

## Stakeholder Comment Matrix

### Supply Surplus Discussion Paper

**Date of request for comment:** May 20, 2010

**Period of consultation:** April 29, 2010 – May 20, 2010

**Stakeholder:** \_\_\_\_Alberta Direct Connect Consumer Association “ADC”,  
Contact: Colette Kearl, Executive Director.

Section	Subsection	Stakeholder Comment
<b>2.0 Purpose</b> <b>3.0 Introduction</b>		
<b>4.0 Supply Surplus Principles</b>	<ul style="list-style-type: none"> <li>• Are there any principles that are missing, that should be included? Please include reasons why.</li> <li>• Are there any principles listed that should not be included? Please include reasons why.</li> </ul>	
<b>5.0 Supply Surplus Conditions – contributing factors</b>	<b>5.1 Historical Analysis</b> <b>5.2 Upcoming Considerations</b> <ul style="list-style-type: none"> <li>• Are there any other factors that are not mentioned or considered in the paper that may contribute to or exacerbate supply surplus conditions? Please include reasons why.</li> </ul>	

<b>6.0 Current Supply Surplus Rules</b>	<b>6.1 Market Participation Rules</b> <ul style="list-style-type: none"> <li>Please provide comments on the rule assessment.</li> </ul>	
	<b>6.2 Operating Policies and Procedures</b> <ul style="list-style-type: none"> <li>Please provide comments on the rule assessment.</li> </ul>	
<b>7.0 Supply Surplus Workgroup results</b>		
<b>8.0 Comments on MOF Recommendation paper for Wind</b>		
<b>8.1 Minimum Operating Level and Minimum Stable Generation</b>	<ul style="list-style-type: none"> <li>Is it appropriate to implement MOL when we already have MSG? Please provide reasons why or why not.</li> <li>Please provide comments on possible modifications to the existing MSG definition and its' application.</li> </ul>	
<b>9.0 Supply Surplus Rule Options</b>		The ADC submits that any option pursued should not be a cost to load. A suggestion to consider is that if a generator has a physical agreement registered with a load participant, that those scheduled MW are exempt from being dispatched offline. This encourages forward contracting.
<b>9.1 Long Term Options</b>		Another option worthy of consideration is a demand response program to increase load. For example, where it is forecast that a supply surplus is going to occur consumers could schedule additional production runs to shift their load to these hours. They would need appropriate notice to plan for this. An opportunity service rate such as DOS would need to be available to allow customers to avoid demand ratchets. Even though the cost of energy may be \$0/MWh, delivery costs are still incurred.

	<b>9.1.1 Market rules for wind generation</b>	
	<b>9.1.2 Voluntary Generator Curtailment Program (VGCP)</b>	
	<b>9.1.3 Negative Prices</b>	
<b>9.2 Short Term Options</b>	<ul style="list-style-type: none"> <li>The paper provides an example of a supply surplus management procedure within this section. Please provide comments on suggested order of the procedure.</li> </ul>	
	<b>No exemption for wind generators under OPP 103</b> <ul style="list-style-type: none"> <li>Are there any points that the AESO has not considered within it's assessment in Table 3?</li> </ul>	
	<b>No exemption for co-generators under OPP 103</b> <ul style="list-style-type: none"> <li>Are there any points that the AESO has not considered within it's assessment in Table 3?</li> </ul>	
	<b>Voluntary Generator Curtailment Request</b> <ul style="list-style-type: none"> <li>If VGCR is implemented, and included as a step in the supply surplus procedures, please provide comments on whether participants would respond to such a request.</li> </ul>	
	<b>Exports within T-2</b> <ul style="list-style-type: none"> <li>Are there any points that the AESO has not considered within it's assessment in Table 3?</li> </ul>	

	<ul style="list-style-type: none"> <li>• If exports were permitted within the current hour or within T-2 under supply surplus protocols, please provide comments on whether participants could use this service during such times.</li> </ul>	
<b>10.0 Reporting</b>	<ul style="list-style-type: none"> <li>• Please provide comments on the report provisions</li> </ul>	
<b>11.0 Policy</b>		
<b>12.0 Next steps</b>		
<b>Additional Comments</b>		