



AESO Reliability Standards Monthly Report

August 2009

EOP-002-2– Capacity and Energy Emergencies

Purpose:

Request for Interpretation.

Standard:

Brookfield Power submitted a Request for an Interpretation of EOP-002-2 — Capacity and Energy Emergencies. The request asked for clarification about the treatment of export transactions during emergency operations. The request for interpretation asked if, to assist in complying with Control Performance and Disturbance Control Standards, Requirement R6.3 requires curtailment of non-firm exports when interruptible load is curtailed while R7.1 requires curtailment of firm exports when firm load is curtailed.

The revised interpretation clarifies that when considering actions to be taken to comply with EOP-002-2 Requirement R6.3, it is intended that all exports, firm and non-firm, are available for curtailment with the exception of those exports designated as network resources for an external Balancing Authority. If a capacity or energy emergency still exists after all exports have been curtailed with the exception of those related to a network resource designated to an external Balancing Authority, then EOP-002-2 Requirement R7.1 would take effect and firm load would be shed while the designated network resource transaction would continue to flow.

Applicability:

Balancing Authorities, Reliability Coordinators, Load-Serving Entities

Current Status:

The recirculation ballot period is open until August 31, 2009. The AESO cast an affirmative ballot.

NERC Link:

[Capacity and Energy Emergencies RFI](#)