

**Stakeholder Comment Form**

**Alberta Reliability Standards Process**

**Proposed New Alberta Reliability Standards**

Date of Request for Comment: September 9, 2009  
Period of Consultation: September 9 through October 9, 2009

Comments From: IPPSA  
Date: 09 October 2009  
Contact: Evan Bahry  
Phone: (403) 282-8811  
E-mail: Evan.Bahry@IPPSA.com

<b>Reliability Standard Number</b>	<b>Description</b>	<b>Stakeholder Comments</b>
<b>MOD-016-AB-1.1</b>	<b>Documentation of Data Reporting Requirements for Actual and Forecast Demands, and Net Energy for Load</b>	<p>While this standard is listed as applicable to the ISO only, forecasts of actual and forecast aggregate demand and energy needs are the basis of transmission expansion plans, reflect the ISO’s expectation for future system development, and are used in many ISO processes that are of interest to stakeholders. The historical demand and energy needs and forecasts of future demand and energy needs should be publically available to stakeholders and published in a format that can be easily imported into spreadsheets or databases.</p> <p>For planning purposes AIES load rather than AIL load is often used. The AESO should publish historical hourly aggregate AIES as well as AIL load in a numerical format that is easy for stakeholders to import and utilize in spreadsheets or databases.</p> <p>As well the AESO should publish the forecasts of aggregate AIES and AIL load used in its processes including transmission planning cases, need applications, loss factor base cases, and annual budget development. The forecasts should be complete with hourly profiles in a numerical format that is easy for stakeholders to import and utilize in spreadsheets or databases. Past forecasts should be</p>

		<p>archived and available for stakeholders to import and utilize in spreadsheets or databases.</p> <p>The AESO should publish information on an aggregated basis that protects confidentiality of individual loads.</p>
<b>MOD-017-AB-0.1</b>	<b>Aggregated Actual and Forecast Demands and Net Energy for Load</b>	See comments for <b>MOD-016-AB-1.1</b>
<b>MOD-018-AB-0</b>	<b>Treatment of Nonmember Demand Data and how Uncertainties are Addressed in the Forecast of Demand and Net Energy for Load</b>	See comments for <b>MOD-016-AB-1.1</b>
<b>MOD-019-AB-0</b>	<b>Forecasts of Interruptible Demands Data</b>	<p>Forecasts of interruptible demands data on an aggregated basis that protects confidentiality of individual loads should be publically available to stakeholders and published in a format that can be easily imported into spreadsheets or databases.</p> <p>Past forecasts should be archived and available for stakeholders to import and utilize in spreadsheets or databases.</p>
<b>TOP-007-WECC-AB-1</b>	<b>System Operating Limits</b>	No Comments

Please return this form with your comments by October 9, 2009, to:

Jason Murray  
Manager, Operations Services  
E-mail: [jason.murray@aeso.ca](mailto:jason.murray@aeso.ca)  
Phone: (403) 705-5230  
Fax: (403) 705-5252