



**Stakeholder Comment and Rationale Form**

**AESO AUTHORITATIVE DOCUMENT PROCESS**

**Stakeholder Consultation Draft  
2010-06-17**

**Proposed Rejection of NERC Reliability Standards: MOD-011-0, MOD-028-1, MOD-030-1, IRO-004-2, and PER-002-0**

*NOTE: The AESO is asking market participants to give an initial indication of their support for, or opposition to, the specific Alberta Reliability Standard variances to the NERC requirements referenced below. Such an initial indication assists in the AESO's practical understanding of the receptivity of the industry to the proposed changes, and in that regard the AESO thanks, in advance, all market participants who choose to respond. With regard to the specific standard changes and their implications, such responses are without prejudice to the rights of market participants under the Act, any regulations, or related decisions of the Commission.*

Date of Request for Comment [yyyy/mm/dd]: <u>2010-06-17</u> Period of Consultation [yyyy/mm/dd]: <u>2010-06-17</u> through <u>2010-07-09</u> Comments From: _____ Date [yyyy/mm/dd]: _____	Contact: <u>Jerry Mossing</u> Phone: <u>403-539-2496</u> E-mail: <u><a href="mailto:ars_comments@aeso.ca">ars_comments@aeso.ca</a></u>
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*Listed below is the summary of changes for the proposed new, removed or amended sections of the standard. Please refer back to the Letter of Notice under the "Attachments to Letter of Notice" section to view the proposed content changes to the standard. Please double-click on the check box for either "Support" or "Oppose" and/or place your comments / reasons for position underneath (if any).*

1. Definitions	Comments	Rationale and/or Alternate Proposal
<b>(a) New</b>	<input type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<b>(b) Removals</b>	<input type="checkbox"/> Support	



1. Definitions	Comments	Rationale and/or Alternate Proposal
	<input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<b>(c) Amendments</b>	<input type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
2. Alberta Reliability Standards	Comments	Rationale and/or Alternate Proposal
<b>(a) New Alberta Variances</b>		
<b>(b) Removals (Alberta Variances)</b> An Alberta variance is a change from the NERC Reliability Standard that the AESO has determined is material. Specifically, the following standards are either rejected for application in Alberta or assessed as not applicable in Alberta.		
<b>MOD-011-0</b> has been determined by the AESO to be not applicable in Alberta. The standard requirements are applicable to the Regional Reliability Organization (WECC) and not to any Alberta entities. It requires the WECC to jointly establish data requirements with Transmission Owners, Transmission Planners, Generator Owners, and Resource Planners.	<input checked="" type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<b>MOD-028-1</b> has been determined by the AESO to be not applicable in Alberta. Alberta does not use the Area Interchange Methodology for determining available transfer capability (ATC). The Rated Path Methodology as described in MOD-029-AB-1 will be applied in Alberta for determining available transfer capability on rated paths.	<input checked="" type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	



2. Alberta Reliability Standards	Comments	Rationale and/or Alternate Proposal
<p><b>MOD-030-1</b> has been determined by the AESO to be not applicable in Alberta. Alberta does not use the Flow Gate Methodology for determining available transfer capability (ATC). The Rated Path Methodology as described in MOD-029-AB-1 will be applied in Alberta for determining available transfer capability on rated paths.</p>	<input checked="" type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<p><b>IRO-004-2</b> has been determined by the AESO to be not applicable in Alberta. The ISO will respond to WECC Reliability Coordinator directives in accordance with IRO-001-AB-1 R1.</p>	<input checked="" type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<p><b>PER-002-0</b> has been determined by the AESO to be not applicable in Alberta. The development of PER-005-AB-1 will cover off these requirements and is consistent with the NERC Board of Trustees recommendation.</p>	<input checked="" type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<p><b>(c) Amendments (Alberta Variances)</b></p>	<input type="checkbox"/> Support <input type="checkbox"/> Support with language suggestions <input type="checkbox"/> Oppose  <i>Insert Comments / Reason for Position (if any)</i>	
<p><b>(d) Other</b> (<i>Stakeholders wishing to comment on specific provisions are requested to copy the provision into this area and provide comments</i>)</p>		