

October 27, 2011

To: Market Participants and Interested Parties

Re: **Revisions to Supplemental Reserve Technical Standards**

The AESO will post revised technical standards for Supplemental Reserve to our website on November 1, 2011. The revised standards allow aggregators to sell Supplemental Reserve. For existing providers, the changes do not add new requirements or obligations and no action is required to comply with the new technical standard. Please see the [current standards](#) (or [here](#)) and the [revised standards](#) for further information. Note that the revised standards will replace the current standards effective November 1 in the respective locations.

In order to allow aggregators, the following key changes were made to the document:

- Redefined SURP (Supplemental Reserve Resource Provider) to include an aggregation of facilities rather than a single facility and altered numerous text references to reflect this definition.
- Eliminated the requirement to provide telemetry for breaker status (Section 2.2 (1) (b)). This removal applies to both existing facilities as well as potential aggregators. Existing providers are free to continue to provide this telemetry or not at their discretion.

Several minor changes were made to the Glossary of Terms for Technical Requirements for Ancillary Services to update outdated or missing references. The changes include:

- Updated the definition of Ancillary Services to be consistent with the current version of the Energy and Utilities Act.
- Corrected the definition of Operating Reserves to replace missing text.
- Corrected the definition of System Controller to revise an outdated reference to the Energy and Utilities Act.

Participants interested in aggregating resources to supply supplemental reserve should contact the AESO in order to qualify the resources for the market.

Yours truly,

Kris Aksomitis
Program Manager, Operating Reserves and Demand Response

cc: Miranda Keating Erickson, Director Market Design