



May 20, 2009

Dear Market Participants and Interested Parties

Re: Alberta Reliability Standards – July Cycle of the ISO Rules Process

Our [Letter of Notice](#) dated May 1, 2009 indicated a high volume of reliability standards (“RS”) in the July cycle of the ISO Rules Process. This letter is supplemental to that Notice, and is simply intended to provide additional context to aid market participants in preparing their responses.

Please note that not all of these RS are applicable in Alberta, as stated in our [Letter of Notice](#) to reject North American Reliability Corporation (“NERC”) RS dated on May 1, 2009.

In the AESO’s view, for practical purposes for market participants, of the 41 RS submitted for stakeholder consultation 23 RS are not applicable to any entity in Alberta, 16 RS are only applicable to the AESO and two RS are actually applicable to market participants in Alberta.

Presented below is a table that lists the RS identified in the above-referenced Notices and description of their applicability.

Reliability Standard	Title	Applicability	Description
BAL-002-0	Disturbance Control Performance	AESO	
BAL-002-WECC-1	Contingency Reserve	AESO	
INT-001-3	Interchange Information	AESO	
INT-004-2	Dynamic Interchange Transaction Modifications	N/A*	
INT-005-3	Interchange Authority Distributes Arranged Interchange	N/A*	
INT-006-2	Response to Interchange Authority	AESO	
INT-007-1	Interchange Confirmation	N/A*	

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INT-008-3	Interchange Authority Distributes Status	N/A*	
INT-009-1	Implementation of Interchange	AESO	
INT-010-1	Interchange Coordination Exemptions	AESO	
MOD-006-0	Procedures for the Use of Capacity Benefit Margin Values	N/A*	
MOD-007-0	Documentation of the Use of Capacity Benefit Margin	N/A*	
MOD-020-0	Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators	N/A*	
MOD-021-0	Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts.	N/A*	
PER-004-2	Reliability Coordination – Staffing	N/A*	
EOP-002-2	Capacity and Energy Emergencies	AESO	
EOP-006-1	Reliability Coordination - System Restoration	N/A*	
EOP-007-0	Establish, Maintain, and Document a Regional Blackstart Capability Plan	N/A*	
MOD-013-1	Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures	N/A*	
MOD-014-0	Development of Steady-State System Models	N/A*	
MOD-015-0	Development of Dynamics System Models	N/A*	
PRC-003-1	Regional Procedure for Analysis of Misoperations of Transmission and Generation Protection Systems	N/A*	
PRC-006-0	Development and Documentation of Regional	N/A*	

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	Reliability Organizations' Underfrequency Load Shedding Programs		
PRC-009-0	Analysis and Documentation of Underfrequency Load Shedding	AESO	
PRC-010-0	Technical Assessment of the Design and Effectiveness of Undervoltage Load	AESO	
PRC-012-0	Special Protection System Review Procedure	N/A *	
PRC-013-0	Special Protection System Database	N/A*	
PRC-014-0	Special Protection System Assessment	N/A*	
PRC-020-1	Under-Voltage Load Shedding Program Database	N/A*	
PRC-021-1	Under-Voltage Load Shedding Program Data	Market Participants & ISO	Applies to TFOs, WOs, transmission connected end-use customers and owners of industrial systems (effectively demand customers) that own a UVLS system.
PRC-022-1	Under-Voltage Load Shedding Program Performance	AESO	
TPL-001-0	System Performance Under Normal (No Contingency) Conditions (Category A)	AESO	
TPL-002-0	System Performance Following Loss of a Single Bulk Electric System Element (Category B)	AESO	
TPL-003-0	System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)	AESO	
TPL-004-0	System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)	AESO	

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TPL-005-0	Regional and Interregional Self-Assessment Reliability Reports	N/A *	
TPL-006-0	Data From the Regional Reliability Organization Needed to Assess	N/A*	
FAC-501-WECC-1	Transmission Maintenance	Market Participants	Applies to TFOs that maintain major WECC paths. Currently this includes Path 1 - Alberta to British Columbia.
PRC-002-1	Define Regional Disturbance Monitoring and Reporting Requirements	N/A*	
FAC-001-0	Facility Connection Requirements	AESO	
FAC-002-0	Coordination of Plans For New Generation, Transmission, and End-User	AESO	NERC requirement R1 would apply to market participants, but it is recommended that it not be adopted for application in Alberta because its requirements are covered by Provincial legislation, i.e. the EUA and the Transmission Regulation.

We trust the preceding provides further information regarding the RS for the July ISO rules cycle which may be helpful to assist stakeholders' review of these RS.

Yours sincerely,

“Original Signed By”

Paul Glatthor
 Senior Coordinator, Rules
 Ph: (403) 539-2464
 E-mail: paul.glatthor@aeso.ca

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