



August 13, 2009

To: AESO Participants and Interested Parties

Re: OPP 505 Fort McMurray Area Operation – Example of application of curtailment in the Fort McMurray area

On July 29, 2009, the AESO held a stakeholder session, which included a [presentation](#) outlining changes within the Fort McMurray area. As requested by stakeholders, the AESO committed to providing stakeholders an example of how curtailment may be applied to generators under the proposed OPP 505.

The [attached](#) includes an example of curtailment based on the following:

When area transfer out limits are violated at either north (Ruth Lake) or south (Leismer) cut-planes, the related generators within the impacted cut-plane(s) will be directed to curtail. Curtailment will be based on the generator net-to-grid MW generation and operating reserves; and all effective generators will be curtailed pro rata.

Please feel free to contact me at doug.hincks@aeso.ca or 403.539.5207 or Gordon Nadeau at gordon.nadeau@aeso.ca or 403.539-2568 if you have any further questions or concerns.

Yours truly,

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cc: Gordon Nadeau, Market Design Specialist, AESO
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Kelly Gunsch, VP, Market Services, AESO