

**LTA Working Group**

**Meeting Summary – February 2, 2006**

**1:30 to 3:30 pm – AESO Offices**

**Attendance:**

Allen Crowley – Luscar	Howie Thomas – Nexen
Bruce Roberts – Constellation Energy	Kevin Willerton – AESO (Chair)
Cheryl Terry - TCE	Lisa Doig – Canexus/ADC
Chris Joy – ENMAX	Lynn Meyer – Altagas
Daniel Jurijew – EPCOR	Marcy Cochlan – TransAlta
Dick Buckland – AMEC	Mike Nozdryn-Plotnicki – MSA
Evan Bahry - IPPSA	Norman Mills – BP
Gil Nault – DOE	Terry Dumonceau - EnCana
Hao Liu - Altalink	

Lisa Doig has joined the committee and is representing ADC, the Association of Direct Connects.

**AESO Presentation of “Proposal for Completing LTA Project – Draft 2”**

Kevin Willerton led a discussion of a proposal from the AESO of a project plan for completing the LTA project. The discussion document incorporated many of the comments heard from stakeholders at the last LTA Meeting.

The AESO committed, as part of item #4 in the project plan, to provide its thoughts on the matrix so that stakeholders have an opportunity to respond. The AESO also committed to include in the third version of the plan the schedule for releasing the reserve margin metric discussed at the last LTA meeting.

The group agreed that it would be prudent to start item #9 as quickly as possible. To that end the AESO agreed to prepare an evaluation plan for discussion at the next LTA meeting.

**Revisit Objectives and Scope of Project**

The AESO presented a compilation of earlier LTA Committee work on the objectives, principles and scope of the LTA Committee. Several items were discussed but the majority of the conversation was on the following to items:

- The group spoke about the distinction between action items and enhancements. Some stakeholders would like to remove the words “out of market” from the definition of Action Plan. The AESO resisted given that some of the possible

actions being discussed are probably out of market, for example and adequacy contract for a generating plant that only operates during shortfall situations.

- Some stakeholders disagreed that “a load curtailment plan that interrupts industrial and large commercial customers but does not interrupt residential customers” is a key objective. The AESO argued that the Policy Framework clearly includes this objective. BP argued that any curtailment plan would have to be value based. The AESO said it was going to consider removing the item from the key objectives and making this particular policy recommendation its own project with its own consultation plan.

### **Discussion Document – AESO Proposal for LTA Framework**

The AESO presented a proposal for a framework it believes meets the requirements of the Policy Framework and the desire of stakeholders to make enhancements to the market to avoid a future adequacy issue.

There was general agreement among stakeholders that the framework provides a good foundation from which to work.

### **Summary of Action Items:**

1. The AESO will provide its comments on the Matrix of Action Items, Metric and Leading Indicators as soon as possible.
2. The AESO will include in the third version of the project plan the schedule for releasing the reserve margin metric discussed at the last LTA meeting.
3. The AESO will consider removing from the project objectives, the requirement for a load curtailment plan.
4. The AESO will send out an official request for comments on the project plan and objectives.

### **Meeting Documents**

- [Agenda](#)
- [AESO Proposal for Completing LTA Project \(Draft #2\) – for Discussion Purposes](#)
- [LTA Project Objectives – Discussion Paper](#)
- [Discussion Paper – Potential LTA Framework](#)