

AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2009

GL period: January 2009 to December 2009

Other Revenue Collected													Split					
	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total	DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	5,000	0	5,000	5,000	-	5,000	100%	0%
DOS - 7 Minute Metered Energy	136,430	116,537	148,489	159,255	127,235	122,094	126,164	126,164	122,094	216,945	199,861	206,237	1,807,504	1,807,504	-	1,807,504	100%	0%
DOS - 7 Minute Transaction Fee	1,000	1,000	1,000	1,000	1,000	500	500	500	500	1,000	500	500	9,000	9,000	-	9,000	100%	0%
DTS - Interconnection Bulk System Charge	(11,692)	(11,445)	(10,849)	(7,866)	(8,706)	(9,030)	(9,818)	(10,480)	(10,358)	(9,691)	(9,657)	(9,833)	(119,425)	(119,425)	-	(119,425)	100%	0%
DTS - Interconnection Point of Delivery Charge	0	0	0	0	0	0	747,453	0	92,713	0	0	0	840,166	840,166	-	840,166	100%	0%
ES-Meter Energy Transfer Charge	79,664	91,737	68,984	70,888	49,677	19,155	61,441	148,067	73,598	165,335	87,860	163,133	1,079,540	1,079,540	-	1,079,540	100%	0%
ES-Transaction Fee	3,500	3,500	3,000	3,000	3,000	3,000	3,000	3,000	3,500	3,000	2,500	4,000	38,000	38,000	-	38,000	100%	0%
Interest Income -- TRANS	17,820	17,529	12,479	7,556	6,062	8,817	892,357	7,884	8,075	7,982	7,500	21,363	1,015,423	1,015,423	-	1,015,423	100%	0%
IS-Transaction Fee	7,500	6,500	6,500	6,500	7,500	6,000	7,500	6,000	6,000	6,000	6,000	5,500	77,500	77,500	-	77,500	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	(14,735)	4,207	(22,329)	5,954	51,591	35,454	9,271	18,342	39,946	8,295	(430)	(40,467)	95,098	95,098	-	95,098	100%	0%
Misc Income -- TRANS	78	0	0	0	(0)	(0)	(20,000)	17,880	(0)	100,472	10,000	(361)	108,069	108,069	-	108,069	100%	0%
Primary Service Credit	(487,813)	(484,540)	(473,221)	(473,543)	(473,984)	(485,387)	(483,219)	(501,837)	(496,243)	(598,460)	(599,063)	(601,285)	(6,158,593)	(6,158,593)	-	(6,158,593)	100%	0%
Rider G Impact Mitigation Rider	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(326,004)	(326,004)	-	(326,004)	100%	0%
STS - Annual Oper & Improvement Chg	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	137,376	137,376	-	137,376	100%	0%
STS - Reg. Generator Connection Costs	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,519,372	1,519,372	1,519,372	20,608,312	20,608,312	-	20,608,312	100%	0%
Demand Under Frequency Load Shedding Credits	(192,071)	(192,071)	(192,712)	(192,492)	(193,993)	(193,691)	(193,691)	(195,480)	(196,855)	(197,177)	(197,177)	(198,872)	(2,336,282)	(2,336,282)	-	(2,336,282)	100%	0%
Total Other Revenue Collected ⁽¹⁾	1,307,319	1,320,590	1,308,977	1,347,888	1,337,017	1,274,548	2,908,595	1,387,676	1,410,607	1,207,353	1,016,547	1,053,568	16,880,684	16,880,684	-	16,880,684		

⁽¹⁾ This total agrees to the Appendix J-1 Monthly Customer Allocation of Deferral Account Balances

AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2008

GL period: January 2008 to December 2009

Other Revenue Collected													Split					
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total	DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	5,000	10,000	15,000	15,000	-	15,000	100%	0%
DOS - 7 Minute Metered Energy	162,361	119,633	141,893	117,134	138,284	127,720	146,022	149,904	161,066	135,016	128,699	136,434	1,664,164	1,664,164	-	1,664,164	100%	0%
DOS - 7 Minute Transaction Fee	1,500	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,000	1,000	13,500	13,500	-	13,500	100%	0%
DTS - Interconnection Bulk System Charge	(6,250)	(6,192)	(6,470)	(5,447)	(5,873)	(5,996)	(5,795)	(6,345)	877,643	(5,251)	(5,696)	(5,796)	812,532	812,532	-	812,532	100%	0%
DTS - Interconnection Point of Delivery Charge	303,563	0	0	0	0	0	0	0	0	0	0	0	303,563	303,563	-	303,563	100%	0%
ES-Meter Energy Transfer Charge	119,767	91,280	120,874	55,190	38,614	2,819	81,127	113,348	85,370	53,196	85,731	123,105	970,421	970,421	-	970,421	100%	0%
ES-Transaction Fee	4,500	4,500	5,500	3,500	4,000	2,000	4,500	3,000	3,000	3,500	3,500	4,000	45,500	45,500	-	45,500	100%	0%
Interest Income -- TRANS	123,886	72,537	59,249	57,877	40,287	1,936,168	42,632	41,389	38,580	40,215	34,207	56,158	2,543,185	2,543,185	-	2,543,185	100%	0%
IS-Transaction Fee	7,000	8,000	7,000	7,500	7,500	7,000	7,500	7,000	7,500	7,000	6,500	5,500	85,000	85,000	-	85,000	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	(18,117)	(1,196)	829	(11,609)	2,042	(2,752)	(1,088)	200	(34,555)	(7,010)	(15,231)	(260)	(88,746)	(88,746)	-	(88,746)	100%	0%
Misc Income -- TRANS	3,374	110	0	400	107	6,388	4,282	0	8,350	10	0	35,659	58,680	58,680	-	58,680	100%	0%
Primary Service Credit	(624,571)	(609,919)	(620,195)	(620,019)	(613,093)	(612,767)	(617,436)	(454,725)	(467,442)	(471,916)	(473,760)	(486,681)	(6,672,523)	(6,672,523)	-	(6,672,523)	100%	0%
Rider G Impact Mitigation Rider	0	0	0	0	0	0	0	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(135,835)	(135,835)	-	(135,835)	100%	0%
STS - Annual Oper & Improvement Chg	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	151,068	151,068	-	151,068	100%	0%
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	22,303,673	22,303,673	-	22,303,673	100%	0%
Demand Under Frequency Load Shedding Credits	(185,855)	(187,128)	(187,349)	(187,403)	(188,027)	(188,027)	(188,060)	(188,648)	(188,648)	(191,888)	(191,981)	(192,005)	(2,265,019)	(2,265,019)	-	(2,265,019)	100%	0%
Total Other Revenue Collected ⁽¹⁾	1,816,160	1,417,627	1,447,334	1,343,126	1,349,845	3,198,556	1,399,688	1,434,900	2,261,142	1,333,147	1,346,746	1,455,891	19,804,162	19,804,162	-	19,804,162		

⁽¹⁾ This total agrees to the Appendix J-2 Monthly Customer Allocation of Deferral Account Balances

AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2007

GL period: January 2007 to December 2009

Other Revenue Collected													Split					
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total	DTS	STS	Total	DTS	STS
Demand Opportunity Service (DOS) Fees	10,000	0	0	0	0	0	0	0	0	0	5,000	10,000	25,000	25,000	-	25,000	100%	0%
DOS - 7 Minute Metered Energy	189,551	145,186	170,195	155,529	163,304	196,456	179,915	167,306	154,185	155,714	185,958	150,660	2,013,958	2,013,958	-	2,013,958	100%	0%
DOS - 7 Minute Transaction Fee	2,000	1,500	2,000	2,000	2,000	2,000	2,000	2,000	1,500	1,500	1,500	1,000	21,000	21,000	-	21,000	100%	0%
DTS - Interconnection	0	0	182,914	0	0	0	0	0	0	0	0	0	182,914	182,914	-	182,914	100%	0%
DTS - Interconnection Bulk System Charge	(5,789)	(5,005)	(5,474)	(4,926)	(5,154)	(5,033)	(6,232)	(6,116)	(5,645)	(6,466)	(5,717)	(5,655)	(67,211)	(67,211)	-	(67,211)	100%	0%
DTS - Interconnection Point of Delivery Charge	0	0	0	0	0	0	0	0	0	0	0	39,040	39,040	39,040	-	39,040	100%	0%
ES-Meter Energy Transfer Charge	230,507	229,928	53,140	81,917	102,560	99,148	39,192	79,497	153,155	113,435	218,138	167,218	1,567,834	1,567,834	-	1,567,834	100%	0%
ES-Transaction Fee	4,500	6,500	4,500	5,000	4,500	4,500	4,500	4,500	4,500	5,000	5,000	5,000	58,500	58,500	-	58,500	100%	0%
Interest Income -- TRANS	208	42,960	144,460	80,785	67,775	65,387	48,516	3,268,090	37,991	37,877	38,121	179,319	4,011,489	4,011,489	-	4,011,489	100%	0%
IS-Transaction Fee	8,500	7,000	7,500	7,000	8,000	8,000	7,500	7,000	7,000	7,500	8,000	8,000	91,000	91,000	-	91,000	100%	0%
Misc Income - Foreign Exch gain/loss - TRANS	(1,461)	(2,706)	(1,405)	1,627	570	6,050	633	895	618	8,267	(1,442)	(1,341)	10,304	10,304	-	10,304	100%	0%
Misc Income -- TRANS	(20,165)	31,945	(317)	1,314	129,890	130,683	(7,660)	158,505	32,903	225,648	434,233	(242,290)	874,690	874,690	-	874,690	100%	0%
Primary Service Credit	(521,916)	(519,241)	(519,176)	(517,837)	(519,137)	(520,564)	(519,924)	(520,448)	(518,371)	(534,483)	(535,556)	(535,156)	(6,281,809)	(6,281,809)	-	(6,281,809)	100%	0%
STS - Annual Oper & Improvement Chg	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	136,296	136,296	-	136,296	100%	0%
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966	22,948,966	-	22,948,966	100%	0%
Demand Under Frequency Load Shedding Credits	(184,273)	(184,542)	(184,584)	(184,765)	(185,512)	(185,580)	(185,580)	(182,125)	(182,125)	(182,125)	(184,474)	(185,189)	(2,210,875)	(2,210,875)	-	(2,210,875)	100%	0%
Total Other Revenue Collected ⁽¹⁾	1,635,434	1,677,297	1,777,524	1,551,415	1,692,567	1,724,818	1,486,631	4,902,878	1,609,483	1,755,639	2,093,032	1,514,377	23,421,097	23,421,097	-	23,421,097		

⁽¹⁾ This total agrees to the Appendix J-3 Monthly Customer Allocation of Deferral Account Balances

AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2006

GL period: January 2006 to December 2009

Other Revenue Collected													Total	Split					
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06		DTS	STS	Total	DTS	STS	
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	0	10,000	10,000	10,000	10,000	-	10,000	100%	0%
DOS - 7 Minute Metered Energy	374,052	330,977	351,817	358,623	355,925	301,755	299,912	246,632	164,269	186,780	149,877	173,627	3,294,245	3,294,245	-	3,294,245	100%	0%	
DOS - 7 Minute Transaction Fee	2,000	2,000	2,000	2,000	2,000	2,000	1,500	2,000	2,000	2,000	1,500	2,000	23,000	23,000	-	23,000	100%	0%	
DOS - Standard Minute Metered Energy	0	0	0	0	168,000	0	0	0	0	0	0	0	168,000	168,000	-	168,000	100%	0%	
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500	500	-	500	100%	0%	
DTS - Interconnection	(6,005)	(7,850)	(9,614)	(8,292)	(8,219)	(6,897)	(7,130)	(6,954)	(5,823)	0	0	0	(66,784)	(66,784)	-	(66,784)	100%	0%	
DTS - Interconnection Bulk System Charge	0	0	(2)	(140)	(1,007)	(1,154)	(1)	0	(0)	(5,963)	(5,715)	(6,158)	(20,140)	(20,140)	-	(20,140)	100%	0%	
DTS - Interconnection Local System Charge	0	0	0	0	(51)	0	0	0	0	0	0	0	(51)	(51)	-	(51)	100%	0%	
DTS - Interconnection Point of Delivery Charge	0	0	0	0	(16)	0	0	0	0	0	0	0	(16)	(16)	-	(16)	100%	0%	
ES-Meter Energy Transfer Charge	38,866	28,079	49,505	16,186	6,759	6,900	41,372	132,527	136,262	51,778	74,101	214,508	796,843	796,843	-	796,843	100%	0%	
ES-Transaction Fee	3,000	3,000	4,500	3,000	3,500	4,500	4,000	5,500	4,000	4,000	3,500	5,000	47,500	47,500	-	47,500	100%	0%	
Interest Income -- TRANS	0	65,947	55,284	73,356	64,050	78,008	73,214	71,590	52,517	37,284	44,135	68,914	684,301	684,301	-	684,301	100%	0%	
IS-Transaction Fee	6,500	5,500	7,000	6,000	7,500	7,500	6,500	7,000	7,000	6,500	7,000	7,500	81,500	81,500	-	81,500	100%	0%	
Misc Income - Foreign Exch gain/loss - TRANS	4,450	3,412	65,794	64	4,171	732	(915)	216	611	(463)	(311)	(57,651)	20,111	20,111	-	20,111	100%	0%	
Misc Income -- TRANS	(775)	201	5	6	2,280	0	31	11	3,657	(47)	38,402	28,712	72,484	72,484	-	72,484	100%	0%	
Primary Service Credit	(525,828)	(521,576)	(514,621)	(514,310)	(515,510)	(518,367)	(516,123)	(520,723)	(518,967)	(519,457)	(523,282)	(528,919)	(6,237,682)	(6,237,682)	-	(6,237,682)	100%	0%	
STS - Annual Oper & Improvement Chg	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	120,696	120,696	-	120,696	100%	0%	
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966	22,948,966	-	22,948,966	100%	0%	
Demand Under Frequency Load Shedding Credits	(183,448)	(182,844)	(182,844)	(183,084)	(183,889)	(183,889)	(183,943)	(184,385)	(184,390)	(184,390)	(182,249)	(183,367)	(2,202,723)	(2,202,723)	-	(2,202,723)	100%	0%	
Total Other Revenue Collected ⁽¹⁾	1,635,284	1,649,316	1,751,296	1,675,882	1,828,467	1,613,561	1,640,889	1,675,886	1,583,609	1,500,494	1,529,431	1,656,637	19,740,751	19,740,751	-	19,740,751	100%	0%	

⁽¹⁾ This total agrees to the Appendix J-4 Monthly Customer Allocation of Deferral Account Balances

**AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2005

GL period: January 2005 to December 2009

													Split					
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total	DTS	STS	Total	DTS	STS
Other Revenue Collected																		
Customer Owned Substation (COS)	(482,334)	(545,209)	(537,149)	(534,749)	(530,503)	(526,946)	(528,050)	(530,217)	(535,513)	(533,834)	(568,709)	(568,167)	(6,421,381)	(3,724,401)	(2,696,980)	(6,421,381)	58%	42%
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	5,000	0	10,000	20,000	35,000	20,300	14,700	35,000	58%	42%
DOS - 7 Minute	410,483	488,511	494,880	465,721	464,365	453,100	502,272	605,623	614,966	780,937	546,071	1,232,290	7,059,220	4,094,348	2,964,872	7,059,220	58%	42%
DOS - Standard	0	0	0	0	0	0	0	0	222,564	527,619	0	0	750,183	435,106	315,077	750,183	58%	42%
ES-Meter Energy Transfer Charge	245,380	252,850	448,746	354,573	185,243	159,563	307,916	207,241	153,554	142,616	78,537	87,368	2,623,589	1,521,681	1,101,907	2,623,589	58%	42%
ES-Transaction Fee	4,500	5,500	5,500	5,500	4,500	4,000	4,500	4,000	4,500	4,000	3,000	2,500	52,000	30,160	21,840	52,000	58%	42%
Interest Income	37,445	28,342	24,703	31,872	44,647	36,244	97,228	103,625	104,532	32,543	42,496	131,858	715,535	415,010	300,525	715,535	58%	42%
IS-Meter Energy Transfer Charge	240,821	173,011	66,304	259,958	370,066	469,503	204,426	402,153	261,754	531,523	599,582	376,444	3,955,545	2,294,216	1,661,329	3,955,545	58%	42%
IS-Transaction Fee	5,000	7,000	6,000	7,000	6,000	7,000	5,500	5,500	6,000	6,500	5,500	6,500	73,500	42,630	30,870	73,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	0	(7,372)	2,058	423	(197)	(61)	544	(0)	(292)	1,947	(804)	991	(2,765)	(1,603)	(1,161)	(2,765)	58%	42%
Misc Income -- TRANS	4,461	(240)	166	373	129	19	(1)	184	204,240	13,169	(52,712)	(139,472)	30,316	17,584	12,733	30,316	58%	42%
Demand Under Frequency Load Shedding Credits	(166,066)	(165,995)	(165,993)	(165,993)	(176,492)	(175,751)	(175,751)	(176,814)	(177,546)	(177,511)	(177,511)	(178,662)	(2,080,084)	(1,206,449)	(873,635)	(2,080,084)	58%	42%
DTS - Interconnection	(95)	0	(0)	40	0	(144,122)	(10,976)	(8,437)	(8,025)	(8,644)	(7,191)	94,854	(92,595)	(92,595)	-	(92,595)	100%	0%
STS - Annual Oper & Improvement Chg	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,188	8,189	8,189	98,259	-	98,259	98,259	0%	100%
STS - Reg. Generator Connection Costs	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,817	2,403,452	2,174,305	2,174,305	2,173,940	28,156,538	-	28,156,538	28,156,538	0%	100%
Total Other Revenue Collected ⁽¹⁾	2,711,600	2,648,403	2,757,221	2,836,723	2,779,763	2,694,555	2,819,613	3,024,864	3,267,373	3,503,360	2,660,752	3,248,633	34,952,860	3,845,987	31,106,873	34,952,860		
Import/Export Losses																		
ES-Incremental Losses Charge	599,181	655,157	1,385,972	1,146,102	434,817	363,158	661,513	1,003,631	509,471	953,325	388,453	343,518	8,444,299					
IS - Incremental Losses Charge	(340,185)	(116,459)	(41,472)	(171,770)	(240,520)	(507,463)	(169,150)	(742,058)	(73,985)	(471,772)	(490,753)	(213,800)	(3,579,386)					
Total Import/Export Losses ⁽¹⁾	258,996	538,698	1,344,501	974,333	194,297	(144,305)	492,363	261,573	435,486	481,553	(102,300)	129,718	4,864,913					

⁽¹⁾ This total agrees to the Appendix J-5 Monthly Customer Allocation of Deferral Account Balances

AESO 2009 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2004

GL period: January 2004 to December 2009

													Split					
	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total	DTS	STS	Total	DTS	STS
Other Revenue Collected																		
Customer Owned Substation (COS)	(403,717)	(399,759)	(442,405)	(435,576)	(437,410)	(437,496)	(438,079)	(438,451)	(439,919)	(457,311)	(457,993)	(483,535)	(5,271,652)	(3,057,558)	(2,214,094)	(5,271,652)	58%	42%
Demand Opportunity Service (DOS) Fees	10,000	0	5,000	0	0	0	0	0	0	0	0	0	15,000	8,700	6,300	15,000	58%	42%
DOS - 1 Hour	16,248	0	0	0	0	3,900	0	0	0	0	0	0	20,148	11,686	8,462	20,148	58%	42%
DOS - 7 Minute	324,855	239,384	260,818	432,873	250,739	434,663	379,965	489,558	409,824	416,416	407,492	463,559	4,510,146	2,615,885	1,894,261	4,510,146	58%	42%
DOS - Standard	0	0	0	86,450	0	213,723	114,575	0	0	0	0	0	414,748	240,554	174,194	414,748	58%	42%
ES-Meter Energy Transfer Charge	170,073	239,267	256,007	236,855	152,465	110,743	227,107	278,625	166,625	150,067	248,823	161,390	2,398,047	1,390,867	1,007,180	2,398,047	58%	42%
ES-Transaction Fee	5,500	5,000	6,000	5,000	4,000	4,500	4,500	4,500	4,000	4,500	5,000	5,000	57,500	33,350	24,150	57,500	58%	42%
Interest Income -- TRANS	200,445	44,161	50,587	(103,852)	36,117	35,256	34,119	(116,229)	(309,815)	36,752	(8,491)	45,605	(55,346)	(32,101)	(23,246)	(55,346)	58%	42%
IS-Meter Energy Transfer Charge	284,822	126,243	114,168	243,187	273,765	632,377	354,906	340,509	247,630	348,694	157,771	301,341	3,425,415	1,986,741	1,438,674	3,425,415	58%	42%
IS-Transaction Fee	5,000	5,000	4,500	5,500	5,000	5,500	5,500	5,500	6,000	5,500	5,500	6,000	64,500	37,410	27,090	64,500	58%	42%
Misc Income - Foreign Exch gain/loss - TRANS	0	0	0	0	0	0	0	0	0	0	0	120	120	70	51	120	58%	42%
Misc Income -- TRANS	176	0	(0)	(256)	0	0	15,339	0	0	(5,582)	44	141,611	151,331	87,772	63,559	151,331	58%	42%
Demand Under Frequency Load Shedding Credits	(167,133)	(167,133)	(166,520)	(166,520)	(166,520)	(163,420)	(161,691)	(161,691)	(161,691)	(162,094)	(162,094)	(163,345)	(1,969,850)	(1,142,513)	(827,337)	(1,969,850)	58%	42%
DTS - Interconnection	0	5,059	0	0	0	0	0	0	0	0	0	(0)	5,058	5,058	0	5,058	100%	0%
STS - Annual Oper & Improvement Chg	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	10,197	122,366	0	122,366	122,366	0%	100%
STS - Reg. Generator Connection Costs	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	2,291,858	27,502,301	0	27,502,301	27,502,301	0%	100%
Total Other Revenue Collected ⁽¹⁾	2,748,325	2,399,278	2,390,210	2,605,717	2,420,212	3,141,802	2,838,296	2,704,377	2,224,709	2,638,998	2,498,108	2,779,801	31,389,833	2,185,921	29,203,912	31,389,833		
Import/Export Losses																		
ES-Incremental Losses Charge	655,532	922,250	782,661	742,539	711,859	504,938	896,602	910,835	529,167	550,405	631,625	480,265	8,318,677					
IS - Incremental Losses Charge	(464,083)	(238,520)	(28,606)	(85,358)	(228,671)	(812,871)	(502,843)	(382,217)	(27,204)	(171,988)	(15,098)	(390,566)	(3,348,026)					
Total Import/Export Losses ⁽¹⁾	191,448	683,730	754,055	657,181	483,187	(307,933)	393,759	528,617	501,963	378,417	616,528	89,699	4,970,652					

⁽¹⁾ This total agrees to the Appendix J-6 Monthly Customer Allocation of Deferral Account Balances