



July 24, 2009

Dear Market Participants and Interested Parties:

**Re: Final Recommendation to Reject NERC Reliability Standards (“NERC Standards”):**

- a) **EOP-006-1 Reliability Coordination - System Restoration**
- b) **EOP-007-0 Establish, Maintain, and Document a Regional Blackstart Capability Plan**
- c) **INT-004-2 Dynamic Interchange Transaction Modifications**
- d) **INT-005-3 Interchange Authority Distributes Arranged Interchange**
- e) **INT-007-1 Interchange Confirmation**
- f) **INT-008-3 Interchange Authority Distributes Status**
- g) **MOD-006-0 Procedures for the Use of Capacity Benefit Margin Values**
- h) **MOD-007-0 Documentation of the Use of Capacity Benefit Margin**
- i) **MOD-013-1 Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures**
- j) **MOD-014-0 Development of Steady-State System Models**
- k) **MOD-015-0 Development of Dynamics System Models**
- l) **MOD-020-0 Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators**
- m) **MOD-021-0 Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts**
- n) **PER-004-2 Reliability Coordination – Staffing**
- o) **PRC-002-1 Define Regional Disturbance Monitoring and Reporting Requirements**
- p) **PRC-003-1 Regional Procedure for Analysis of Misoperations of Transmission and Generation Protection Systems**
- q) **PRC-006-0 Development and Documentation of Regional Reliability Organizations’ Underfrequency Load Shedding Programs**
- r) **PRC-012-0 Special Protection System Review Procedure**
- s) **PRC-013-0 Special Protection System Database**
- t) **PRC-014-0 Special Protection System Assessment**
- u) **PRC-020-1 Under-Voltage Load Shedding Program Database**
- v) **TPL-005-0 Regional and Interregional Self-Assessment Reliability Reports**
- w) **TPL-006-0 Data From the Regional Reliability Organization Needed to Assess**

Please find attached the above-captioned NERC Standards that are being recommended to be rejected as Alberta Reliability Standards (“Reliability Standards”) by the AESO Executive Rules Committee (“ERC”) on July 28, 2009. The AESO intends to submit a



recommendation to reject these NERC Standards as Reliability Standards to the Alberta Utilities Commission (“Commission”) pursuant to Section 19 of the *Transmission Regulation*.

The following grid is hyperlinked to provide assistance in directing you to the summary of the NERC Standards and related attachments.

<b>Reliability Standard Number</b>	<b>Description</b>
EOP-006-1	<a href="#">Reliability Coordination - System Restoration</a>
EOP-007-0	<a href="#">Establish, Maintain, and Document a Regional Blackstart Capability Plan</a>
INT-004-2	<a href="#">Dynamic Interchange Transaction Modifications</a>
INT-005-3	<a href="#">Interchange Authority Distributes Arranged Interchange</a>
INT-007-1	<a href="#">Interchange Confirmation</a>
INT-008-3	<a href="#">Interchange Authority Distributes Status</a>
MOD-006-0	<a href="#">Procedures for the Use of Capacity Benefit Margin Values</a>
MOD-007-0	<a href="#">Documentation of the Use of Capacity Benefit Margin</a>
MOD-013-1	<a href="#">Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures</a>
MOD-014-0	<a href="#">Development of Steady-State System Models</a>
MOD-015-0	<a href="#">Development of Dynamics System Models</a>
MOD-020-0	<a href="#">Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators</a>
MOD-021-0	<a href="#">Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts</a>
PER-004-2	<a href="#">Reliability Coordination – Staffing</a>
PRC-002-1	<a href="#">Define Regional Disturbance Monitoring and Reporting Requirements</a>
PRC-003-1	<a href="#">Regional Procedure for Analysis of Misoperations of Transmission and Generation Protection Systems</a>
PRC-006-0	<a href="#">Development and Documentation of Regional Reliability Organizations’ Underfrequency Load Shedding Programs</a>
PRC-012-0	<a href="#">Special Protection System Review Procedure</a>
PRC-013-0	<a href="#">Special Protection System Database</a>
PRC-014-0	<a href="#">Special Protection System Assessment</a>
PRC-020-1	<a href="#">Under-Voltage Load Shedding Program Database</a>
TPL-005-0	<a href="#">Regional and Interregional Self-Assessment Reliability Reports</a>
TPL-006-0	<a href="#">Data From the Regional Reliability Organization Needed to Assess</a>



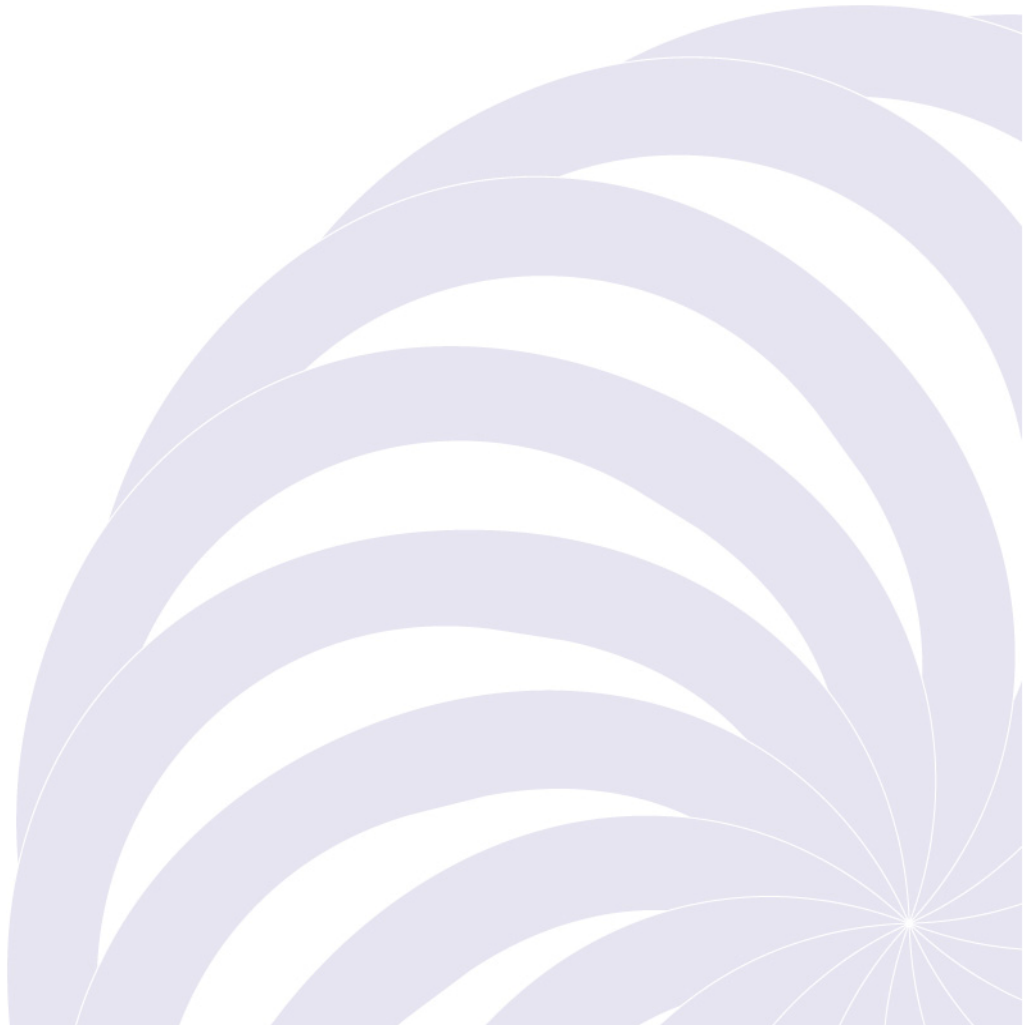
The recommendation to reject the NERC Standards as Reliability Standards was initially distributed for consultation on May 1, 2009. Please note that comments were not received from market participants on these NERC Standards.

The AESO is expecting to submit the recommendation to reject the NERC Standards as Reliability Standards to the Commission on August 24, 2009.

Yours sincerely,

*Original Signed By*

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## Final Recommendation to Reject NERC Standards as Alberta Reliability Standards

<b>NERC Standard - EOP-006-1 Reliability Coordination - System Restoration</b>	
Number/Name	EOP-006-1 Reliability Coordination - System Restoration
Description of NERC Standard	The Reliability Coordinator must have a coordinating role in system restoration to ensure reliability is maintained during restoration and priority is placed on restoring the Interconnection.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/EOP-006-1.pdf">http://www.nerc.com/files/EOP-006-1.pdf</a>



**NERC Standard - EOP-007-0 Establish, Maintain, and Document a Regional Blackstart Capability Plan**

Number/Name	EOP-007-0 Establish, Maintain, and Document a Regional Blackstart Capability Plan
Description of NERC Standard	A system Blackstart Capability Plan (BCP) is necessary to ensure that the quantity and location of system blackstart generators are sufficient and that they can perform their expected functions as specified in overall coordinated Regional System Restoration Plans (SRP).
Reason for rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/EOP-007-0.pdf">http://www.nerc.com/files/EOP-007-0.pdf</a>



<b>NERC Standard - INT-004-2 Dynamic Interchange Transaction Modifications</b>	
Number/Name	INT-004-2 Dynamic Interchange Transaction Modifications
Description of NERC Standard	To ensure Dynamic Transfers are adequately tagged to be able to determine their reliability impacts.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/INT-004-2.pdf">http://www.nerc.com/files/INT-004-2.pdf</a>



**NERC Standard - INT-005-3 Interchange Authority Distributes Arranged Interchange**

Number/Name	INT-005-3 Interchange Authority Distributes Arranged Interchange
Description of NERC Standard	To ensure that the implementation of Interchange between Source and Sink Balancing Authorities is distributed by an Interchange Authority such that Interchange information is available for reliability assessments.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/INT-005-3.pdf">http://www.nerc.com/files/INT-005-3.pdf</a>



## NERC Standard - INT-007-1 Interchange Confirmation

Number/Name	INT-007-1 Interchange Confirmation
Description of NERC Standard	To ensure that each Arranged Interchange is checked for reliability before it is implemented.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
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Attachments	<a href="http://www.nerc.com/files/INT-007-1.pdf">http://www.nerc.com/files/INT-007-1.pdf</a>



**NERC Standard - INT-008-3 Interchange Authority Distributes Status**

Number/Name	INT-008-3 Interchange Authority Distributes Status
Description of NERC Standard	To ensure that the implementation of Interchange between Source and Sink Balancing Authorities is distributed by an Interchange Authority such that Interchange information is available for reliability assessments.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aesoc.ca">jerry.mossing@aesoc.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/INT-008-3.pdf">http://www.nerc.com/files/INT-008-3.pdf</a>



<b>NERC Standard - MOD-006-0 Procedures for the Use of Capacity Benefit Margin Values</b>	
Number/Name	MOD-006-0 Procedures for the Use of Capacity Benefit Margin Values
Description of NERC Standard	To promote the consistent and uniform use of transmission Transfer Capability margins calculations among transmission system users,
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
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Attachments	<a href="http://www.nerc.com/files/MOD-006-0.pdf">http://www.nerc.com/files/MOD-006-0.pdf</a>



## NERC Standard - MOD-007-0 Documentation of the Use of Capacity Benefit Margin

Number/Name	MOD-007-0 Documentation of the Use of Capacity Benefit Margin
Description of NERC Standard	To promote the consistent and uniform application of Transfer Capability margin calculations among transmission system users by developing methodologies for calculating Capacity Benefit Margin (CBM). This methodology shall comply with NERC definitions for CBM, the NERC Reliability Standards, and applicable Regional criteria.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
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Attachments	<a href="http://www.nerc.com/files/MOD-007-0.pdf">http://www.nerc.com/files/MOD-007-0.pdf</a>



<b>NERC Standard - MOD-013-1 Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures</b>	
Number/Name	MOD-013-1 Maintenance and Distribution of Dynamics Data Requirements and Reporting Procedures
Description of NERC Standard	To establish consistent data requirements, reporting procedures, and system models to be used in the analysis of the reliability of the interconnected transmission systems.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
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Attachments	<a href="http://www.nerc.com/files/MOD-013-1.pdf">http://www.nerc.com/files/MOD-013-1.pdf</a>



## NERC Standard - MOD-014-0 Development of Steady-State System Models

Number/Name	MOD-014-0 Development of Steady-State System Models
Description of NERC Standard	To establish consistent data requirements, reporting procedures, and system models to be used in the analysis of the reliability of the interconnected transmission systems.
Reason for Not Adopting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
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Attachments	<a href="http://www.nerc.com/files/MOD-014-0.pdf">http://www.nerc.com/files/MOD-014-0.pdf</a>



**NERC Standard - MOD-015-0 Development of Dynamics System Models**

Number/Name	MOD-015-0 Development of Dynamics System Models
Description of NERC Standard	To establish consistent data requirements, reporting procedures, and system models to be used in the analysis of the reliability of the interconnected transmission systems.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
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Attachments	<a href="http://www.nerc.com/files/MOD-015-0.pdf">http://www.nerc.com/files/MOD-015-0.pdf</a>



<b>NERC Standard - MOD-020-0 Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators</b>	
Number/Name	MOD-020-0 Providing Interruptible Demands and Direct Control Load Management Data to System Operators and Reliability Coordinators
Description of NERC Standard	To ensure that assessments and validation of past events and databases can be performed, reporting of actual demand data is needed. Forecast demand data is needed to perform future system assessments to identify the need for system reinforcement for continued reliability. In addition to assist in proper real-time operating, load information related to controllable Demand-Side Management programs is needed.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
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Attachments	<a href="http://www.nerc.com/files/MOD-020-0.pdf">http://www.nerc.com/files/MOD-020-0.pdf</a>



<b>NERC Standard - MOD-021-0 Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts</b>	
Number/Name	MOD-021-0 Documentation of the Accounting Methodology for the Effects of Controllable Demand-Side Management in Demand and Energy Forecasts
Description of NERC Standard	To ensure that assessments and validation of past events and databases can be performed, reporting of actual Demand data is needed. Forecast demand data is needed to perform future system assessments to identify the need for system reinforcement for continued reliability. In addition, to assist in proper real-time operating, load information related to controllable Demand-Side Management (DSM) programs is needed.
Reason for Rejecting as an Alberta Reliability Standard	<p>The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards because they are deemed to be not applicable in Alberta for one or more of the following reasons:</p> <ol style="list-style-type: none"> <li>1. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.</li> <li>2. The requirements are not applicable in Alberta as they relate to practices not applied in Alberta.</li> </ol>
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Attachments	<a href="http://www.nerc.com/files/MOD-021-0.pdf">http://www.nerc.com/files/MOD-021-0.pdf</a>



**NERC Standard - PER-004-2 Reliability Coordination – Staffing**

Number/Name	PER-004-2 Reliability Coordination – Staffing
Description of NERC Standard	Reliability Coordinators must have sufficient, competent staff to perform the Reliability Coordinator functions.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PER-004-2.pdf">http://www.nerc.com/files/PER-004-2.pdf</a>



## NERC Standard - PRC-002-1 Define Regional Disturbance Monitoring and Reporting Requirements

Number/Name	PRC-002-1 Define Regional Disturbance Monitoring and Reporting Requirements
Description of NERC Standard	Ensure that Regional Reliability Organizations establish requirements for installation of Disturbance Monitoring Equipment (DME) and reporting of Disturbance data to facilitate analyses of events and verify system models.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject this NERC reliability standard as an Alberta Reliability Standard as it is deemed to be irrelevant to Alberta. The requirements are responsibilities of the WECC and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PRC-002-1.pdf">http://www.nerc.com/files/PRC-002-1.pdf</a>



**NERC Standard - PRC-003-1 Regional Procedure for Analysis of Misoperations of Transmission and Generation Protection Systems**

Number/Name	PRC-003-1 Regional Procedure for Analysis of Misoperations of Transmission and Generation Protection Systems
Description of NERC Standard	To ensure all transmission and generation Protection System Misoperations affecting the reliability of the Bulk Electric System (BES) are analyzed and mitigated.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PRC-003-1.pdf">http://www.nerc.com/files/PRC-003-1.pdf</a>



**NERC Standard - PRC-006-0 Development and Documentation of Regional Reliability Organizations' Underfrequency Load Shedding Programs**

Number/Name	PRC-006-0 Development and Documentation of Regional Reliability Organizations' Underfrequency Load Shedding Programs
Description of NERC Standard	Provide last resort system preservation measures by implementing an Under Frequency Load Shedding (UFLS) program.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PRC-006-0.pdf">http://www.nerc.com/files/PRC-006-0.pdf</a>



## NERC Standard - PRC-012-0 Special Protection System Review Procedure

Number/Name	PRC-012-0 Special Protection System Review Procedure
Description of NERC Standard	To ensure that all Special Protection Systems (SPS) are properly designed, meet performance requirements, and are coordinated with other protection systems. To ensure that maintenance and testing programs are developed and misoperations are analyzed and corrected.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
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**NERC Standard - PRC-013-0 Special Protection System Database**

Number/Name	PRC-013-0 Special Protection System Database
Description of NERC Standard	To ensure that all Special Protection Systems (SPSs) are properly designed, meet performance requirements, and are coordinated with other protection systems.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PRC-013-0.pdf">http://www.nerc.com/files/PRC-013-0.pdf</a>



## NERC Standard - PRC-014-0 Special Protection System Assessment

Number/Name	PRC-014-0 Special Protection System Assessment
Description of NERC Standard	To ensure that all Special Protection Systems (SPS) are properly designed, meet performance requirements, and are coordinated with other protection systems. To ensure that maintenance and testing programs are developed and misoperations are analyzed and corrected.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/PRC-014-0.pdf">http://www.nerc.com/files/PRC-014-0.pdf</a>



## NERC Standard - PRC-020-1 Under-Voltage Load Shedding Program Database

Number/Name	PRC-020-1 Under-Voltage Load Shedding Program Database
Description of NERC Standard	Ensure that a regional database is maintained for Under-Voltage Load Shedding (UVLS) programs implemented by entities within the Region to mitigate the risk of voltage collapse or voltage instability in the Bulk Electric System (BES). Ensure the UVLS database is available for Regional studies and for dynamic studies and simulations of the BES.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of either the WECC or the Vancouver Reliability Coordinator and not of any Alberta market participants or the AESO.
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Attachments	<a href="http://www.nerc.com/files/PRC-020-1.pdf">http://www.nerc.com/files/PRC-020-1.pdf</a>



<b>NERC Standard - TPL-005-0 Regional and Interregional Self-Assessment Reliability Reports</b>	
Number/Name	TPL-005-0 Regional and Interregional Self-Assessment Reliability Reports
Description of NERC Standard	To ensure that each Regional Reliability Organization complies with planning criteria, for assessing the overall reliability (Adequacy and Security) of the interconnected Bulk Electric Systems, both existing and as planned.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of the WECC and not of any Alberta market participants or the AESO.
AESO Contact	Operations Planning, Jerry Mossing, <a href="mailto:jerry.mossing@aeso.ca">jerry.mossing@aeso.ca</a> , (403) 539-2496
Attachments	<a href="http://www.nerc.com/files/TPL-005-0.pdf">http://www.nerc.com/files/TPL-005-0.pdf</a>



**NERC Standard - TPL-006-0 Data From the Regional Reliability Organization Needed to Assess**

Number/Name	TPL-006-0 Data From the Regional Reliability Organization Needed to Assess
Description of NERC Standard	To ensure that each Regional Reliability Organization complies with planning criteria, for assessing the overall reliability (Adequacy and Security) of the interconnected Bulk Electric Systems, both existing and as planned.
Reason for Rejecting as an Alberta Reliability Standard	The recommendation is to reject these NERC reliability standards as Alberta Reliability Standards as they are deemed to be irrelevant to Alberta. The requirements are responsibilities of the WECC and not of any Alberta market participants or the AESO.
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