



# **Wind Power Operational and Market Report Week of Mar 21, 2010 to Mar 27, 2010**

Tuesday, March 30, 2010

## 1.0 Purpose

Around the world, interest in wind development as a source of renewable energy continues to grow. In Alberta, wind power is part of the diverse mix of generation sources that supplies the growing electricity demands of Albertans. As the amount of wind power on a system grows, so do the operational challenges.

Wind can start, stop or change at any moment. Today wind power is backed up by coal, gas, hydro generation facilities or the interconnections to BC and Saskatchewan using Alberta's competitive electricity markets.

The purpose of the weekly report is to provide industry with graphs and tables that illustrate aspects such as:

- Wind generation versus system load
- Regional diversity of wind generation
- Wind generation in the energy market

The AESO anticipates that this report will continue to improve and any feedback is appreciated and feedback can be emailed to AESO stakeholder relations at [stakeholder.relations@aeso.ca](mailto:stakeholder.relations@aeso.ca).

## 2.0 Wind Generation Statistics

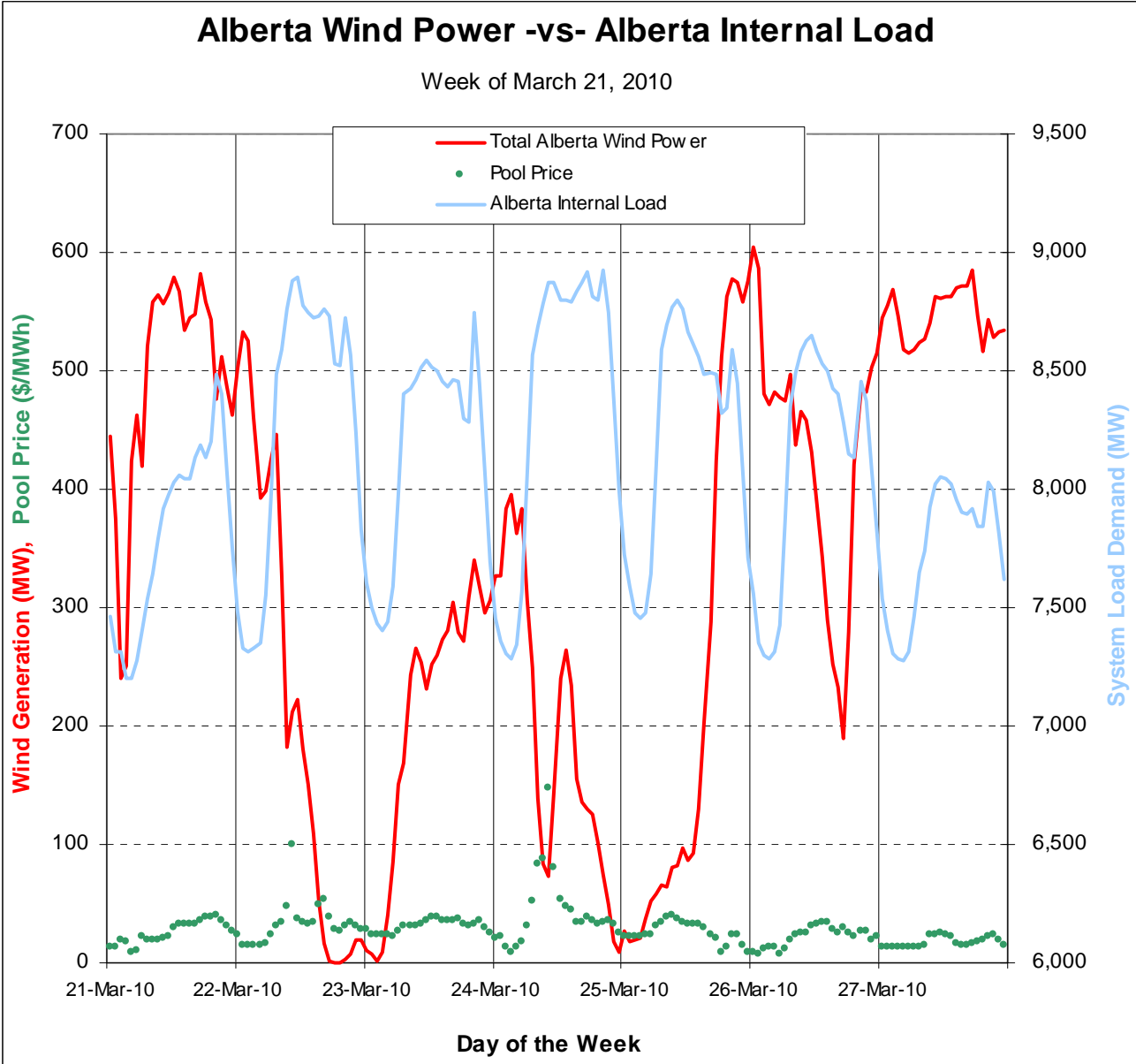
The purpose of this table is to provide daily production statistics as well as any wind power curtailment that occurred. The weekly average capacity factor<sup>1</sup> was 51.30 %.

Daily Alberta Wind Generation Statistics										
629MW of Wind Power Currently Operational										
	Wind Generation (MWh/MW) Statistics								Curtailment Statistics	
Date	Average Off-Peak Wind Gen (MWh)	Off-Peak Capacity Factor	Average On-Peak Wind Gen (MWh)	On-Peak Capacity Factor	Average Daily Wind Gen (MWh)	Minimum Wind Generation	Maximum Wind Generation	Average Wind Gen During High Load Hour (MWh)	Number of Hours	Number of Affected Wind Power Facilities
21-Mar-10	377	59.88%	538	85.47%	484	194	598	486	0	0
22-Mar-10	403	64.13%	119	18.90%	214	0	542	112	0	0
23-Mar-10	75	11.98%	266	42.26%	202	1	353	336	0	0
24-Mar-10	307	48.84%	137	21.72%	193	6	427	137	0	0
25-Mar-10	100	15.86%	269	42.78%	213	14	599	83	0	0
26-Mar-10	500	79.55%	375	59.67%	417	159	600	403	11	2
27-Mar-10	527	83.75%	540	85.86%	536	100	595	549	13	1

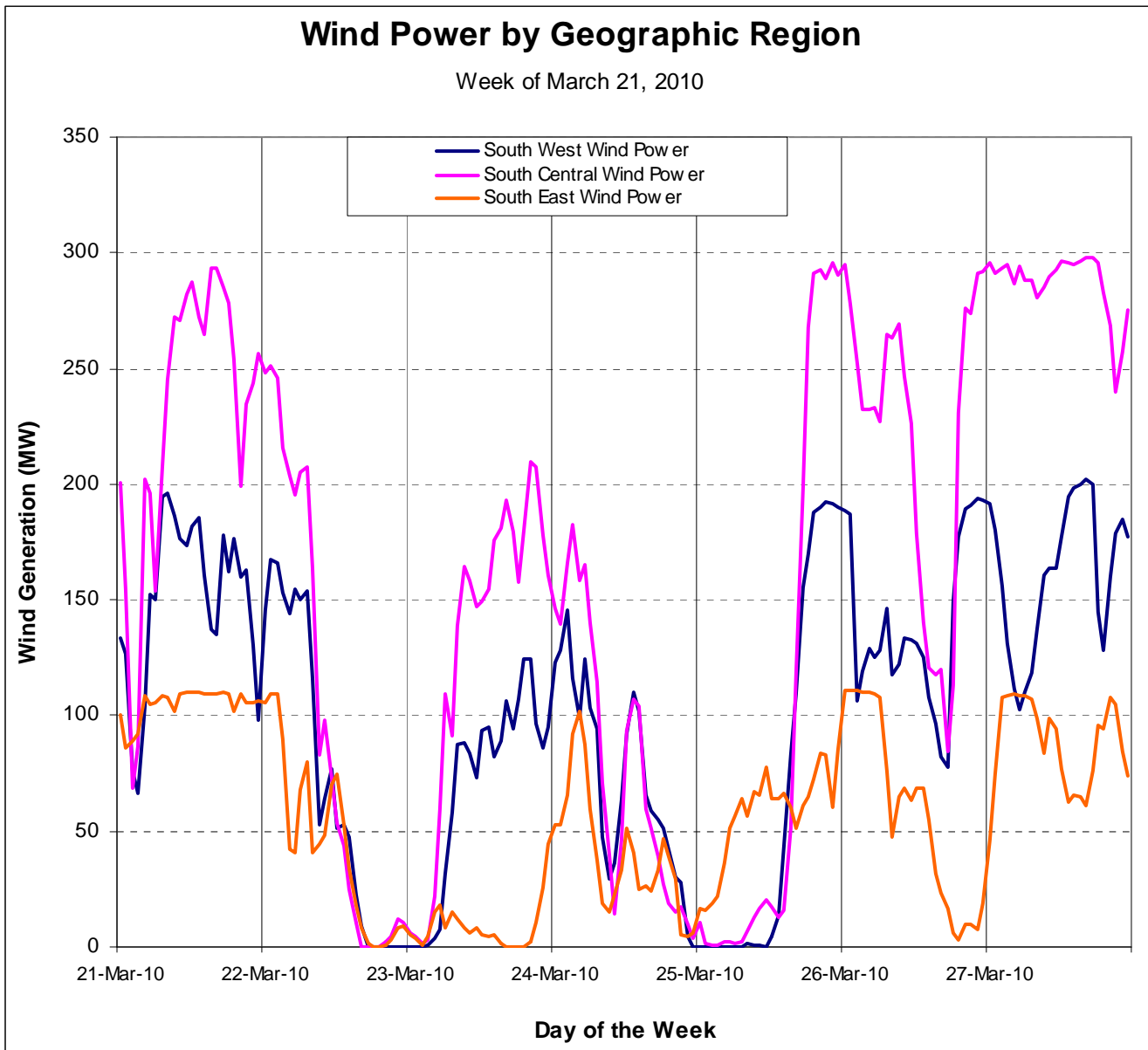
<sup>1</sup> Capacity factor is determined by averaging the hourly capacity factors which are calculated as: Average Hourly Wind generation/Total installed capacity \*100

### 3.0 Wind Generation and System Load

The purpose of the graph is to illustrate how wind power varies with system load and the hourly pool price.



## 4.0 Wind Diversity in Alberta



The purpose of this graph is to illustrate how wind power varies in the different regions of Alberta.

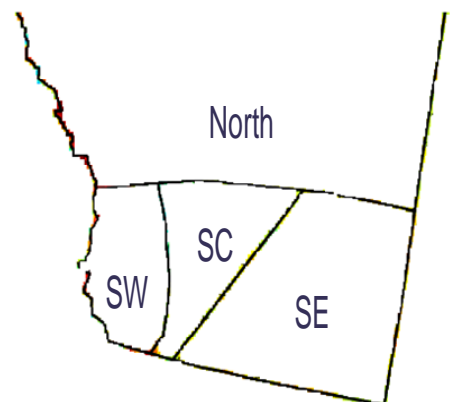
### Wind Regions:

South West (SW) Total Installed = 275.3 MW

South Central (SC) Total Installed = 242.2 MW

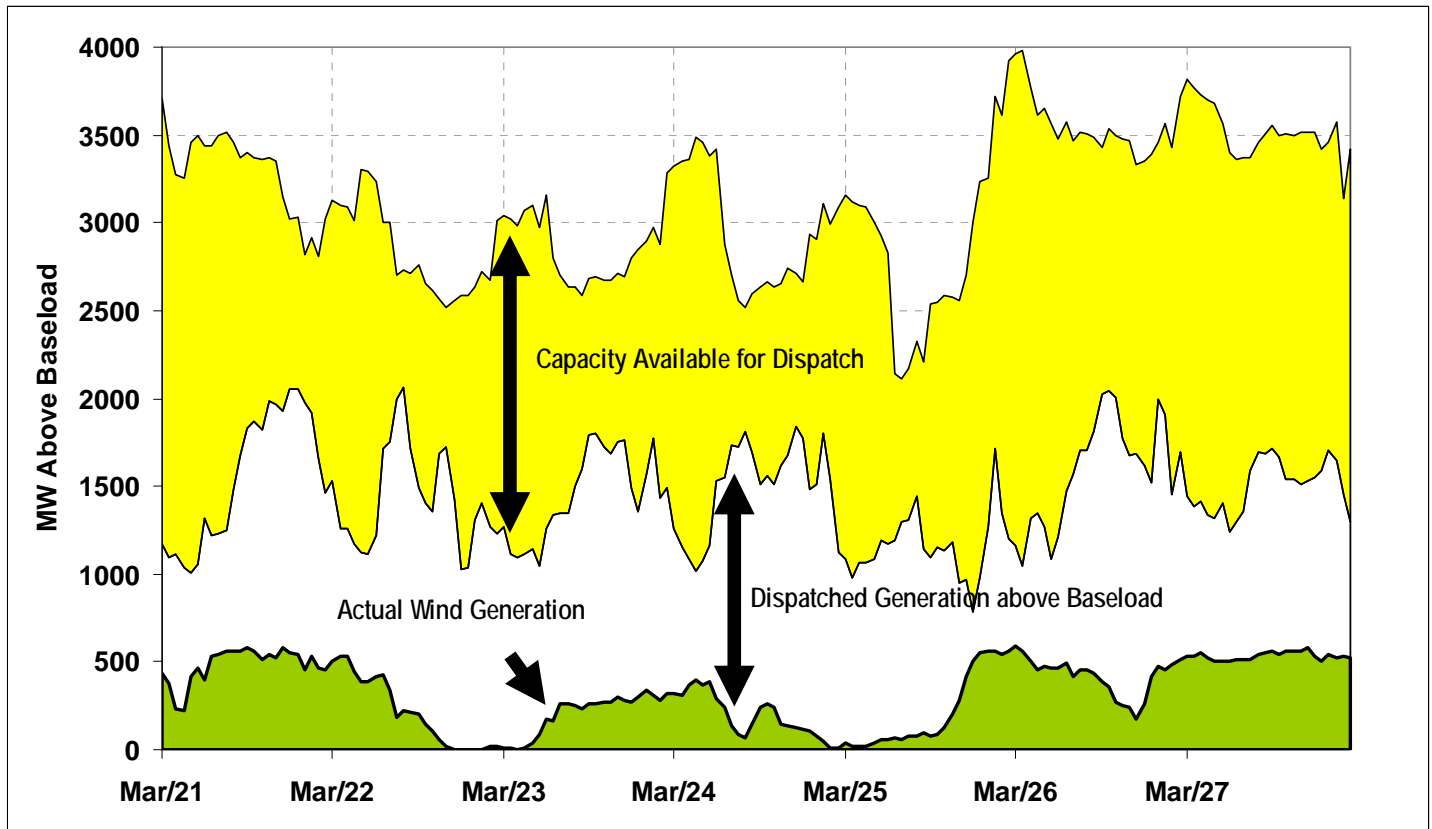
South East (SE) Total Installed = 110 MW

There are currently no operational wind facilities in the North.



## 5.0 Generation Supply & Market Dispatch above Baseload Gen (\$0 Offer)

The Purpose of this graph is to demonstrate the variable flexibility that exists in the market place to accommodate wind.



- Based-load generation is the amount of generation from coal, gas or hydro that is either zero dollar offered, Transmission Must Run, small non-dispatchable or behind-the fence industrial generation. This can vary hourly and range between 4500 MW and 6000 MW throughout the year.
- **Note:** The Dispatched Generation above Baseload represents the head room before supply surplus conditions occur.
- **Capacity Available for Dispatch:** Includes unloaded capacity from regulating reserves as well as the amount of offered generation capacity that is not dispatched into the electricity markets.
- **Dispatched Generation above Baseload:** Includes generation produced from the regulating and contingency reserves as well as the amount of non-zero dollar generation dispatched from the energy market merit order.
- **Actual Wind Generation:** The measured amount of all wind generation in Alberta.