



AESO Quarterly Rider C For Q1 2008

The following table provides a summary of the AESO's forecasted deferral account balance at March 31, 2008 and the Q1 2008 Rider C rate. The actual January to November 2007 and estimated deferral account balances for December 2007 and Q1 2008 are summarized as follows:

(\$ millions)	Revenues Collected	(Costs Paid)	Variance November YTD	Rider 'C' Collected (Refunded) YTD November 2007	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
January to November 2007 Actual					
Total Operating reserve charge ⁽¹⁾	132.9	(169.9)	(37.0)	30.5	(6.4)
Interconnection charge ⁽²⁾	437.6	(470.2)	(32.6)	31.7	(0.8)
Other system support services charge ⁽³⁾	7.3	(6.3)	1.0	(1.3)	(0.3)
Voltage Control ⁽⁴⁾	48.1	(37.9)	10.2	(5.5)	4.7
YTD November 2007 Deferral Amount ⁽⁵⁾	625.9	(684.2)	(58.3)	55.4	(2.9)
	Estimated Revenues	(Estimated Costs)	Variance December 2007 Estimate	Rider 'C' Collected (Refunded) December 2007	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
December 2007 Estimate					
Total Operating reserve charge ⁽¹⁾	14.4	(14.3)	0.1	13.0	13.1
Interconnection charge ⁽²⁾	42.0	(43.4)	(1.4)	3.0	1.5
Other system support services charge ⁽³⁾	0.8	(0.7)	0.1	(0.1)	(0.0)
Voltage Control ⁽⁴⁾	4.8	(3.1)	1.7	(0.8)	0.9
Estimated December 2007 Deferral Balance	62.0	(61.5)	0.5	15.1	15.6
	Estimated Revenues	(Estimated Costs)	Variance Q1 2008 Estimate	Rider 'C' Collected (Refunded) Q1 2008 ⁽⁵⁾	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Q1 2008 Estimate					
Total Operating reserve charge ⁽¹⁾	33.5	(42.9)	(9.3)	-	(9.3)
Interconnection charge ⁽²⁾	126.3	(136.6)	(10.3)	-	(10.3)
Other system support services charge ⁽³⁾	2.4	(1.7)	0.7	-	0.7
Voltage Control ⁽⁴⁾	14.4	(9.5)	4.8	-	4.8
Estimated Q1 2008 Deferral Ending Balance	176.6	(190.8)	(14.2)	-	(14.2)
	Estimated Revenues	(Estimated Costs)	Variance Q1 2008 Estimate	Estimated Rider 'C' Collected (Refunded) as of Q1 2008	Total Variance - Overcollected/ (Undercollected)
	DTS	DTS	DTS	DTS	DTS
Total Estimated YTD Deferral Balance at Q1 2008					
January to November 2007 Actual and December 2007 and Q1 2008 Estimated	625.9	(684.2)	(58.3)	55.4	(2.9)
Total Operating reserve charge ⁽¹⁾	180.8	(227.0)	(46.2)	43.6	(2.7)
Interconnection charge ⁽²⁾	606.0	(650.3)	(44.3)	34.7	(9.7)
Other system support services charge ⁽³⁾	10.5	(8.7)	1.8	(1.5)	0.4
Voltage Control ⁽⁴⁾	67.3	(50.5)	16.8	(6.3)	10.5
Estimated Deferral Balance at Q1 2008	864.5	(936.5)	(72.0)	70.5	(1.5)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q4 2007 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q1 2008, a Rider C net adjustment of \$0.13 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to Q1 2008 deferral amounts will carry forward into Q2 2008. [$\$(1.5)$ million (YTD Q1 2008 estimated total variance) / (14,659 GWh for Q1 2008) = \$0.13 per MWh]

Rider C Rates for Q1 2008	\$/MWh DTS	DTS Q1/08 GWh
Operating Reserve	\$ 0.19	14,659
Interconnection Charge	\$ 0.67	
Other System Support Services Charge	\$ (0.02)	
Voltage Control	\$ (0.71)	
Total charge (refund)	\$ 0.13	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.