

**AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month**

**For production year: 2003**

GL period: January 2003 to December 2008

Other Revenue Collected													Split						
	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total	DTS	STS	Total	DTS	STS	
Customer Owned Substation (COS)	(303,129)	(317,542)	(317,826)	(330,125)	(327,123)	(338,148)	(365,010)	(371,199)	(359,812)	(361,110)	(386,068)	(384,965)	(4,162,055)	(2,413,992)	(1,748,063)	(4,162,055)	58%	42%	
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	10,000	-	-	-	-	-	10,115	20,115	11,667	8,448	20,115	58%	42%	
DOS - 1 Hour	26,024	27,600	26,411	9,160	7,791	15,071	39,569	34,828	37,905	39,573	31,079	21,425	316,436	183,533	132,903	316,436	58%	42%	
DOS - 7 Minute	579,935	203,831	167,353	419,402	161,186	108,476	273,456	198,657	203,577	143,571	111,299	245,450	2,816,194	1,633,392	1,182,801	2,816,194	58%	42%	
DOS - Standard	-	-	-	-	-	95,075	-	-	-	40,100	-	-	135,175	78,402	56,774	135,175	58%	42%	
ES-Meter Energy Transfer Charge	170,047	199,303	194,786	282,190	301,275	197,911	214,148	248,421	337,229	192,045	191,106	310,988	2,839,449	1,646,880	1,192,568	2,839,449	58%	42%	
ES-Transaction Fee	4,500	5,000	4,500	4,500	4,500	5,000	3,500	4,000	4,500	4,000	4,500	4,000	52,500	30,450	22,050	52,500	58%	42%	
IS-Meter Energy Transfer Charge	494,622	279,526	252,095	147,024	168,983	185,185	362,303	226,832	155,331	177,586	452,352	196,033	3,097,873	1,796,766	1,301,106	3,097,873	58%	42%	
IS-Transaction Fee	5,500	5,000	5,500	5,500	6,000	5,500	5,500	5,000	4,500	4,500	5,500	5,000	63,000	36,540	26,460	63,000	58%	42%	
Under Frequency Shedding (UFS)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(167,457)	(166,573)	(166,573)	(166,573)	(166,968)	(166,968)	(167,133)	(2,005,528)	(1,163,206)	(842,322)	(2,005,528)	58%	42%	
STS - Annual Oper & Improvement Chg	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	8,074	96,890	-	96,890	96,890		100%	
<b>Total Other Revenue Collected<sup>(1)</sup></b>	<b>818,117</b>	<b>243,336</b>	<b>173,437</b>	<b>378,268</b>	<b>163,229</b>	<b>124,687</b>	<b>374,968</b>	<b>188,040</b>	<b>224,730</b>	<b>81,372</b>	<b>250,875</b>	<b>248,989</b>	<b>3,270,048</b>	<b>1,840,432</b>	<b>1,429,616</b>	<b>3,270,048</b>			
<b>Import/Export Losses</b>																			
ES-Incremental Losses Charge	865,272	1,144,364	1,050,687	798,216	931,645	622,616	1,145,754	954,881	793,272	654,891	743,529	1,028,862	10,733,987						
IS - Incremental Losses Charge	15,982	200,566	547,951	252,211	303,706	2,571	(162,266)	(137,951)	(85,294)	(165,675)	(256,275)	(116,582)	398,945						
<b>Total Import/Export Losses<sup>(1)</sup></b>	<b>881,254</b>	<b>1,344,930</b>	<b>1,598,638</b>	<b>1,050,427</b>	<b>1,235,351</b>	<b>625,187</b>	<b>983,488</b>	<b>816,931</b>	<b>707,978</b>	<b>489,216</b>	<b>487,254</b>	<b>912,280</b>	<b>11,132,932</b>						

<sup>(1)</sup> This total agrees to the Appendix K-6 Monthly Customer Allocation of Deferral Account Balances

AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month

For production year: 2004

GL period: January 2004 to December 2008

													Split					
	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total	DTS	STS	Total	DTS	STS
<b>Other Revenue Collected</b>																		
Customer Owned Substation (COS)	(403,717)	(399,759)	(442,405)	(435,576)	(437,410)	(437,496)	(438,079)	(438,451)	(439,919)	(457,311)	(457,993)	(483,535)	(5,271,652)	(3,057,558)	(2,214,094)	(5,271,652)	58%	42%
Demand Opportunity Service (DOS) Fees	10,000	0	5,000	0	0	0	0	0	0	0	0	0	15,000	8,700	6,300	15,000	58%	42%
DOS - 1 Hour	16,248	0	0	0	0	3,900	0	0	0	0	0	0	20,148	11,686	8,462	20,148	58%	42%
DOS - 7 Minute	324,855	239,384	260,818	432,873	250,739	434,663	379,965	489,558	409,824	416,416	407,492	463,559	4,510,146	2,615,885	1,894,261	4,510,146	58%	42%
DOS - Standard	0	0	0	86,450	0	213,723	114,575	0	0	0	0	0	414,748	240,554	174,194	414,748	58%	42%
ES-Meter Energy Transfer Charge	170,073	239,267	256,007	236,855	152,465	110,743	227,107	278,625	166,625	150,067	248,823	161,390	2,398,047	1,390,867	1,007,180	2,398,047	58%	42%
ES-Transaction Fee	5,500	5,000	6,000	5,000	4,000	4,500	4,500	4,500	4,000	4,500	5,000	5,000	57,500	33,350	24,150	57,500	58%	42%
Interest Income -- TRANS	200,445	44,161	50,587	(103,852)	36,117	35,256	34,119	(116,229)	(309,815)	36,752	(8,491)	45,605	(55,346)	(32,101)	(23,246)	(55,346)	58%	42%
IS-Meter Energy Transfer Charge	284,822	126,243	114,168	243,187	273,765	632,377	354,906	340,509	247,630	348,694	157,771	301,341	3,425,415	1,986,741	1,438,674	3,425,415	58%	42%
IS-Transaction Fee	5,000	5,000	4,500	5,500	5,000	5,500	5,500	5,500	6,000	5,500	5,500	6,000	64,500	37,410	27,090	64,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	0	0	0	0	0	0	0	0	0	0	0	120	120	70	51	120	58%	42%
Misc Income -- TRANS	176	0	(0)	(256)	0	0	15,339	0	0	(5,582)	44	141,611	151,331	87,772	63,559	151,331	58%	42%
Under Frequency Shedding (UFS)	(167,133)	(167,133)	(166,520)	(166,520)	(166,520)	(163,420)	(161,691)	(161,691)	(161,691)	(162,094)	(162,094)	(163,345)	(1,969,850)	(1,142,513)	(827,337)	(1,969,850)	58%	42%
DTS - Interconnection	0	5,059	0	0	0	0	0	0	0	0	0	(0)	5,058	5,058	0	5,058	100%	0%
STS - Annual Oper & Improvement Chg	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	122,366	0	122,366	122,366	0%	100%
STS - Reg. Generator Connection Costs	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	27,502,301	0	27,502,301	27,502,301	0%	100%
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>2,748,325</b>	<b>2,399,278</b>	<b>2,390,210</b>	<b>2,605,717</b>	<b>2,420,212</b>	<b>3,141,802</b>	<b>2,838,296</b>	<b>2,704,377</b>	<b>2,224,709</b>	<b>2,638,998</b>	<b>2,498,108</b>	<b>2,779,801</b>	<b>31,389,833</b>	<b>2,185,921</b>	<b>29,203,912</b>	<b>31,389,833</b>		
<b>Import/Export Losses</b>																		
ES-Incremental Losses Charge	655,532	922,250	782,661	742,539	711,859	504,938	896,602	910,835	529,167	550,405	631,625	480,265	8,318,677					
IS - Incremental Losses Charge	(464,083)	(238,520)	(28,606)	(85,358)	(228,671)	(812,871)	(502,843)	(382,217)	(27,204)	(171,988)	(15,098)	(390,566)	(3,348,026)					
<b>Total Import/Export Losses <sup>(1)</sup></b>	<b>191,448</b>	<b>683,730</b>	<b>754,055</b>	<b>657,181</b>	<b>483,187</b>	<b>(307,933)</b>	<b>393,759</b>	<b>528,617</b>	<b>501,963</b>	<b>378,417</b>	<b>616,528</b>	<b>89,699</b>	<b>4,970,652</b>					

<sup>(1)</sup> This total agrees to the Appendix K-5 Monthly Customer Allocation of Deferral Account Balances

**AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month**

**For production year: 2005**

GL period: January 2005 to December 2008

													Split						
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total	DTS	STS	Total	DTS	STS	
<b>Other Revenue Collected</b>																			
Customer Owned Substation (COS)	(482,334)	(545,209)	(537,149)	(534,749)	(530,503)	(526,946)	(528,050)	(530,217)	(535,513)	(533,834)	(568,709)	(568,167)	(6,421,381)	(3,724,401)	(2,696,980)	(6,421,381)	58%	42%	
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	-	-	-	5,000	-	10,000	20,000	35,000	20,300	14,700	35,000	58%	42%	
DOS - 7 Minute	410,483	488,511	494,880	465,721	464,365	453,100	502,272	605,623	614,966	780,937	546,071	1,232,290	7,059,220	4,094,348	2,964,872	7,059,220	58%	42%	
DOS - Standard	-	-	-	-	-	-	-	-	222,564	527,619	-	-	750,183	435,106	315,077	750,183	58%	42%	
ES-Meter Energy Transfer Charge	245,380	252,850	448,746	354,573	185,243	159,563	307,916	207,241	153,554	142,616	78,537	87,368	2,623,589	1,521,681	1,101,907	2,623,589	58%	42%	
ES-Transaction Fee	4,500	5,500	5,500	5,500	4,500	4,000	4,500	4,000	4,500	4,000	3,000	2,500	52,000	30,160	21,840	52,000	58%	42%	
Interest Income	37,445	28,342	24,703	31,872	44,647	36,244	97,228	103,625	104,532	32,543	42,496	131,858	715,535	415,010	300,525	715,535	58%	42%	
IS-Meter Energy Transfer Charge	240,821	173,011	66,304	259,958	370,066	469,503	204,426	402,153	261,754	531,523	599,582	376,444	3,955,545	2,294,216	1,661,329	3,955,545	58%	42%	
IS-Transaction Fee	5,000	7,000	6,000	7,000	6,000	7,000	5,500	5,500	6,000	6,500	5,500	6,500	73,500	42,630	30,870	73,500	58%	42%	
Misc Income - Foreign Exch gain/loss - TRANS	-	(7,372)	2,058	423	(197)	(61)	544	(0)	(292)	1,947	(804)	991	(2,765)	(1,603)	(1,161)	(2,765)	58%	42%	
Misc Income -- TRANS	4,461	(240)	166	373	129	19	(1)	184	204,240	13,169	(52,712)	(139,472)	30,316	17,584	12,733	30,316	58%	42%	
Under Frequency Shedding (UFS)	(166,066)	(165,995)	(165,993)	(165,993)	(176,492)	(175,751)	(175,751)	(176,814)	(177,546)	(177,511)	(177,511)	(178,662)	(2,080,084)	(1,206,449)	(873,635)	(2,080,084)	58%	42%	
DTS - Interconnection	(95)	0	(0)	40	-	(144,122)	(10,976)	(8,437)	(8,025)	(8,644)	(7,191)	94,854	(92,595)	(92,595)	-	(92,595)	100%	0%	
STS - Annual Oper & Improvement Chg	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,189	8,189	98,259	-	98,259	98,259	0%	100%	
STS - Reg. Generator Connection Costs	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,452	2,174,305	2,174,305	2,173,940	28,156,538	-	28,156,538	28,156,538	0%	100%	
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>2,711,600</b>	<b>2,648,403</b>	<b>2,757,221</b>	<b>2,836,723</b>	<b>2,779,763</b>	<b>2,694,555</b>	<b>2,819,613</b>	<b>3,024,864</b>	<b>3,267,373</b>	<b>3,503,360</b>	<b>2,660,752</b>	<b>3,248,633</b>	<b>34,952,860</b>	<b>3,845,987</b>	<b>31,106,873</b>	<b>34,952,860</b>			
<b>Import/Export Losses</b>																			
ES-Incremental Losses Charge	599,181	655,157	1,385,972	1,146,102	434,817	363,158	661,513	1,003,631	509,471	953,325	388,453	343,518	8,444,299						
IS - Incremental Losses Charge	(340,185)	(116,459)	(41,472)	(171,770)	(240,520)	(507,463)	(169,150)	(742,058)	(73,985)	(471,772)	(490,753)	(213,800)	(3,579,386)						
<b>Total Import/Export Losses <sup>(1)</sup></b>	<b>258,996</b>	<b>538,698</b>	<b>1,344,501</b>	<b>974,333</b>	<b>194,297</b>	<b>(144,305)</b>	<b>492,363</b>	<b>261,573</b>	<b>435,486</b>	<b>481,553</b>	<b>(102,300)</b>	<b>129,718</b>	<b>4,864,913</b>						

<sup>(1)</sup> This total agrees to the Appendix K-4 Monthly Customer Allocation of Deferral Account Balances

AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month

For production year: 2006

GL period: January 2006 to December 2008

Other Revenue Collected													Total	Split				
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06		DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	-	-	-	-	-	-	-	-	-	-	-	10,000	10,000	10,000	-	10,000	100%	0%
DOS - 7 Minute Metered Energy	374,052	330,977	351,817	358,623	355,925	301,755	299,912	246,632	164,269	186,780	149,877	173,627	3,294,245	3,294,245	-	3,294,245	100%	0%
DOS - 7 Minute Transaction Fee	2,000	2,000	2,000	2,000	2,000	2,000	1,500	2,000	2,000	2,000	1,500	2,000	23,000	23,000	-	23,000	100%	0%
DOS - Standard Minute Metered Energy	-	-	-	-	168,000	-	-	-	-	-	-	-	168,000	168,000	-	168,000	100%	0%
DOS - Standard Minute Transaction Fee	-	-	-	-	500	-	-	-	-	-	-	-	500	500	-	500	100%	0%
DTS - Interconnection	(6,005)	(7,850)	(9,614)	(8,292)	(8,219)	(6,897)	(7,130)	(6,954)	(5,823)	-	-	-	(66,784)	(66,784)	-	(66,784)	100%	0%
DTS - Interconnection Bulk System Charge	-	-	(2)	(140)	(1,007)	(1,154)	(1)	0	(0)	(5,963)	(5,715)	(6,158)	(20,140)	(20,140)	-	(20,140)	100%	0%
DTS - Interconnection Local System Charge	-	-	-	-	(51)	-	-	-	-	-	-	-	(51)	(51)	-	(51)	100%	0%
DTS - Interconnection Point of Delivery Charge	-	-	-	-	(16)	-	-	-	-	-	-	-	(16)	(16)	-	(16)	100%	0%
ES-Meter Energy Transfer Charge	38,866	28,079	49,505	16,186	6,759	6,900	41,372	132,527	136,262	51,778	74,101	214,508	796,843	796,843	-	796,843	100%	0%
ES-Transaction Fee	3,000	3,000	4,500	3,000	3,500	4,500	4,000	5,500	4,000	4,000	3,500	5,000	47,500	47,500	-	47,500	100%	0%
Interest Income -- TRANS	-	65,947	55,284	73,356	64,050	78,008	73,214	71,590	52,517	37,284	44,135	68,914	684,301	684,301	-	684,301	100%	0%
IS-Transaction Fee	6,500	5,500	7,000	6,000	7,500	7,500	6,500	7,000	7,000	6,500	7,000	7,500	81,500	81,500	-	81,500	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	4,450	3,412	65,794	64	4,171	732	(915)	216	611	(463)	(311)	(57,651)	20,111	20,111	-	20,111	100%	0%
Misc Income -- TRANS	(775)	201	5	6	2,280	-	31	11	3,657	(47)	38,402	28,712	72,484	72,484	-	72,484	100%	0%
Primary Service Credit	(525,828)	(521,576)	(516,115)	(515,804)	(517,004)	(519,861)	(517,437)	(520,723)	(518,967)	(519,457)	(523,282)	(528,919)	(6,244,972)	(6,244,972)	-	(6,244,972)	100%	0%
STS - Annual Oper & Improvement Chg	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	120,696	120,696	-	120,696	100%	0%
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966	22,948,966	-	22,948,966	100%	0%
Under Frequency Shedding (UFS)	(183,448)	(182,844)	(182,844)	(183,084)	(183,889)	(183,889)	(183,943)	(184,385)	(184,390)	(184,390)	(182,249)	(183,367)	(2,202,723)	(2,202,723)	-	(2,202,723)	100%	0%
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>1,635,284</b>	<b>1,649,316</b>	<b>1,749,801</b>	<b>1,674,387</b>	<b>1,826,973</b>	<b>1,612,067</b>	<b>1,639,575</b>	<b>1,675,886</b>	<b>1,583,609</b>	<b>1,500,494</b>	<b>1,529,431</b>	<b>1,656,637</b>	<b>19,733,461</b>	<b>19,733,461</b>	<b>-</b>	<b>19,733,461</b>	<b>100%</b>	<b>0%</b>

<sup>(1)</sup> This total agrees to the Appendix K-3 Monthly Customer Allocation of Deferral Account Balances

AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month

For production year: 2007

GL period: January 2007 to December 2008

Other Revenue Collected	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total	Split				
														DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	10,000	-	-	-	-	-	-	-	-	-	5,000	10,000	25,000	25,000	-	25,000	100%	0%
DOS - 7 Minute Metered Energy	189,551	145,186	170,195	155,529	163,304	196,456	179,915	167,306	154,185	155,714	185,958	150,660	2,013,958	2,013,958	-	2,013,958	100%	0%
DOS - 7 Minute Transaction Fee	2,000	1,500	2,000	2,000	2,000	2,000	2,000	2,000	1,500	1,500	1,500	1,000	21,000	21,000	-	21,000	100%	0%
DTS - Interconnection	-	-	182,914	-	-	-	-	-	-	-	-	-	182,914	182,914	-	182,914	100%	0%
DTS - Interconnection Bulk System Charge	(5,789)	(5,005)	(5,474)	(4,926)	(5,154)	(5,033)	(6,232)	(6,116)	(5,645)	(6,466)	(5,717)	(5,655)	(67,211)	(67,211)	-	(67,211)	100%	0%
DTS - Interconnection Point of Delivery Charge	-	-	-	-	-	-	-	-	-	-	-	39,040	39,040	39,040	-	39,040	100%	0%
ES-Meter Energy Transfer Charge	230,507	229,928	53,140	81,917	102,560	99,148	39,192	79,497	153,155	113,435	218,138	167,218	1,567,834	1,567,834	-	1,567,834	100%	0%
ES-Transaction Fee	4,500	6,500	4,500	5,000	4,500	4,500	4,500	4,500	4,500	5,000	5,000	5,000	58,500	58,500	-	58,500	100%	0%
Interest Income -- TRANS	208	42,960	144,460	80,785	67,775	65,387	48,516	3,268,090	37,991	37,877	38,121	179,319	4,011,489	4,011,489	-	4,011,489	100%	0%
IS-Transaction Fee	8,500	7,000	7,500	7,000	8,000	8,000	7,500	7,000	7,000	7,500	8,000	8,000	91,000	91,000	-	91,000	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	(1,461)	(2,706)	(1,405)	1,627	570	6,050	633	895	618	8,267	(1,442)	(1,341)	10,304	10,304	-	10,304	100%	0%
Misc Income -- TRANS	(20,165)	31,945	(317)	1,314	129,890	130,683	(7,660)	158,505	32,903	225,648	434,233	(242,290)	874,690	874,690	-	874,690	100%	0%
Primary Service Credit	(521,916)	(519,241)	(519,176)	(517,837)	(519,137)	(520,564)	(519,924)	(520,448)	(518,371)	(529,113)	(535,556)	(535,156)	(6,276,439)	(6,276,439)	-	(6,276,439)	100%	0%
STS - Annual Oper & Improvement Chg	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	136,296	136,296	-	136,296	100%	0%
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966	22,948,966	-	22,948,966	100%	0%
Under Frequency Shedding (UFS)	(184,273)	(184,542)	(184,584)	(184,765)	(185,512)	(185,580)	(185,580)	(182,125)	(182,125)	(182,125)	(184,474)	(185,189)	(2,210,875)	(2,210,875)	-	(2,210,875)	100%	0%
<b>Total Other Revenue Collected <sup>(1)</sup></b>	<b>1,635,434</b>	<b>1,677,297</b>	<b>1,777,524</b>	<b>1,551,415</b>	<b>1,692,567</b>	<b>1,724,818</b>	<b>1,486,631</b>	<b>4,902,878</b>	<b>1,609,483</b>	<b>1,761,009</b>	<b>2,093,032</b>	<b>1,514,377</b>	<b>23,426,467</b>	<b>23,426,467</b>	<b>-</b>	<b>23,426,467</b>		

<sup>(1)</sup> This total agrees to the Appendix K-2 Monthly Customer Allocation of Deferral Account Balances

AESO 2008 Deferral Account Application  
Other Revenue Detail by Production Month

For production year: 2008

GL period: January 2008 to December 2008

Other Revenue Collected													Split					
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total	DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	5,000	10,000	15,000	15,000	-	15,000	100%	0%
DOS - 7 Minute Metered Energy	162,361	119,633	141,893	117,134	138,284	127,720	146,022	149,904	161,066	135,016	128,027	136,434	1,663,492	1,663,492	-	1,663,492	100%	0%
DOS - 7 Minute Transaction Fee	1,500	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,000	1,000	13,500	13,500	-	13,500	100%	0%
DTS - Interconnection Bulk System Charge	(6,250)	(6,192)	(6,470)	(5,447)	(5,873)	(5,997)	(5,796)	(6,346)	877,643	(5,251)	(5,696)	(5,796)	812,529	812,529	-	812,529	100%	0%
DTS - Interconnection Point of Delivery Charge	303,563	0	0	0	0	0	0	0	0	0	0	0	303,563	303,563	-	303,563	100%	0%
ES-Meter Energy Transfer Charge	119,767	91,280	120,874	55,190	38,614	2,819	81,127	113,348	85,370	53,196	85,731	123,105	970,421	970,421	-	970,421	100%	0%
ES-Transaction Fee	4,500	4,500	5,500	3,500	4,000	2,000	4,500	3,000	3,000	3,500	3,500	4,000	45,500	45,500	-	45,500	100%	0%
Interest Income -- TRANS	123,886	72,537	59,249	57,877	40,287	1,936,168	42,632	41,389	38,580	40,215	34,207	56,158	2,543,185	2,543,185	-	2,543,185	100%	0%
IS-Transaction Fee	7,000	8,000	7,000	7,500	7,500	7,000	7,500	7,000	7,500	7,000	6,500	5,500	85,000	85,000	-	85,000	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	(18,117)	(1,196)	829	(11,609)	2,042	(2,752)	(1,088)	200	(34,555)	(7,010)	(15,231)	(260)	(88,746)	(88,746)	-	(88,746)	100%	0%
Misc Income -- TRANS	3,374	110	0	400	107	6,388	4,282	0	8,350	10	0	35,659	58,680	58,680	-	58,680	100%	0%
Primary Service Credit	(624,571)	(609,919)	(620,195)	(620,019)	(613,093)	(612,767)	(617,436)	(454,725)	(467,442)	(471,916)	(473,760)	(486,681)	(6,672,523)	(6,672,523)	-	(6,672,523)	100%	0%
Rider G Impact Mitigation Rider	0	0	0	0	0	0	0	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(135,835)	(135,835)	-	(135,835)	100%	0%
STS - Annual Oper & Improvement Chg	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	151,068	151,068	-	151,068	100%	0%
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	22,303,673	22,303,673	-	22,303,673	100%	0%
Under Frequency Shedding (UFS)	(185,855)	(187,128)	(187,349)	(187,403)	(188,027)	(188,027)	(188,060)	(188,648)	(188,648)	(191,888)	(191,981)	(192,005)	(2,265,019)	(2,265,019)	-	(2,265,019)	100%	0%
<b>Total Other Revenue Collected<sup>(1)</sup></b>	<b>1,816,160</b>	<b>1,417,627</b>	<b>1,447,334</b>	<b>1,343,126</b>	<b>1,349,845</b>	<b>3,198,555</b>	<b>1,399,687</b>	<b>1,434,899</b>	<b>2,261,141</b>	<b>1,333,147</b>	<b>1,346,075</b>	<b>1,455,891</b>	<b>19,803,487</b>	<b>19,803,487</b>	<b>-</b>	<b>19,803,487</b>		

<sup>(1)</sup> This total agrees to the Appendix K-1 Monthly Customer Allocation of Deferral Account Balances