

Stakeholder Comment - Replies Matrix

Alberta Reliability Standard BAL-002-AB-1 *Disturbance Control Performance*

September 27, 2011



Date of Request for Comment:

May 1, 2009

Period of Consultation:

May 1 through May 29, 2009

Reliability Standard Number	Description	Stakeholder Comments	AESO Response
BAL-002-AB-0	Disturbance Control Performance	<p>IPPSA</p> <p>1. In its response to R.3.1 the ISO states, "The ISO must review, at least annually, its probable contingencies to determine its prospective MSSC (Most Severe Single Contingency)." Would this include an annual review of the system's need for TMR? This question stems from our preference that TMR be contracted and not conscripted. To begin the contracting process, the need must be defined.</p>	<p>1. NERC requirement R3.1 (Alberta requirement R6) does not require an annual review of the system's need for transmission must run. The requirement only refers to a review of probable contingencies to determine the most severe single contingency for the Alberta balancing authority area. The AESO's determination of the most severe single contingency on the Alberta interconnected electric system will not include an annual review of the interconnected electric system's need for transmission must run.</p>