

AESO Transmission System Projects - Quarterly Report

- see notes at the end of this document for report terminology and definitions



Program Name and Description	Need Filing	Need Filed	Need Approved	Need Filing Status	Facility Proposal Filing	TFO	Facility Filed	Facility Approved	Energization	Forecast ISD	Forecast Cost	Facility Filing Status
9L66 9L66 240kV Line Relocation Relocate 9L66	1 9L66 240kV Line Relocation	2009-09-17	2010-04-23	NID Approved	943 9L66 240kV Line Relocation	ATCO	2009-09-25	2010-04-23	1 All Equipment	2010-09-01	\$1,194,500	Facilities Application Approved
AIRD Mid & Long Range Airdrie Area System Development Airdrie Area System Upgrades - New Cap Banks, New PODs	1 Mid & Long Range Airdrie Area System Development	2009-07-10	2010-06-01	NID Approved	1007 Mid Term Solution-Cap Banks Addition	AML	2009-07-28		1 All Equipment	2010-09-15	\$4,729,000	AUC Reviewing Facilities Application
CBDN Calgary Business District Calgary Business District 138 kV Cable Replacement	1 Calgary Business District	2009-08-10	2010-02-12	NID Approved	664 ENMAX CBD - Central Business District 138kV Cable Upgrades	ENMAX	2009-09-10	2010-02-12	1 1.82 and 1.84L 2 1.83 and 1.85L	2011-03-24 2012-03-22	\$58,162,598	Facilities Application Approved
CETD Central East Area Transmission Development Transmission Development in Waiwright, Lloydminster, Provost, Vegreville and Cold Lake	1 Central East Area Transmission Development	2010-05-17		Developing Study Scope	1029 Central East Transmission Developemnt BULK AML	AML			1 AltaLink Facilities	2012-12-31	\$233,000,000	Waiting for Need Phase Completion
	2 Central East Area Transmission Development Cap Bank	2009-02-18	2009-06-18	NID Approved	1030 Central East Transmission Development BULK ATCO	ATCO			1 ATCO Facilities	2012-12-31	\$226,000,000	Waiting for Need Phase Completion
					997 Central East Area Transmission Development Cap Banks I	ATCO	2009-07-10	2009-09-02	1 All Equipment	2010-05-20	\$1,965,000	Facilities Application Approved
ECLB Ellerslie-Clover Bar 240kV Reconfiguration of 240kV transmission line 946L/947L.	1 Ellerslie-Clover Bar 240kV	2008-04-08	2008-07-16	NID Approved	951 Ellerslie-Clover Bar Part 1	AML	2009-02-27	2009-12-18	1 Substations 2 Transmission lines	2010-10-29 2010-06-25	\$16,515,022	Facilities Application Approved
					952 Ellerslie-Clover Bar Part 2	EPCOR	2009-03-31	2009-12-18	1 All Equipment	2010-07-30	\$3,767,830	Facilities Application Approved
ERLU Edmonton Region 240kV Line Upgrades Upgrade 240kV transmission lines in Edmonton area; add one 240kV phase shifter at Dover substation	1 Edmonton Region 240 kV Line Upgrades	2008-08-26	2009-02-24	NID Approved	953 AML Keephills substation addition	AML	2009-11-06	2010-03-19	1 All Equipment	2010-07-31	\$147,494,975	AUC Reviewing Facilities Application
					955 EPCOR Jasper, Petrolia, 1044EL, 1045EL	EPCOR	2010-03-30		1 All Equipment	2011-06-30	\$2,800,000	TFO Preparing Facilities Application
					957 ATCO phase shifter	ATCO	2009-09-14	2010-03-25	1 PST	2011-06-30	\$26,312,608	AUC Reviewing Facilities Application
					959 TransAlta 902L, 1043L	TransAlta	2010-06-30		1 All Equipment	2011-11-16	\$9,623,710	TFO Preparing Facilities Application
					1055 AML 12 km new 240kV line for 1043L	AML	2010-06-30		1 12km new 1043L	2011-11-06	\$0	TFO Preparing Facilities Application
					1056 AML rebuild 50km 1043L (old 904L), Jaspertap	AML	2010-04-30		1 1043L	2011-11-16	\$0	TFO Preparing Facilities Application

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					1057 AML 902L restrung	AML	2010-06-30		1 902L restrung 2 913L restrung	2011-04-22 2011-04-17	\$0	TFO Preparing Facilities Application		
					1058 AML 1045L, 909L restrung	AML	2009-09-13	2010-02-10	1 1045L (the old 908L) 2 909L restrung	2010-10-19 2010-10-19	\$0	AUC Reviewing Facilities Application		
ESCS	ENMAX No. 65 Substation	1	ENMAX No. 65 Substation	2009-12-09	2009-12-09	NID Approved	958 SS-65 Development - Enmax	ENMAX	1	All Equipment	2013-03-01	\$100,000,000	TFO Preparing Facilities Application	
	New 240kV substation in south Calgary and 138kV development to alleviate overloading in south Calgary						960 SS-65 Development - AltaLink	AML	1	All Equipment	2013-03-01	\$10,000,000	TFO Preparing Facilities Application	
ESCV	ENMAX South 69kV Conversion	1	ENMAX South 69kV Conversion	2009-04-09		AUC Reviewing NID	931 ENMAX South 69kV Conversion Phase II	ENMAX	2010-03-30	1	All Equipment	2011-01-17	\$5,000,000	TFO Preparing Facilities Application
	Original P626 for NID and Phase I						932 ENMAX South 69kV Conversion to 138kV Phase III	ENMAX		1	All Equipment	2012-09-28	\$7,000,000	Finalizing Functional Spec
							969 ENMAX South 69kV Conversion Stage 1	ENMAX	2009-04-16	1	All Equipment	2011-05-10	\$10,475,758	AUC Reviewing Facilities Application
FIDE	Pincher Creek Area 240/138 kV Transmission Development	1	Pincher Creek Area 240/138 kV Transmission Development	2010-06-16		AUC Reviewing NID	936 Fidler 312S 240/138kV Interconnection	AML	1	All Equipment	2011-07-15	\$36,816,000	TFO Preparing Facilities Application	
	Fidler 312S - 240/138 kV Substation Interconnection													
FMAC	Fort McMurray Area Transmission Bulk System Reinforcement	1	Fort McMurray Area Bulk System Development Stage 1	2009-12-09	2009-12-09	Approved Under Bill 50	1010 Fort McMurray Area Bulk System Development Stage 1 - Phase 1	ATCO	2010-05-24	1	All Equipment	2013-03-30	\$455,000,000	Analysing Staging Options
	Construction of 500kV transmission lines from Edmonton area to Fort McMurray area.	2	Fort McMurray Area Bulk System Development Stage 2	2009-12-09	2009-12-09	Approved Under Bill 50	1012 Fort McMurray Area Bulk System Development Stage 2 - Phase	ATCO & AML		1	All Equipment	2015-03-30	\$946,000,000	Analysing Staging Options
		3	Fort McMurray Area Bulk System Development Stage 3	2009-12-09	2009-12-09	Approved Under Bill 50	1014 Fort McMurray Area Bulk System Development Stage 3 - Phase 1	ATCO & AML		1	All Equipment	2015-03-30	\$1,002,000,000	Analysing Staging Options
HATD	Hanna Region Transmission Development	1	Hanna Area Transmission Development	2009-08-14	2010-06-01	AUC Reviewing NID	977 Youngstone 772S Capacitor bank addition	ATCO		1	Youngstown 772S Capacitor Bank	2012-04-01	\$1,220,000	TFO Preparing Estimates
	Transmission development in Hanna, Sheerness and Battle River						978 Battle River 757S Capacitor Bank addition	ATCO		1	Battle River 757S Capacitor Bank	2012-04-01	\$1,220,000	TFO Preparing Estimates
							979 New Lanfine 240/144kV substation	ATCO		1	Lanfine 959S substation 240/144kv	2012-09-30	\$51,000,000	TFO Preparing Estimates
							980 Lanfine 959S 200MVA SVC	ATCO	2010-04-30	1	Lanfine 959S 200MVAR 144kV SVC	2012-09-30	\$43,000,000	TFO Preparing Estimates
							982 Lanfine-Oyen 144kV S/C Line 7L132	ATCO		1	Lanfine-Oyen 144kV S/C Line	2012-06-30	\$4,000,000	TFO Preparing Estimates
							995 Relocate 7L98 Oyen 767S - Lanfine 959S	ATCO		1	Relocate 7L98 Oyen 767S - Lanfine 959S	2012-09-30	\$2,000,000	TFO Preparing Estimates
							996 Oakland 946S 240kV S/S combined with Anderson-Oakland line	ATCO		1	Oakland 946S 240kV S/S combined with Anderson-Oakland line	2012-09-30	\$14,000,000	TFO Preparing Estimates

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					998 Oakland-Lanfine 240kV S/C Line 9L924	ATCO			1 Oakland-Lanfine 240kV SC Line	2012-09-30	\$62,000,000	TFO Preparing Estimates
					999 Coyote Lake 963S 240kV S/S combined with Oakland-Coyote line	ATCO			1 Coyote Lake 963S 240kV S/S combined with Oakland-Coyote line	2012-09-30	\$38,000,000	TFO Preparing Estimates
					1000 Coyote Lake 963S - Michichi Creek 802S 144kV SC Line 7L128	ATCO			1 Coyote Lake 963S - Michichi Creek 802S 144kV SC Line	2012-06-30	\$9,000,000	TFO Preparing Estimates
					1001 Pemukan 932S 240 kV Substation	ATCO			1 Pemukan 932S 240kV Substation	2012-09-30	\$62,000,000	TFO Preparing Estimates
					1003 New Lanfine-Pemukan 240kV S/C Line 9L46	ATCO			1 New Lanfine-Pemukan 240kV S/C Line	2012-09-30	\$50,000,000	TFO Preparing Estimates
					1004 Pemukan 200MVAR SVC addition	ATCO			1 Pemukan 200MVAR SVC addition	2017-09-30	\$45,000,000	TFO Preparing Estimates
					1011 Hansman Lake - Pemukan 240kV S/C Line 9L966	ATCO			1 Hansman-Pemukan 240kV S/C Line 9L966	2012-09-30	\$44,000,000	TFO Preparing Estimates
					1013 Pemukan 932S - Monitor 774S 144kV S/C Line 7L127	ATCO			1 Pemukan 932S - Monitor 774S 144kV S/C Line	2012-09-30	\$5,000,000	TFO Preparing Estimates
					1015 Relocate 7L79 line from Monitor 774S - Pemukan 932S	ATCO			1 Relocate 7L79 line from Monitor 774S - Pemukan 932S	2012-09-30	\$4,000,000	TFO Preparing Estimates
					1021 Heatburg 948S - Three Hills-Nevis 144kV D/C Line 7L16/7L159	ATCO			1 Heatburg 948S - Three Hills-Nevis 144kV D/C Line	2012-06-30	\$7,000,000	TFO Preparing Estimates
					1022 Cornish Lake 954S - Michichi-Three Hills 144kV DC Line 7L25	ATCO			1 Cornish Lake 954S - Michichi-3Hills 144kV D/C Line	2012-08-30	\$11,000,000	TFO Preparing Estimates
					1023 Stettler 769S - Nevis 768S 144kV S/C Line 7L143	ATCO			1 Stettler 769S - Nevis 768S 144kV S/C Line	2012-06-30	\$8,000,000	TFO Preparing Estimates
					1024 Nilrem 574S combined with D/C 240kV 953L -1047L(ex 953L)	AML			1 Nilrem 574S combined with D/C 240kV 953L - 1047L(ex 953L)	2011-10-01	\$45,000,000	TFO Preparing Estimates
					1025 Tucuman 478S combined with D/C 138kV 679L-680L	AML			1 Tucuman 478S combined with D/C 138kV 679L-680L	2011-10-01	\$2,500,000	TFO Preparing Estimates
					1026 Hansman Lake 650S SVC addition	AML			1 Hansman Lake 650S SVC addition	2012-09-30	\$55,000,000	TFO Preparing Estimates
					1027 New 240 kV line 966L from Pemukan 932S -Hansman Lake 650S	AML			1 New 240 kV line 966L from Pemukan 932S - Hansman Lake 650S	2012-09-30	\$18,000,000	TFO Preparing Estimates
					1028 New 240kV line 1060L from Ware Junction 132S-West Brooks 28S	AML			1 New 240kV line 1060L from Ware Junction 132S-West Brooks 28S	2012-09-30	\$58,000,000	TFO Preparing Estimates
HBTD Alberta Industrial Heartland Bulk Transmission Development	1			Alberta Industrial Heartland Bulk Transmission Development	2009-12-09	Approved Under Bill 50	629 500kV Line 1206L/1212L	AML & EPCOR	1 500kV Line 1206L/1212L	2013-03-30	\$412,000,000	TFO Preparing Facilities Application
The project includes a new Heartland 12S substation, a new 500 kV double circuit line from Ellerslie 89S to Heartland 12S and							1066 500kV Heartland 12S Ellerslie 89S and 240kV Line 1054L/1061L	AML	1 Heartland sub, Ellerslie sub, 240kV line 1054L/1061L	2013-03-30	\$0	TFO Preparing Facilities Application

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HVDC North South Transmission Reinforcement Construction of two 500kV HVDC transmission lines. Initial development will be two monopoles with at least 1000 MW	1	North South Transmission Reinforcement	2009-12-09	Approved Under Bill 50	961 East Line	ATCO			1 All Equipment	2013-12-31	\$1,330,000,000	TFO Preparing Facilities Application							
					962 West Line	AML			1 All Equipment	2014-12-18	\$1,060,000,000	TFO Preparing Facilities Application							
NCTD North Central Region Transmission Development Transmission System Upgrade in North Central Area.	1	North Central Regional Transmission Development	2009-07-08	2010-05-06	NID Approved	1005 2x 25kV Breaker addition at Fieldgate	ATCO	2009-09-10	2010-05-06	1 All Equipment	2010-09-03	\$1,196,000	Facilities Application Approved						
						1006 ATCO Valleyview-High Prairie 144kV System Upgrade	ATCO			1 All Equipment	2012-09-04	\$50,760,000	TFO Preparing Facilities Application						
NWTD North West Transmission Development NW Transmission Development	1	North West Transmission Development	2006-03-06	2006-08-17	NID Approved	598 9L15-240kV Wesley Creek 834S to Brintnell 876S. 2x300 MVA Tx	ATCO	2007-06-19	2007-11-23	1 Wesley Creek 834S Energize Bkr 701	2009-09-03	\$184,930,065	Facilities Application Approved						
										2 Wesley Creek 834S Energize 902T,903,503	2009-12-19								
										3 Wesley Creek 834S Energize 902	2010-02-03								
										4 Wesley Creek 834S Energize 909, 909R	2009-12-18								
										5 Energize 9L15	2009-12-18								
										6 Energize 901 and 901T	2010-03-19								
										7 Energize 904	2010-03-05								
										599 7L131/7L106 144kv D/C line Wesley Creek to Meikle 905S & CTs	ATCO			2008-07-29	2008-12-19	1 All Equipment	2010-09-30	\$127,189,000	Facilities Application Approved
										600 7L133-144 kv S/C line Sulphur Point 828S to High Level 786S	ATCO			2009-05-19	2009-09-11	1 All Equipment	2011-04-01	\$51,588,225	Facilities Application Approved
										601 High Level 786S +/- 30 MVAR SVC	ATCO			2009-04-14	2009-09-01	1 All Equipment	2010-06-30	\$12,298,000	Facilities Application Approved
										602 7L113-144kv S/C line Ring Creek 853S to New Arcenciel 930S	ATCO			2010-06-15	1 New Arcenciel stn and cap bank	2011-09-01	\$121,246,000	TFO Preparing Facilities Application	
															2 Ring Creek to Arcenciel 144 kV Line 7L113	2012-04-30			
										603 Arcenciel 930S -30 +50 MVAR synch cond Under review	ATCO					1 All Equipment	2012-04-30	\$21,402,000	TFO Preparing Facilities Application
										605 Arcenciel 930S +/- 30 MVAR SVC	ATCO			2010-06-15		1 All Equipment	2011-09-01	\$12,050,000	TFO Preparing Facilities Application
606 Little Smoky 813S-install +/- 100MVAR SVC & 2-144kV breakers	ATCO	2009-06-29	2009-06-29	1 Energize bkrs 717 and 718	2009-09-03	\$21,554,000	Facilities Application Approved												
				2 Energize SVC	2010-03-18														
SATD Southwest Alberta Transmission Development Transmission development in Goose Lake - Peigan and North Lethbridge	1	Southwest Alberta Transmission Development	2004-03-31	2005-05-17	NID Approved	970 240kV Lines from Goose Lake to Peigan	AML	2004-04-05	2009-05-11	1 All Equipment	2010-05-31	\$215,000,394	Facilities Application Approved						
						971 D/C 240kV line from Peigan 59S and N.Lethbridge 370S	AML	2006-02-10	2009-05-11	1 All Equipment	2010-10-29		Facilities Application Approved						
						972 138kV Tie Line between 170L and 725L	AML	2008-11-14	2009-07-07	1 All Equipment	2010-10-29		Facilities Application Approved						

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					973 Reconductoring 2km of 616L (170L) line	AML	2006-04-13	2009-05-11	1 All Equipment	2010-10-29		Facilities Application Approved
SATR Southern Alberta Transmission Reinforcement	1 Southern Alberta Transmission Reinforcement	2008-12-30	2009-09-17	NID Approved	882 Stage 1 - 911L Line Replacement	AML			1 All Equipment	2014-06-14	\$345,100,000	TFO Preparing Facilities Application
					883 Stage 1 - Milo Junction Switching Station	AML	2009-12-21	2010-06-21	1 All Equipment	2011-01-31	\$29,700,000	AUC Reviewing Facilities Application
					884 Stage 1 - PST Addition at Coleman 799S	AML			1 All Equipment	2011-09-30	\$13,300,000	TFO Preparing Facilities Application
					886 Stage 1 - 240kV lines from West Brooks to E. Med Hat S/S	AML			1 All Equipment	2014-03-25	\$222,500,000	TFO Preparing Facilities Application
					887 Stage 1 - East Med Hat to Whitla 240 kV Transmission Line	AML			1 All Equipment	2014-03-31	\$194,300,000	TFO Preparing Facilities Application
					888 Stage 1 - Med Hat Area 138kV line development	AML			1 All Equipment	2014-05-21	\$50,300,000	TFO Preparing Facilities Application
					1034 Stage 2 - Chapel Rock Sub and 240kV line to Fidler	AML			1 All Equipment	2015-03-30	\$217,400,000	TFO Preparing Facilities Application
					1035 Stage 2 - Sub C and 240kV line to MATL S/S	AML			1 All Equipment	2014-09-30	\$128,400,000	TFO Preparing Facilities Application
					1036 Stage 2 - Goose Lake S/S to Sub C 240kV line	AML			1 All Equipment	2015-12-31	\$186,600,000	TFO Preparing Facilities Application
					1037 Stage 2 - Sub C to Whitla 240kV line	AML			1 All Equipment	2014-09-30	\$79,300,000	TFO Preparing Facilities Application
					1038 Stage 2 - Blackie Area 138kV Upgrade	AML			1 All Equipment	2014-03-30	\$18,100,000	TFO Preparing Facilities Application
					1039 Stage 2 - Cypress Substation SVC	AML			1 All Equipment	2013-09-30	\$31,100,000	TFO Preparing Facilities Application
					1040 Stage 2 - Ware Junction Substation Upgrade	AML			1 All Equipment	2012-08-30	\$10,300,000	TFO Preparing Facilities Application
SETR South East Transmission Reinforcement	1 South East Transmission Reinforcement	2007-09-27	2008-07-11	NID Approved	974 City of Lethbridge	Leth.	2009-03-15	2010-01-22	1 All Equipment	2010-05-14	\$5,000,351	Facilities Application Approved
	System reinforcement at Lethbridge, Brooks and Empress				975 AML North Lethbridge	AML	2009-02-24	2009-11-06	1 All Equipment	2010-05-28	\$9,094,545	Facilities Application Approved
					976 Brooks Area Transmission Development	AML	2008-12-18	2009-03-17	1 All Equipment	2010-09-30	\$23,967,674	Facilities Application Approved
					981 Brooks New Transformers	AML	2008-12-18	2009-03-17	1 All Equipment	2009-11-22		Facilities Application Approved
					983 ATCO 9L933/934 & 9L950 Upgrade	ATCO			1 All Equipment	2010-04-30		FA not required-minor protection changes only
					984 New Cypress Substation 562S	AML	2008-12-23	2009-04-28	1 All Equipment	2010-03-05	\$47,104,000	Facilities Application Approved
					985 Jenner 240kV Diameter Addition	AML	2008-12-12	2009-03-02	1 All Equipment	2009-10-23		Facilities Application Approved
					986 ATCO - McNeil 840S Cap Bank addition	ATCO	2009-08-04	2009-12-01	1 All Equipment	2010-07-15	\$5,427,000	Facilities Application Approved
					987 Cypress 669L line	AML	2008-12-23	2009-04-28	1 All Equipment	2010-02-25		Facilities Application Approved
					988 Cypress 658L/668L line	AML	2008-12-23	2009-04-28	1 All Equipment	2010-02-25		Facilities Application Approved

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					989 Cypress 830L line	AML	2008-12-23	2009-04-28	1 All Equipment	2010-04-11		Facilities Application Approved
					990 Cypress 975L.1011L line	AML	2008-12-23	2009-04-28	1 All Equipment	2010-01-27		Facilities Application Approved
					991 Jenner 951L/1002L line-in and out	AML	2008-12-12	2009-03-02	1 All Equipment	2009-09-30		Facilities Application Approved
					992 Amoco Empress Thermal Upgrades	AML	2008-12-12	2009-03-02	1 All Equipment	2009-10-30		Facilities Application Approved
					993 Jenner Thermal Upgrades	AML	2008-12-12	2009-03-02	1 All Equipment	2009-09-30		Facilities Application Approved
					1031 Installation of a new 27 MVAR Cap Bank @ 138 kV at Tilley 49	AML	2009-03-20	2009-04-23	1 All Equipment	2010-03-26		Facilities Application Approved
					1032 Brooks 240kV lines upgrade	AML	2009-03-20	2009-04-22	1 All Equipment	2010-04-30		Facilities Application Approved
					1033 New 138kV line 666L	AML	2009-05-08		1 All Equipment	2010-11-30		AUC Reviewing Facilities Application
YATD Yellowhead Area Transmission Development	1 Yellowhead Area Transmission Development	2009-06-09	2010-05-12	NID Approved	909 Hinton/Edson Area Transmission Development	AML			1 All Equipment	2011-11-01	\$51,364,000	TFO Preparing Facilities Application
Yellowhead Area Transmission Development - all NID work completed under P671					910 Cold Creek 602S 138kV, 27 MVAR Capacitor Bank	AML	2010-06-08		1 All Equipment	2011-02-18	\$2,254,000	TFO Preparing Facilities Application
					911 Cherhill Substation and 240kV Interconnection	AML			1 All Equipment	2011-08-08	\$30,500,000	TFO Preparing Facilities Application
					912 Drayton Valley Area 138 kV Transmission Development	AML			1 All Equipment	2011-09-13	\$41,856,000	TFO Preparing Facilities Application

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Notes:

1. Program Name and Description: This is the AESO designation for a group of projects that fall under a system study. This will include Need Filings, Facility Proposal Filings, and Energizations.
2. Need Filing: This is the identifier within the Program of a Need Identification Document (NID) that has been submitted to the AUC for approval as per the requirement of Section 34(1) of the Act. There may be multiple Need Filings associated with a Program. Need Filings will be removed from this report when all equipment associated with the Need Filing is in service.
3. Need Filed: This is the date that the NID was filed with the AUC.
4. Need Approval: This is the date the NID is approved by the AUC.
5. Need Filing Status: This is the current status of the Need Filing.
6. Facility Proposal Filing: This is the identifier of the TFO's Facility Proposal Filing (sometimes called Permit and License application) that has been registered with the AUC. There may be multiple Facility Proposals associated with a Need Filing. Facility Proposal Filings will be removed from this report when all equipment associated with the Facility Proposal Filing is in service.
7. TFO: This is the Transmission Facility Owners (TFO) who has filed the Facility Proposal, and is responsible for the estimates, schedule, construction and costs for the project.
8. Facility Filed: This is the date the Facility Proposal was registered with the AUC.
9. Facility Approved: This is the date the Facility Proposal was approved by the AUC.
10. Energization: This is the identifier within the Facility Proposal of the energization dates of various pieces of equipment. There may be multiple Energizations associated with a Facility Proposal. Energizations will be removed from this report when they are in service.
11. Forecast ISD: This is the most recent information the TFO has provided on the expected In Service Date of the equipment within the Energization. This information is typically provided in the Proposal to Provide Service (PPS) or Monthly Project Reports.
12. Forecast Cost: This is the most recent estimate provided by the TFO. This could come from the NID Estimate, PPS Estimate, Monthly Project Report, Project Variance Report, or Final Cost Report. This cost is associated with the Facility Proposal Filing.
13. Facility Filing Status: This is the current status of the Facility Proposal Filing.