October 22, 2009

Dear Market Participants and Interested Parties:

Re: Final Recommendation to Reject NERC Reliability Standards ("NERC Standards"):

a) IRO-006-4 Reliability Coordination – Transmission Loading Relief
b) NUC-001-1 Nuclear Plant Interface Coordination

Please find attached the above-captioned NERC Standards that are being recommended to be rejected as Alberta Reliability Standards ("Reliability Standards") by the AESO's internal approval process in November 2009. After internal AESO approval, the AESO intends to submit a recommendation to reject these NERC Standards as Reliability Standards to the Alberta Utilities Commission ("Commission") pursuant to Section 19 of the *Transmission Regulation*.

Please note that these NERC Standards are not applicable to any entity in Alberta.

The following grid is hyperlinked to provide assistance in directing you to the summary of the NERC Standards and related attachments for more information on the NERC Standards

Reliability Standard Number	**Description**
IRO-006-4	Reliability Coordination – Transmission Loading Relief
NUC-001-1	Nuclear Plant Interface Coordination

The recommendation to reject the NERC Standards as Reliability Standards was initially distributed for consultation on August 13, 2009. Please note that comments were not received from market participants on these NERC Standards.

The AESO is expecting to submit the recommendation to reject the NERC Standards as Reliability Standards to the Commission on November 2, 2009.

Yours sincerely,

Original Signed By

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Final Recommendation to Reject NERC Standards as Alberta Reliability Standards

NERC Standard - IRO-006-4 Reliability Coordination – Transmission Loading Relief	
Number/Name	IRO-006-4 Reliability Coordination – Transmission Loading Relief
Description of NERC Standard	The Reliability Coordinator must conduct next-day reliability analyses for its Reliability Coordinator Area to ensure the Bulk Electric System can be operated reliably in anticipated normal and Contingency conditions. System studies must be conducted to highlight potential interface and other operating limits, including overloaded transmission lines and transformers, voltage and stability limits. Plans must be developed to alleviate System Operating Limit (SOL) and Interconnection Reliability Operating Limit (IROL) violations.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons: 1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO. 2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.
AESO Contact	Manager, Operations Services, Jason Murray, jason.murray@aeso.ca , 403.705.5230
Attachments	*http://www.nerc.com/files/IRO-006-4.pdf*

NERC Standard - NUC-001-1 Nuclear Plant Interface Coordination	
Number/Name	NUC-001-1 Nuclear Plant Interface Coordination
Description of NERC Standard	Nuclear Plant Generator Operators and Transmission Entities must coordinate for the purpose of ensuring nuclear plant safe operation and shutdown.
Reason for rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta.
AESO Contact	Manager, Operations Services, Jason Murray, jason.murray@aeso.ca , 403.705.5230
Attachments	*http://www.nerc.com/files/NUC-001-1.pdf*