



AESO Reliability Standards Monthly Report

April 2010

EOP-001-1 and EOP-001-2 - Emergency Operations Planning

Purpose:

Florida Municipal Power Pool request for interpretation.

Standard:

EOP-001-1 was approved by the NERC Board of Trustees on October 17, 2008 and EOP-001-2 was approved August 25, 2009.

Request:

In reference to Requirement 2.2, does the BA need to develop a plan to maintain a load-interchange-generation balance during operating emergencies and follow the directives of the TOP?

NERC Interpretation:

The answer to both parts of the question is yes. The Balancing Authority is required by the standard to develop, maintain, and implement a plan. The plan must consider the relationships and coordination with the Transmission Operator for actions directly taken by the Balancing Authority. The Balancing Authority must take actions either as directed by the Transmission Operator or the Reliability Coordinator (reference TOP-001-1, Requirement R3), or as previously agreed to with the Transmission Operator or the Reliability Coordinator to mitigate transmission emergencies. As stated in Requirement R4, the emergency plan shall include the applicable elements in "Attachment 1 –EOP-001-0."

Applicability:

Balancing Authority, Transmission Operator

Current Status:

The interpretation was posted for pre-ballot review until April 23. Balloting is on hold while NERC goes through the approval process of their revised Standards Development Process.

NERC Link:

[Emergency Operations Planning RFI](#)