

Stakeholder Comment Form

Alberta Reliability Standards Process – October 2009

Proposed New Alberta Reliability Standards

Date of Request for Comment: August 13, 2009
 Period of Consultation: August 13 through September 14, 2009

Comments From: ATCO Power
 Date: Sept 14, 2009
 Contact: Kim Johnston

Reliability Standard Number	Description	Stakeholder Comments
IRO-006-WECC-AB-1	Qualified Transfer Path Unscheduled Flow Relief	
PRC-001-AB-1	Protection System Coordination	R4 and M4 state that “each GFO must coordinate all new protection systems and all protection system changes with its interconnecting TFO and the AESO. Evidence exists including but not limited to, revised fault analysis study, letters of agreement on settings and notifications of changes”. ATCO Power believes the evidentiary requirement should allow for varying amounts of detail as appropriate based on the protection system being added or modified. Some changes to protection systems may not require a fault analysis study.
PRC-004-AB-1	Analysis and Mitigation of Transmission and Generation Protection System Misoperation	It is not clear how deep into the generation protection this applies. As per PRC-005-AB-1 this should explicitly exclude the prime mover and associated control systems.
PRC-004-WECC-AB-1	Protection System and Remedial Action Scheme Misoperation	This appears to overlap with PRC-004-AB-1.
PRC-005-AB-1	Transmission and Generation Protection System Maintenance and Testing	As the potential exists for a significant change from NERC, this reliability standard should be delayed until later in the reliability standard implementation schedule.

PRC-016-AB-0

**Remedial Action Scheme
Misoperations**

Please return this form with your comments by September 14, 2009, to:

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