



March 11, 2008

To: Market Participants and Interested Parties

Re: Outage notification to participants for Dispatch Tool enhancements

Pursuant to the AESO's [letter](#) dated January 31, 2008 regarding 'Phase 1 Market Policy Implementation ("Quick Hits") Update'; the AESO is deploying an enhancement to the Dispatch Tool ("DT") as part of our ongoing effort to resolve outstanding issues. The change will take place on March 13, 2008, at approximately 10:15 a.m. Mountain Standard Time (pending any real time issues), and is estimated to be completed by 11:15 a.m. Notice of outage commencement and completion will be sent through the Automated Dispatch and Messaging System (ADaMS), and relevant messages during the outage will be posted to the AIES Event Log on the AESO's website.

Subsequent to the outage, participants will notice a change to the ADaMS tables accessible through the "Current MW Level" button. The table will only include relevant dispatch information: the table will continue to show the RT column, which is the energy market dispatch volume for each block after the offers have been "auto-adjusted" to reflect ancillary service and dispatch down service dispatches.

DDS will not be functional during DT outages. Therefore, prior to the outage, the System Controller will be dispatching assets off DDS, and releasing the MW's back into the energy market. Participants that experience de-rates and forced outages that affect their Energy or Ancillary Service offers during the outage should restate in ETS (as per the ISO rules), and inform the System Controller immediately by phone.

During the outage, DT and ADaMS will be out of service; therefore the System Controller will communicate dispatch information to participants via telephone. Participants should note that they will have full functionality of ETS; however, the information entered during the outage period will not be available to the dispatch systems until after the outage. The outage will also affect the Supply Adequacy report, as it will not be updated until after the outage is completed.

The System Marginal Price (SMP) will continue to be updated within the SMP report on the AESO's website - it will be updated manually during the outage.

We would like to thank participants for their understanding and cooperation during this period.

Yours truly,

"original signed by"

Doug Simpson
Director, Market Operations