



July 24, 2009

Dear Market Participants and Interested Parties:

Re: Final Proposed Alberta Reliability Standards (“Reliability Standards”):

- a) **BAL-002-AB-0 Disturbance Control Performance**
- b) **BAL-002-WECC-AB-1 Contingency Reserve**
- c) **EOP-002-AB-2 Capacity and Energy Emergencies**
- d) **FAC-501-WECC-AB-1 Transmission Maintenance (former PRC standard)**
- e) **FAC-001-AB-0 Facility Connection Requirements**
- f) **FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User**
- g) **INT-001-AB-3 Interchange Information**
- h) **INT-006-AB-2 Response to Interchange Authority**
- i) **INT-009-AB-1 Implementation of Interchange**
- j) **INT-010-AB-1 Interchange Coordination Exemptions**
- k) **PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding**
- l) **PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load**
- m) **PRC-021-AB-1 Under-Voltage Load Shedding Program Data**
- n) **PRC-022-AB-1 Under-Voltage Load Shedding Program Performance**
- o) **TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)**
- p) **TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)**
- q) **TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)**
- r) **TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)**

A. Final Proposed Reliability Standards

Please find attached the above-captioned Reliability Standards being recommended for approval by the AESO Executive Rules Committee (“ERC”) on July 28, 2009. Subject to ERC approval, the AESO intends to forward and recommend that the Alberta Utilities Commission (“Commission”) approve these Reliability Standards as “reliability standards” pursuant to Section 19 of the *Transmission Regulation*.

The following grid is hyperlinked to provide assistance in directing you to the summary of the Reliability Standards and related attachments.

Reliability Standard Number	Description	Most relevant stakeholder interest
EOP-002-AB-2	Capacity and Energy Emergencies	GFOs, TFOs, PPA Buyers, Wire Owners, load customers.
FAC-501-WECC-AB-1	Transmission Maintenance (former PRC std)	TFOs
FAC-001-AB-0	Facility Connection Requirements	TFOs
FAC-002-AB-0	Coordination of Plans For New Generation, Transmission, and End-User	GFOs, TFOs and Wire Owners, load customers
INT-001-AB-3	Interchange Information	Pool participants on interconnections
INT-006-AB-2	Response to Interchange Authority	Pool participants on interconnections
INT-009-AB-1	Implementation of Interchange	Pool participants on interconnections
INT-010-AB-1	Interchange Coordination Exemptions	Pool participants on interconnections
PRC-009-AB-0	Analysis and Documentation of Underfrequency Load Shedding	GFOs, TFOs and Wire Owners, load customers
PRC-010-AB-0	Technical Assessment of the Design and Effectiveness of Undervoltage Load	GFOs, TFOs and Wire Owners, load customers
PRC-021-AB-1	Under-Voltage Load Shedding Program Data	GFOs, TFOs and Wire Owners, load customers
PRC-022-AB-1	Under-Voltage Load Shedding Program Performance	GFOs, TFOs and Wire Owners, load customers
TPL-001-AB-0	System Performance Under Normal (No Contingency) Conditions (Category A)	GFOs, TFOs and Wire Owners, load customers
TPL-002-AB-0	System Performance Following Loss of a Single Bulk Electric System Element (Category B)	GFOs, TFOs and Wire Owners, load customers
TPL-003-AB-0	System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)	GFOs, TFOs and Wire Owners, load customers



TPL-004-AB-0	System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)	GFOs, TFOs and Wire Owners, load customers
Alberta Reliability Standards Glossary of Terms	Updated Glossary	Market Participants

The Reliability Standards were initially distributed for consultation on May 1, 2009. Click [here](#) to access the comment-response matrix for the proposed Reliability Standards.

B. Delay to Other Proposed Reliability Standards

Please be advised that the AESO has decided to Reliability Standards BAL-002-AB-0 and BAL-002-WECC-AB-1 for the following stated reasons:

Rule Number	Description	Reason for Delay and Future Action
BAL-002-AB-0	WECC Bilateral Inadvertent Energy Payback	Based on information the AESO has recently received, it is anticipated that the projected timeline for implementation of BAL-002-WECC-AB-1 within the WECC has been delayed. In light of this new information, the AESO will also be postponing the filing of proposed BAL-002-AB-0 to a future date in order to file it together with BAL-002-WECC-AB-1.
BAL-002-WECC-AB-1	Regulating Reserve Service	Based on information the AESO has recently received, it is anticipated that the projected timeline for implementation of the standard within the WECC has been delayed. In light of this new information, the AESO agrees that the filing of this standard with the Commission should be postponed to a future date. The effective date of this standard will continue to be



		coordinated with the implementation of the standard within the WECC (90 days after FERC approval).
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The AESO is expecting to submit the following Reliability Standards to the Commission on August 10, 2009:

- (i) PRC-021-AB-1
- (ii) FAC-501-WECC-AB-1
- (iii) Alberta Reliability Standards Glossary of Terms

The AESO is expecting to submit the following Reliability Standards to the Commission on August 17, 2009.

- (i) EOP-002-AB-2
- (ii) FAC-001-AB-0
- (iii) FAC-002-AB-0
- (iv) INT-001-AB-3
- (v) INT-006-AB-2
- (vi) INT-009-AB-1
- (vii) INT-010-AB-1
- (viii) PRC-009-AB-0
- (ix) PRC-010-AB-0
- (x) PRC-022-AB-1
- (xi) TPL-001-AB-0
- (xii) TPL-002-AB-0
- (xiii) TPL-003-AB-0
- (xiv) TPL-004-AB-0

Yours sincerely,

Original Signed By

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Final Recommended Level I Alberta Reliability Standards

Level I changes are changes that have a significant operational or financial impact on the industry or the AESO.

Alberta Reliability Standard – EOP-002-AB-2 Capacity and Energy Emergencies	
Number/Name	EOP-002-AB-2 Capacity and Energy Emergencies
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the AESO is prepared for a supply shortfall event.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled EOP-002-2 Capacity and Energy Emergencies.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>EOP-002-AB-2 - clean</p> <p>Comparison Document between EOP-002-2 and EOP-002-AB-2</p> <p>http://www.nerc.com/files/EOP-002-2.pdf</p>



Alberta Reliability Standard – FAC-501-WECC-AB-1 Transmission Maintenance

Number/Name	FAC-501-WECC-AB-1 Transmission Maintenance
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the TFO of a major transmission path, including associated facilities, has a Transmission Maintenance and Inspection Plan (TMIP) such that a reliable path is available.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-501-WECC-1 Transmission Maintenance.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>FAC-501-WECC-AB-1 - clean Comparison Document between FAC-501-WECC-1 and FAC-501-WECC-AB-1</p> <p>http://www.nerc.com/files/FAC-501-WECC-1.pdf</p>



Alberta Reliability Standard – FAC-001-AB-0 Facility Connection Requirements

Number/Name	FAC-001-AB-0 Facility Connection Requirements
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to establish connection and performance requirements for facilities connecting to the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-001-0 Facility Connection Requirements.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>FAC-001-AB-0 - clean Comparison Document between FAC-001-0 and FAC-001-AB-0 http://www.nerc.com/files/FAC-001-0.pdf</p>



Alberta Reliability Standard – FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User

Number/Name	FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to demonstrate that proper evaluation of reliability impacts of new facilities to be connected to the AIES has occurred.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-002-0 Coordination of Plans For New Generation, Transmission, and End-User.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 180 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>FAC-002-AB-0 - clean Comparison Document between FAC-002-0 and FAC-002-AB-0 http://www.nerc.com/files/FAC-002-0.pdf</p>



Alberta Reliability Standard – INT-001-AB-3 Interchange Information

Number/Name	INT-001-AB-3 Interchange Information
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that interchange information is submitted to the interchange authority.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-001-3 Interchange Information.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>INT-001-AB-3 - clean</p> <p>Comparison Document between INT-001-3 and INT-001-AB-3</p> <p>http://www.nerc.com/files/INT-001-3.pdf</p>



Alberta Reliability Standard – INT-006-AB-2 Response to Interchange Authority

Number/Name	INT-006-AB-2 Response to Interchange Authority
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that each arranged interchange is checked for reliability before it is implemented in an interchange schedule.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-006-2 Response to Interchange Authority.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>INT-006-AB-2 - clean Comparison Document between INT-006-2 and INT-006-AB-2 http://www.nerc.com/files/INT-006-2.pdf</p>



Alberta Reliability Standard – INT-009-AB-1 Implementation of Interchange

Number/Name	INT-009-AB-1 Implementation of Interchange
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that the implementation of interchange between source and sink balancing authorities is coordinated by an interchange authority such that the balancing authorities implement the interchange as agreed upon in the interchange confirmation process.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-009-1 Implementation of Interchange.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>INT-009-AB-1 - clean</p> <p>Comparison Document between INT-009-1 and INT-009-AB-1</p> <p>http://www.nerc.com/files/INT-009-1.pdf</p>



Alberta Reliability Standard – INT-010-AB-1 Interchange Coordination Exemptions

Number/Name	INT-010-AB-1 Interchange Coordination Exemptions
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to allow certain types of interchange schedules to be initiated or modified by reliability entities, and to be exempt from compliance with other interchange standards under abnormal operating conditions</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-010-1 Interchange Coordination Exemptions.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>INT-010-AB-1 Comparison Document between INT-010-1 and INT-010-AB-1 http://www.nerc.com/files/INT-010-1.pdf</p>



Alberta Reliability Standard – PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding

Number/Name	PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure effectiveness of the UFLS program performance.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-009-0 Analysis and Documentation of Underfrequency Load Shedding.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>PRC-009-AB-0 - clean</p> <p>Comparison Document between PRC-009-0 and PRC-009-AB-0</p> <p>http://www.nerc.com/files/PRC-009-0.pdf</p>



Alberta Reliability Standard – PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load

Number/Name	PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the effectiveness of each UVLS program.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-010-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aesoc.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>PRC-010-AB-0 - clean Comparison Document between PRC-010-0 and PRC-010-AB-0 http://www.nerc.com/files/PRC-010-0.pdf</p>



Alberta Reliability Standard – PRC-021-AB-1 Under-Voltage Load Shedding Program Data	
Number/Name	PRC-021-AB-1 Under-Voltage Load Shedding Program Data
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure data is provided to support the WECC database maintained for UVLS programs.</p> <p>This new reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-021-1 Under-Voltage Load Shedding Program Data.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>PRC-021-AB-1 - clean Comparison Document between PRC-021-1 and PRC-021-AB-1 http://www.nerc.com/files/PRC-021-1.pdf</p>



Alberta Reliability Standard – PRC-022-AB-1 Under-Voltage Load Shedding Program Performance

Number/Name	PRC-022-AB-1 Under-Voltage Load Shedding Program Performance
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that UVLS programs perform as intended to mitigate the risk of voltage collapse or voltage instability in the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-022-1 Under-Voltage Load Shedding Program Performance.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>PRC-022-AB-1 - clean Comparison Document between PRC-022-1 and PRC-022-AB-1 http://www.nerc.com/files/PRC-022-1.pdf</p>



Alberta Reliability Standard – TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)

Number/Name	TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that UVLS programs perform as intended to mitigate the risk of voltage collapse or voltage instability in the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-001-0 System Performance Under Normal (No Contingency) Conditions (Category A).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	<p>See attached.</p> <p>TPL-001-AB-0 - clean Comparison Document between TPL-001-0 and TPL-001-AB-0</p> <p>http://www.nerc.com/files/TPL-001-0.pdf</p>





Alberta Reliability Standard – TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)	
Number/Name	TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements, with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-002-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached.



	<p>TPL-002-AB-0 - clean Comparison Document between TPL-002-0 and TPL-002-AB-0 http://www.nerc.com/files/TPL-002-0.pdf</p>
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Alberta Reliability Standard – TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)	
Number/Name	TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements, with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-003-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C).</p> <p>This standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached.



	<p>TPL-003-AB-0 - clean Comparison Document between TPL-003-0 and TPL-003-AB-0 http://www.nerc.com/files/TPL-003-0.pdf</p>
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Alberta Reliability Standard – TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)	
Number/Name	TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-004-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton,



	jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached. TPL-004-AB-0 - clean Comparison Document between TPL-004-0 and TPL-004-AB-0 http://www.nerc.com/files/TPL-004-0.pdf



Alberta Reliability Standards Glossary of Terms

Number/Name	Alberta Reliability Standards Glossary of Terms
Summary of Alberta Reliability Standard	This Alberta Reliability Standards Glossary of Terms contains definitions of terms used in Reliability Standards.
Summary of Amendment	The Updated Glossary has been amended to add new and supplemental definitions and removed a definition already existing in the ISO Rules.
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This Updated Glossary is proposed to become effective ten days following the date approved by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached – blacklined version. Updated Glossary - blacklined</p> <p>See attached – clean version. Updated Glossary – clean</p>