



AESO Quarterly Rider C For Q2 2007

The following table provides a summary of the AESO's forecasted deferral account balance at June 30, 2007 and the Q2 2007 Rider C rate. The actual January to February 2007 and estimated deferral account balances for March 2007 and Q2 2007 are summarized as follows:

(\$ millions)	Revenues Collected DTS	(Costs Paid) DTS	Variance February 2007 YTD DTS	Rider 'C' Collected (Refunded) YTD February 2007 DTS	Total Variance - Overcollected/ (Undercollected) DTS
January to February 2007 Actual					
Total Operating reserve charge ⁽¹⁾	24.0	(27.5)	(3.5)	(4.3)	(7.7)
Interconnection charge ⁽²⁾	80.3	(82.6)	(2.3)	0.0	(2.2)
Other system support services charge ⁽³⁾	1.4	(1.1)	0.3	(0.1)	0.2
Voltage Control ⁽⁴⁾	8.9	(6.7)	2.2	0.6	2.8
YTD February 2007 Deferral Amount ⁽⁵⁾	114.6	(117.8)	(3.2)	(3.7)	(6.9)
March 2007 Estimate					
Total Operating reserve charge ⁽¹⁾	12.3	(12.5)	(0.2)	(2.2)	(2.4)
Interconnection charge ⁽²⁾	40.0	(41.3)	(1.3)	0.0	(1.3)
Other system support services charge ⁽³⁾	0.8	(0.7)	0.1	0.1	0.1
Voltage Control ⁽⁴⁾	4.6	(3.7)	0.9	0.3	1.2
Estimated March 2007 Deferral Balance	57.6	(58.1)	(0.5)	(1.8)	(2.3)
Q2 2007 Estimate					
Total Operating reserve charge ⁽¹⁾	34.3	(30.2)	4.0	-	4.0
Interconnection charge ⁽²⁾	117.4	(123.5)	(6.1)	-	(6.1)
Other system support services charge ⁽³⁾	2.3	(2.0)	0.3	-	0.3
Voltage Control ⁽⁴⁾	12.9	(10.6)	2.4	-	2.4
Estimated Q2 2007 Deferral Ending Balance	166.8	(166.2)	0.6	-	0.6
Total Estimated YTD Deferral Balance at Q2 2007 January to February 2007 Actual and March 2007 and Q2 2007 Estimated					
Total Operating reserve charge ⁽¹⁾	70.6	(70.2)	0.4	(6.5)	(6.1)
Interconnection charge ⁽²⁾	237.6	(247.3)	(9.7)	0.0	(9.6)
Other system support services charge ⁽³⁾	4.4	(3.7)	0.7	(0.1)	0.6
Voltage Control ⁽⁴⁾	26.4	(20.9)	5.5	1.0	6.4
Estimated Deferral Balance at Q2 2007	339.0	(342.1)	(3.1)	(5.5)	(8.7)

Numbers may not add due to rounding



1. Operating Reserve charges
 - Effective January 1, 2006 Operating reserve charges are allocated 100% to DTS customers. The costs include Operating Reserves, Generator Remedial Action Schemes, and Black Start.
2. Interconnection charges
 - Effective January 1, 2006 Interconnection charges are allocated 100% to DTS customers. Interconnection charges include Wires, ILRAS, Other Industry and G & A. Revenues collected from rate schedules other than DTS have been included in revenues collected from Interconnection charges.
3. Other System Support Services charges are allocated 100% to DTS customers.
4. Effective January 1, 2006 Voltage Control (Transmission Must Run) costs are allocated 100% to DTS customers.
5. Q2 2007 forecasted Rider C collections (refunds) have not been incorporated this table.

DTS Customers: In Q2 2007, a Rider C net adjustment of \$0.66 per MWh will be added to the DTS rates as a charge. Any remaining adjustments to Q2 2007 deferral amounts will carry forward into Q3 2007. [$$(8.7)$ million (YTD Q2 2007 estimated total variance) / (13,198 GWh for Q2 2007) = \$0.66 per MWh]

Rider C Rates for Q2 2007	\$/MWh DTS	DTS Q2/07 GWh
Operating Reserve	\$ 0.46	13,198
Interconnection Charge	\$ 0.73	
Other System Support Services Charge	\$ (0.04)	
Voltage Control	\$ (0.49)	
Total charge (refund)	\$ 0.66	

The analysis of the forecasted deferral account balances are the AESO's best estimate of the costs and revenues based on the information available at the time that this summary was prepared. This information is an estimate only and may not represent the actual costs incurred and revenue collected.

Note - All references to DTS customers or rate schedules include FDS.