



AESO Reliability Standards Monthly Report

September 2010

TPL-001 to 004 — Table 1 Order Footnote 'b'

Purpose:

Second draft posting of the revised Footnote 'b', included in TPL-001 to 004.

Current Standard:

The Version 0 standards were adopted by NERC Board of Trustees: October 29, 2008 and became effective May 13, 2009.

Proposed Standard:

FERC Order RM06-16-009 requires NERC to clarify TPL-002-0, Table 1 - footnote 'b,' regarding the planned or controlled interruption of electric supply where a single contingency occurs on a transmission system and originally directed NERC to file the revised standards by June 30, 2010. To meet this directive a proposed revision was posted for "Urgent Action" and balloted from May 17-27, 2010. The proposed revision achieved a quorum (84%) and almost enough affirmative votes (64%) to achieve weighted segment approval; however many balloters provided comments indicating the need for additional modifications. Following the initial ballot, FERC extended the due date to March 31, 2011; thus the project is no longer considered "Urgent Action."

The drafting team developed a second draft of the proposed revision to TPL Table 1 footnote 'b' that reflects consideration of the comments received from industry on the initial ballot and the inputs received from the Technical Conference held on August 10, 2010. The second draft allows interruption of demand without numerical constraints where the application is subject to review and acceptance in an open and transparent stakeholder process.

Because Table 1 appears in TPL-001, TPL-002, TPL-003, and TPL-004, the change is reflected in all four standards.

Applicability:

Planning Authority, Transmission Planner

Current Status:

The revised footnote is posted for comment until October 8.

NERC Link:

[Footnote 'b'](#)