003, c. E-5.1, (EUA) in section 16 states that the AESO “must exercise its powers and carry out its duties, responsibilities and functions in a timely manner that is fair and responsible to provide for the safe, reliable and economic operation of the interconnected electric system and to promote a fair, efficient and openly competitive market for electricity.”

- Legislative requirement to maximize the capability of the interties

The *Transmission Regulation*, AR 86/2007, in section 16 requires the AESO to restore and maintain the Alberta-BC inter-tie to, or near to, its original path rating for exports and imports.

*Alberta’s Electricity Policy Framework*, dated June 6, 2005 (page 32) notes, “Transmission interconnections with neighbouring jurisdictions are essential to a well-functioning power market as they support reliability, price stability, generation development and continued economic growth in Alberta. Albertans benefit from these interconnections by having the ability to import or export power as needed.”

- Others???