May 26, 2015

To: Market Participants and Interested Parties:

Re: Correction to Updated ID #2011-001R, Available Transfer Capability and Transfer Path Management (“ID #2011-001R”), to be posted to AESO Website

The AESO posted a letter on April 16, 2015, providing notice regarding upcoming changes to ID #2011-001R.

The AESO would like to notify market participants of an error in the draft of ID #2011-001R that was attached to the April 16, 2015, letter. Specifically, in Table 9(a) Combined British Columbia and Montana to Alberta operating limit for import – Summer Season (May 1 to October 31), the System Normal Import Limit is 1110 MW, instead of 1100 MW as in the previous draft. A corrected draft of ID #2011-001R is attached to this letter.

As noted in the April 16, 2015, letter, the planned effective date for updated ID #2011-001R is June 4, 2015, hour ending (HE) 10. However, as the revised summer transfer capabilities are dependent on the completion of certain FATD East transmission components, this effective date may change subject to the actual completion of these transmission components. The AESO will post a further notification if there is a change to the planned effective date of June 4, 2015, HE 10.

The updated ID #2011-001R will be posted to the AESO website as of the effective date.

Any questions regarding these updates should be directed to Dilhan Rodrigo at Dilhan.rodrigo@aeso.ca or by phone at 403-539-2650.

Yours truly,

Dilhan Rodrigo
Program Manager, Interties

cc: Kevin Dawson, Director, Market Design
Anita Lee, Project Management Lead