

**July, 2006
Micro-generation
Stakeholder Comment Form**

Comments From: **ETI Solar**
 Date: **Aug 11, 2006**
 Contact: **Steve Wicker, PEng**
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<p>1. If a Micro-generator (less than 150kW in size and exports less than 25kW to the AIES) wishes to connect to the distribution system, but does not wish to receive payment for exported energy:</p>	
<p>The AESO will not require visibility of the generator, therefore, the DGO will not be required to become a Pool Participant Plus: we want credit for exported energy.</p>	<p><input checked="" type="checkbox"/> Support <i>plus.</i> <input type="checkbox"/> Oppose <input type="checkbox"/> Indifferent</p>
<p>Reasons for Stakeholder Position: <i>via => Equal Rate Net Billing</i></p>	
<p>The DGO will submit a Generator Asset Addition form and a SLD, and an Asset ID will be assigned There is little value in this.</p>	<p><input type="checkbox"/> Support <input checked="" type="checkbox"/> Oppose <input type="checkbox"/> Indifferent</p>
<p>Reasons for Stakeholder Position:</p>	
<p>The DGO will not receive payment for energy that is exported to the AIES Local utility should offer Equal Rate Net-Billing</p>	<p><input type="checkbox"/> Support <input checked="" type="checkbox"/> Oppose <input type="checkbox"/> Indifferent</p>
<p>Reasons for Stakeholder Position:</p>	
<p>Generation metered data (DSM) files will not be provided to the AESO or the LSA Local utility to install a bi-directional meter.</p>	<p><input checked="" type="checkbox"/> Support <input type="checkbox"/> Oppose <input type="checkbox"/> Indifferent</p>
<p>Reasons for Stakeholder Position:</p>	
<p>In the event that energy is exported to the AIES, it will not be accounted for by the Pool or the Load Settlement Agent. Equal Rate Net-Billing</p>	<p><input checked="" type="checkbox"/> Support <input type="checkbox"/> Oppose <input type="checkbox"/> Indifferent</p>
<p>Reasons for Stakeholder Position:</p>	

Metered generation cannot be used to offset the metered load data.
Local utility should allow Equal Rate Net-Billing using a bi-directional meter.

- Support
- Oppose
- Indifferent

Reasons for Stakeholder Position:

The DGO, WSP, and the AESO must be in agreement of this option, and provide an executed letter to the AESO.

- Support
- Oppose
- Indifferent

What is the value?

Reasons for Stakeholder Position:

Option 2. If the DGO wishes to receive payment for energy exported to the AES, the following will apply: (no changes to the existing rules)

The DGO must become a Pool Participant and follow all ISO Rules accordingly.

- Support
- Oppose
- Indifferent

The DGO should not have to become

Reasons for Stakeholder Position: *a member.*

Interval Metering is required, per 4.6.1(b) of the SSC

- Support
- Oppose
- Indifferent

Use Equal Rate Net-Billing

Reasons for Stakeholder Position:

If a DG meets the requirements per 4.6.1(b)1, it is exempt from having an interval meter.

- Support
- Oppose
- Indifferent

Make it simple.

Reasons for Stakeholder Position:

Data must be provided to the AESO and the LSA in accordance with App. B, Section 3 of the SSC for every 15 minute interval during the month, in the DSM format described in B.6.2.4.2 of the SSC.

- Support
- Oppose
- Indifferent

Reasons for Stakeholder Position: *make it simple*

In the case of a cumulative meter, the data from the monthly meter read must be distributed across every 15 minute interval during the month.

Support
 Oppose
 Indifferent

Reasons for Stakeholder Position:

General Comments:

I wish to see Equal Rate Net-Billing
The local utility will install a
bi-directional meter.

Please return this form with your comments by August 11th, 2006, to:

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Thank you for your interest
in improving the inter-connection
process.