

**Meeting Minutes**  
**Export Capacity – Commercial, Market, Tariff and Operating Issues**  
**July 11, 2005 – AESO Office**

**Attendees:**

AESO: Colleen Fairhead, Rob Senko, Jerry Mossing, Cliff Monar  
Larry Sibbald - TransCanada, Carl Fuchshuber – ATCO Power, Jim Paton – TransAlta,  
Ron Henderson – Utilities Consumer Advocate (UCA), Mike MacDougall – Powerex

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**Action Items**

- See the attached information on action items.

**Bi-Lateral Agreements**

- TransCanada presented two draft bi-lateral agreements at the meeting. One agreement was to relinquish re-statement rights before the export hour and the second was to move out-of-merit generation to in-merit.
- The interim ATC software for the system controller to determine the ATC export capacity is still on schedule for the end of August implementation. AESO rule changes are scheduled to be implemented in September.
- AESO will be installing a confidence factor in the ATC software to account for loss of ATC export capacity within the hour. The confidence factor is to account for generation dispatched off due to changes in the power pool price or generators tripping off line. ATC export capacity will be reduced by the confidence factor which ranges from zero to one.
- It was agreed at the meeting to change the agreement to relinquish re-statement rights to a notice letter from the generator owner to AESO. The notice letter would inform AESO that the generator owner would follow the proposed rule changes for T-2 bidding into the merit order from September 1 until the new AESO rules are in place. This enables AESO to implement the T-2 rule changes in the Calgary area ahead of the actual rule change implementation. The objective is for AESO to use the notice letters from Calgary area generator to increase the confidence factor used in the calculation of ATC export capacity.
- A notice letter would be voluntary and confidential. Confidentiality was suggested at the meeting as provision of the notice letter signals a change in generator bidding practice. Bidding strategy should be kept confidential or disclosed to all participants.
- Bi-lateral agreements that move out-of-merit generation to in-merit will not be implemented until after the AESO rules changes in September. It was suggested that the implementation of AESO rules and the interim ATC software maybe

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enough for the market to manage. Once the AESO rules have been changed and the new ATC software is in place, AESO and stakeholders will revisit the out-of-merit to in-merit generation dispatch.

**GRAS**

- AESO is to complete a study to determine the hours when GRAS could be used in Alberta. This information is needed by BCTC to determine the maximum ATC export capacity. The study is to be completed by the end of August.

**Next Meeting**

- The next meeting is scheduled for Tuesday August 9, 9:00 to 12:00 AM at the AESO offices.