



March 16, 2010

Submitted via AUC Digital Data Submission (DDS) System

Alberta Utilities Commission
Utilities Division, Calgary Office
Fifth Avenue Place
400, 425 – 1st Street SW
Calgary, Alberta
T2P 3L8

Dear Sir or Madam:

Re: **Additional Appendices and Errata for AESO 2010 ISO Tariff Application
Application No. 1609561 and Proceeding ID 530**

As explained in the cover letter accompanying the AESO's 2010 ISO tariff application on March 5, 2010, two appendices were not included and would be filed by the AESO as soon as possible. Those two appendices have now been submitted via the Alberta Utilities Commission's Digital Data Submission system. The additional appendices are:

- Appendix I — Bill Impact Analysis, and
- Appendix K — Comparison of Proposed and Current Terms and Conditions.

The AESO has also submitted section 4.20, pages 66-70, of the application, which summarizes and provides comments on the bill impact analysis.

While preparing the appendices, the AESO noted some errors in its application. In particular, a revised section 7, comprising the proposed ISO tariff, has been submitted incorporating the following corrections.

- (a) In Rate DTS, Rate FTS, and Rider C, the term "connection" has replaced the term "interconnection" consistent with the terminology used elsewhere in the tariff.
- (b) In subsection 3(3)(b)(ii) of Rate FTS, the value representing the base northwest Alberta area forecast load (excluding Fort Nelson load) has been corrected to 1 285 MW (from 11 285 MW).
- (c) In subsection 2(2)(f) of Rate PSC, "Metered energy" has been bolded to indicate a defined term and the "MWh" unit has been dropped consistent with usage elsewhere in the tariff.

- (d) In subsection 6(1)(a)(iv) of section 11 of the terms and conditions, the first words have been corrected to “Variable Rate STS charge” (the word “charge” was omitted in the original).
- (e) In the agreement proformas in Appendix B of the tariff, the page headers have been corrected to properly correspond to the agreements.

The AESO has also noted an error in section 4.5.4, page 46, paragraph 216 of the application. Similar to correction (b) noted above, in that paragraph the value representing the base northwest Alberta area forecast load (excluding Fort Nelson load) was originally indicated to be 11,285 MW in two instances. That value has been corrected to 1,285 MW.

For convenience, the AESO has provided a full version of the application incorporating the new section 4.20 and the above correction, and including the table and figure in section 4.20 in the table of contents on page 4 of the application.

If you need any additional information, please contact at 403-539-2465 in Calgary or by email to john.martin@aeso.ca.

Yours truly,

[original signed by]

John Martin
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cc: Heidi Kirrmaier, Vice-President, Regulatory, AESO
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