

The Reliability Standards Monthly Report provides an overview of activities related to NERC and WECC standards, business practices and criterion that are posted for review, comment or balloting.

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## NERC Standards

Standard (Linked to NERC Site)	Name/Description	Status	Due Date
<a href="#">BES</a>	Bulk Electric System Definition and Exception Process	Recirculation Ballot Period Ended	2011-11-21
Comment	NERC posted a second draft of the Definition of Bulk Electric System and the Detailed Information to Support an Exception Request for comment. The AESO voted in favour of the definition and the exception process. Both were approved in the recirculation ballot.		
<a href="#">COM-002-2</a>	Communications and Coordination	Interpretation Comment and Ballot Period Ended	2011-11-18
Comment	Request for interpretation of the term "directive" in requirement R2. Use the <a href="#">link</a> to view the request and NERC interpretation. The AESO voted in favour of the interpretation, but commented that "directive" is a defined term in the Alberta Authoritative Document Consolidated Glossary. The interpretation received over 95% approval but there were negative votes with comments, which results in a recirculation ballot.		
<a href="#">FAC-001-1 &amp; 003-3, PRC-004-2.1</a>	Generator Requirements at the Transmission Interface	Comment and Ballot Period Ended	2011-11-18
Comment	The proposed changes to the requirements and the addition of new requirements will add significant clarity to Generator Owners and Generator Operators regarding their reliability standard obligations at the interface with the interconnected grid. The AESO voted in favour of the revised standards. The standards received enough support to be approved, but there were negative votes with comments, which results in a recirculation ballot.		
<a href="#">CIP-006-1</a>	Physical Security of Cyber Security Assets	Interpretation Comment and Ballot Period Ended	2011-11-21
Comment	Request for interpretation of requirement R1.1. Use the <a href="#">link</a> to view the request and NERC interpretation. The AESO cast an Abstain ballot. The interpretation received over 96% approval but there were negative votes with comments, which results in a recirculation ballot.		

## NERC Standards

Standard (Linked to NERC Site)	Name/Description	Status	Due Date
<a href="#">BAL-003-1</a>	Frequency Response	Comment and Ballot Period	2011-12-09
Comment	There is evidence of continuing decline in Frequency Response in the three Interconnections over the past 10 years, but no confirmed reason for the apparent decline. The proposed standard requires entities to provide data so that Frequency Response in each of the Interconnections can be modeled, and the reasons for the decline in Frequency Response can be identified.		
<a href="#">EOP-004-2</a>	Disturbance and Sabotage Reporting	Comment and Ballot Period	2011-12-12
Comment	This revised EOP-004 standard combines CIP-001-1 – Sabotage Reporting and EOP-004-1 - Disturbance Reporting.		
<a href="#">CIP-002 through 011</a>	Cyber Security Standards	Comment and Ballot Period	2012-01-06
	Draft 1 of the ten CIP standards (CIP-002-5 through CIP-009-5, CIP-010-1, and CIP-011-1 – collectively referred to as the 'Version 5 CIP Standards'), the associated implementation plan, and the associated definitions are posted for a parallel formal comment period and twelve separate initial ballots		

## WECC Standards and Criterion

Standard or Criterion (Linked to WECC Site)	Name/Description	Status	Due Date
<a href="#">WECC-0078</a> INT-009- WECC-CRT-2	Capacity e-Tag Functionality	Comment Period Ended	2011-11-28
Comment	Version 3 of the criterion. The purpose of the criterion is to define the functionality of a capacity type e-Tag transaction by creating a uniform set of capacity type e-Tag criteria for use with on-demand Spinning and Non-Spinning resources. The AESO did not submit comments.		
<a href="#">WECC-0079</a> INT-011- WECC-CRT-2	Ten Minute Recallable Reserve e-Tag Functionality	Comment Period	2011-12-05
Comment	Version 2 of the criterion, which is meant to define the use of ten-minute recallable e-Tag transactions as a reserve product.		
<a href="#">WECC-0081</a> INT-015- WECC-CRT-2	Interchange Tool Criterion	Comment Period	2011-12-05
Comment	Version 2 of the criterion, which is written to ensure accurate e-Tag data is submitted via Requests for Interchange submitted through the WECC Interchange Tool.		
<a href="#">WECC-0087</a> INT-008- WECC-CRT-2	Dynamic Schedule Request For Interchange and e-tagging Requirements Criterion	Comment Period	2011-12-05
Comment	Version 2 of the criterion, which is being written to define Request for Interchange and e-Tagging requirements for Dynamic Schedules.		
<a href="#">WECC-0046</a> VAR-001- WECC-1	Voltage and Reactive Control	Comment Period	2011-12-05
Comment	Posting by NERC of the regional standard, which will ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in real time to protect equipment and the reliable operation of the Interconnection. Link to <a href="#">NERC regional standards</a> .		

## WECC Standards and Criterion

Standard or Criterion (Linked to WECC Site)	Name/Description	Status	Due Date
<a href="#">WECC-0068</a> <a href="#">BAL-004-</a> <a href="#">WECC-2</a>	Automatic Time Error Correction	Comment Period	2011-12-05
Comment	Version 2. WECC-0068 is a Request to: 1) implement clarifying modifications as directed by FERC, 2) make additional changes as necessary to clarify the existing standard Requirements, and 3) seek a variance to existing NERC Standards or other clarification that the Balancing Authorities in the Western Interconnection shall use the Automatic Time Error Correction Area Control Error for control and reporting purposes.		
<a href="#">WECC-0083</a> <a href="#">BAL-002-</a> <a href="#">WECC-1</a>	Contingency Reserve	Comment Period	2011-12-15
Comment	Version 4 of the standard, which requires balancing authorities and reserve sharing groups to specify the quantity and types of Contingency Reserve required.		