



September 13, 2007

Dear Market Participants and Interested Parties:

**Re: Final Proposed ISO Rules – Market Policy Implementation OPPs**

In anticipation of the Quick Hits IT program successfully moving forward the attached OPP Rule changes are being re-introduced and proposed for approval by the AESO Executive Rules Committee (ERC) on September 18, 2007. The proposed OPP Rule changes were initially distributed for consultation on [March 23, 2007](#). Primarily for reasons outlined in our [letter](#) of May 15, 2007, changes to these OPP Rules were withdrawn from the June process. The target implementation date for the OPP Rules will be concurrent with the implementation of the approved market policy rules.

The following grid is hyperlinked to provide assistance in directing you to the final proposed OPP Rule changes.

Rule Number	Brief Change Description	Level	Most relevant stakeholder interest
OPP 101	<a href="#">Dispatching the Energy Market Merit Order</a>	I	All Market Participants
OPP 301	<a href="#">Alberta-BC Interconnection Scheduling</a>	I	All Market Participants
OPP 302	<a href="#">Alberta-Saskatchewan Interconnection Scheduling</a>	I	All Market Participants
OPP 606	<a href="#">Generation Outage Coordination</a>	I	All Market Participants
OPP 705	<a href="#">Short Term Adequacy Assessment</a>	I	All Market Participants
OPP 801	<a href="#">Supply Shortfall</a>	I	All Market Participants

Please note the following:

OPP 101 - the version of this OPP Rule change that was proposed in June has now been superseded by the proposed OPP 101 version associated with the DDS rule change. Please refer to our Final Proposed DDS Rules and OPP posting of [September 11, 2007](#) to access this OPP Rule change.



OPP 201 – this OPP Rule change is withdrawn from the approval process pending further revisions.

OPP 606 – this OPP Rule change is based on the OPP 606 version that was proposed in our Final Proposed OPPs & Energy Market Settlement Rules posting of [September 11, 2007](#), and includes changes that relate to the market policy implementation.

You will be provided with prompt notification of the ERC's decision with respect to the final proposed OPP Rule changes once their decision has been made.

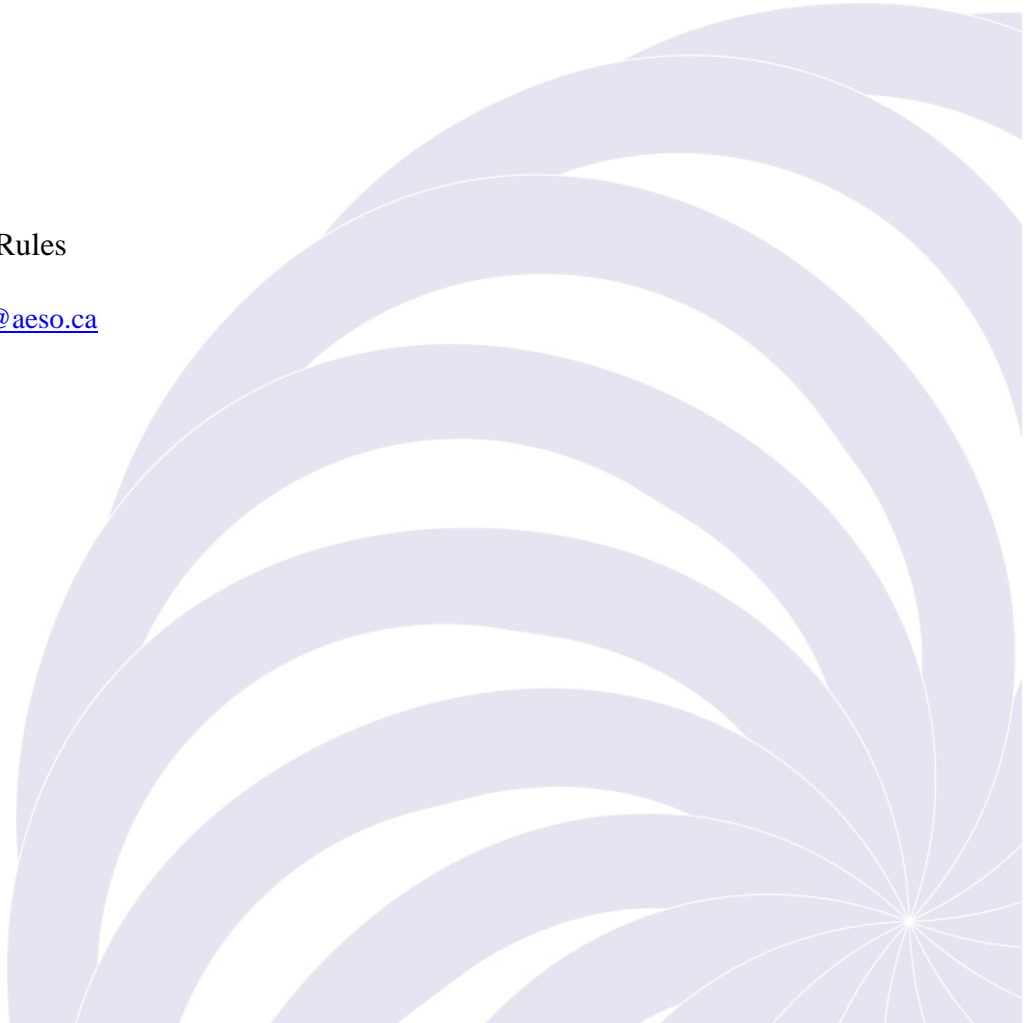
As previously advised, stakeholder comments received along with AESO responses would be published with the final proposed OPP Rule changes submitted to the ERC. The comment matrix for the proposed OPP Rule changes was previously distributed for review in our [letter](#) of May 30, 2007.

The next ISO/OPP Rule change process is expected to begin public consultation in October 2007, with a December 2007 effective date.

Yours sincerely,

*Original Signed By*

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**Summary of Final Proposed ISO Rule Changes**  
**Targeted Effective Date: Concurrent with the Implementation of Approved Market Policy Rules**

**Proposed LEVEL I ISO Rule Changes**

Level I changes are changes that have a significant operational or financial impact on the industry or the ISO. These changes typically require working group input and/or extensive stakeholder consultation to implement an effective solution.

<b>OPP 101 Dispatching the Energy Market Merit Order</b>	
Rule Section/Number	Part 3, OPP 101 Dispatching the Energy Market Merit Order
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy Implementation rules, approved Alternatives to Phase I Market Policy Implementation rules and proposed Exports @ T-2 rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
	See cover letter for directions to access blacklined and clean versions of this OPP.



**Summary of Final Proposed ISO Rule Changes**  
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<b>OPP 301 Alberta-BC Interconnection Scheduling</b>	
Rule Section/Number	Part 3, OPP 301 Alberta-BC Interconnection Scheduling
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy Implementation rules, approved Alternatives to Phase I Market Policy Implementation rules and proposed Exports @ T-2 rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
<i>NEW</i>	See attached – blacklined version. <a href="#">OPP301FINAL - blacklined</a>  See attached – clean version. <a href="#">OPP301FINAL - clean</a>



**Summary of Final Proposed ISO Rule Changes**  
**Targeted Effective Date: Concurrent with the Implementation of Approved Market Policy Rules**

<b>OPP 302 Alberta-Saskatchewan Interconnection Scheduling</b>	
Rule Section/Number	Part 3, OPP 302 Alberta-Saskatchewan Interconnection Scheduling
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy Implementation rules, approved Alternatives to Phase I Market Policy Implementation rules and proposed Exports @ T-2 rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
	See attached – blacklined version. <a href="#">OPP302FINAL – blacklined</a>  See attached – clean version. <a href="#">OPP302FINAL - clean</a>



**Summary of Final Proposed ISO Rule Changes**  
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<b>OPP 606 Generation Outage Coordination</b>	
Rule Section/Number	Part 3, OPP 606 Generation Outage Coordination
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy Implementation rules and approved Alternatives to Phase I Market Policy Implementation rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
	See attached – blacklined version. <a href="#">OPP606FINAL - blacklined</a>
	See attached – clean version. <a href="#">OPP606FINAL - clean</a>



**Summary of Final Proposed ISO Rule Changes**  
**Targeted Effective Date: Concurrent with the Implementation of Approved Market Policy Rules**

<b>OPP 705 Short Term Adequacy Assessment</b>	
Rule Section/Number	Part 3, OPP 705 Short Term Adequacy Assessment
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy Implementation rules and approved Alternatives to Phase I Market Policy Implementation rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
	See attached – blacklined version. <a href="#">OPP705FINAL - blacklined</a>  See attached – clean version. <a href="#">OPP705FINAL - clean</a>



**Summary of Final Proposed ISO Rule Changes**  
**Targeted Effective Date: Concurrent with the Implementation of Approved Market Policy Rules**

<b>OPP 801 Supply Shortfall</b>	
Rule Section/Number	Part 3, OPP 801 Supply Shortfall
Reason for Change	This OPP is being revised to implement the approved Phase I Market Policy rules.
AESO Contact	Operating Policy and Procedures, Ken Gardner, <a href="mailto:ken.gardner@aeso.ca">ken.gardner@aeso.ca</a> , (403) 539-2492
From (Current Rule)	To (Proposal)
	See attached – blacklined version. <a href="#">OPP801FINAL - blacklined</a>
	See attached – clean version. <a href="#">OPP801FINAL - clean</a>