

Appendix B

AESO Recommendation Paper - Operating Reserve Market  
Redesign  
Stakeholder Comment Matrix

Section	Subsection	Stakeholder Response
<b>3.1 Market Framework</b>	<b>3.1.1 Create a single trading platform to concentrate liquidity and establish more meaningful OR price indices</b>	TransCanada would like the profile hours included in the calculation of the indices for better management and clarity on what influences the indices.
	<b>3.1.2 Minimize AESO influence - submit bid volume requirements in auction format</b>	TCE agrees
	<b>3.1.3 Minimize AESO influence - D-1 auctions</b>	TCE agrees
<b>3.2 Market Products and Pricing</b>	<b>3.2.1 Add to the suite of D-1 OR products</b>	TCE agrees
	<b>3.2.2 Continue to use On/Off peak products instead of hourly products</b>	TCE agrees
	<b>3.2.3 OR indexed to pool price, marginal pricing for homogenous products and pay as offered for non-homogenous products</b>	TCE agrees
	<b>3.2.4 OR market price cap equal to energy market price cap</b>	No Comment
<b>3.3 Procurement Process and Timing</b>	<b>3.3.1 Apply selling logic for profile and non-standard offers</b>	TCE would like to see error checking logic included that would, in addition to other checks, prevent participants from inadvertently over-selling AS, including for different products. ie..if Reg is sold then contingency reserves become unavailable.

	<b>3.3.2 A reasonable procurement schedule</b>	TCE agrees
	<b>3.3.3 Fix market closes and create price discovery</b>	TCE agrees
<b>3.4 Market Participation and Obligations</b>	<b>3.4.1 No must offer requirement</b>	TCE agrees
	<b>3.4.2 Remove virtual units</b>	No comment
	<b>3.4.3 Standing offers facilitated by blind offers</b>	TCE agrees
	<b>3.4.4 5MW minimum blocks</b>	TCE agrees
	<b>3.4.5 No limitations around price/quantity pairs</b>	TCE agrees
	<b>3.4.6 Allow for flexible and inflexible offers in most cases</b>	TCE agrees
	<b>3.4.7 Inter-ties participation unaffected</b>	No comment
	<b>3.4.8 Dealing with conflicting ancillary service obligations</b>	TCE agrees
<b>3.5 Dispatching and Technical Terms</b>	<b>3.5.1 All active OR providers dispatched. Standby providers dispatched as needed</b>	TCE agrees
	<b>3.5.2 Technical Standards process unchanged</b>	TCE agrees
	<b>3.5.3 Testing</b>	No Comment
<b>3.6 Multiple</b>	<b>3.6.1 Facilitate Self Supply by financial</b>	No Comment

<b>Buyers</b>	<b>arrangements</b>	
	<b>3.6.2 AESO facilitate third party asset substitution</b>	TCE agrees
<b>3.7 Out of Market Actions</b>	<b>3.7.1 Exhaust market solutions prior to conscripting OR providers</b>	TCE agrees
	<b>3.7.2 Process required for conscripting OR providers</b>	TCE agrees and notes the need for reporting as part of the process.
	<b>3.7.3 Consult on market suspension process and rule</b>	TCE agrees
<b>3.8 Compliance and Market Integrity</b>	<b>3.8.1 Remove perverse incentives, provide clarity around acceptable/unacceptable behaviour and potential consequences</b>	TCE agrees
	<b>3.8.2 Continue to use force majeure definition in NGX Agreement</b>	TCE disagrees with the NGX definition being adopted, as it does not address certain PPA issues.
	<b>3.8.3 Improve transparency of OR providers</b>	TCE agrees
<b>3.9 OR Market in ISO Rules and Contractual Items</b>	<b>3.9.1 Documentation of OR Rules</b>	TCE supports a contractual approach as being more flexible for implementation and revisions.
	<b>3.9.2 Amendments to the NGX and Over the Counter (OTC) Agreement</b>	TCE agrees
	<b>3.9.3 OTC Agreement</b>	TCE agrees
<b>4.0 Policy Coherence</b>		

<b>5.0 Consultation and Implementation Process</b>	<b>5.1 Implementation of Administrative Improvements to NGX</b>	TCE agrees
<b>6.0 Post Implementation Process</b>	<b>6.1 Post implementation review</b>	TCE agrees
	<b>6.2 Phase II</b>	