



December 4, 2009

**To: Alberta Utilities Commission (“Commission”)**

**Re: Notice of Re-Filing - Proposed Critical Infrastructure Protection (CIP) Alberta Reliability Standard (“Reliability Standard”) and Updated Alberta Reliability Standards Glossary of Terms (“Updated Glossary”):**

- a) **CIP-001-AB-1 Sabotage Reporting**
  - b) **Updated Glossary (“Updated Glossary”)**
1. Please be advised that pursuant to Section 19(4)(b) of the *Transmission Regulation* the Alberta Electric System Operator (“AESO”) is recommending that the Alberta Utilities Commission (“Commission”) approve the above-captioned Reliability Standards and Updated Glossary.
  2. The AESO is submitting this Notice of Re-Filing to include a proposed effective date for the Updated Glossary that was not specified in the original filing on December 1, 2009.
  3. CIP-001-AB-1 is applicable to market participants and the AESO
  4. The Reliability Standards and Updated Glossary are based on the reliability standards and definitions developed and enforced by the North American Electric Reliability Corporation (“NERC”) in the United States. NERC was approved as the Electric Reliability Organization (“ERO”) for the United States by the Federal Energy Regulatory Commission (“FERC”) as per the US Energy Policy Act. NERC has been granted recognition as the ERO by the Minister of Energy in Alberta pursuant to Section 20 of the *Transmission Regulation*.
  5. These Reliability Standards and Updated Glossary contain certain changes from the ERO reliability standards and definitions to ensure that the standards are properly aligned with the industry structure and adapted for application in Alberta. The AESO has consulted with those market participants that it considers are likely to be directly affected in accordance with Section 19(4)(a) of the *Transmission Regulation*.
  6. The AESO is also including as attachments tables comparing the recommended Reliability Standard with the equivalent NERC reliability standard. These attachments are being provided for information purposes with the understanding they may assist the Commission in its review when satisfying itself under Section 19(5) of the *Transmission Regulation*.



7. In the Reliability Standard, the defined term "facilities" has been replaced with the undefined term "equipment". The AESO inadvertently used the term "facilities" in past consultation documents for Reliability Standard. The spirit and intent of the proposed standard is not altered as a result of this change.

## **Summary of Reliability Standard**

### CIP-001-AB-1 Sabotage Reporting

8. The purpose of this Reliability Standard is to ensure that sabotage events are appropriately reported.
9. This new Reliability Standard is based on the FERC approved NERC reliability standard titled CIP-001-1 Sabotage Reporting.
10. This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard is required.

## **Updated Glossary**

11. The following new terms are proposed for inclusion in the Alberta Reliability Standards Glossary of Terms:
  - a) electric distribution system
  - b) sabotage event

## **Attachments to Notice of Re-Filing**

12. Please find the following attached to this Notice of Re-Filing:
  - a) The [Letter of Notice](#) that was sent to market participants that the AESO considers likely to be affected by these changes and that was posted on the AESO web site on September 9, 2009. In this letter, the AESO sought feedback from stakeholders;
  - b) The [Stakeholder Comments on Letter of Notice](#) letter (posted October 15, 2009) with written comments received, the name of market participants that submitted each comment in response to the Letter of Notice and the date on which the comment was submitted;
  - c) The [Final Recommended Reliability Standards](#) letter (posted on November 16, 2009) with the AESO's reply to comments received;



- d) Copy of [CIP-001-AB-1](#) (clean); and
- e) Copy of the Updated Glossary ([blacklined](#) and [clean](#))

Please be advised that certain of the attachments noted above include reference to other ISO Reliability Standards that are not the subject of this filing.

13. Proposed effective dates are as follows:

**CIP-001-AB-1:** Ninety (90) calendar days following approval by the Commission.

**Updated Glossary:** Ten (10) calendar days following approval by the Commission

14. The AESO submits that the filed Reliability Standard and Updated Glossary noted above, comply with the requirements of the Transmission Regulation, are not technically deficient, and are in the public interest.

Yours truly,

*<original signed by>*

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Attachments