



May 1, 2009

Dear Market Participants and Interested Parties:

Re: Proposed Alberta Reliability Standards (“Reliability Standards”):

- a) **BAL-002-AB-0 Disturbance Control Performance**
- b) **BAL-002-WECC-AB-1 Contingency Reserve**
- c) **EOP-002-AB-2 Capacity and Energy Emergencies**
- d) **FAC-501-WECC-AB-1 Transmission Maintenance (former PRC standard)**
- e) **FAC-001-AB-0 Facility Connection Requirements**
- f) **FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User**
- g) **INT-001-AB-3 Interchange Information**
- h) **INT-006-AB-2 Response to Interchange Authority**
- i) **INT-009-AB-1 Implementation of Interchange**
- j) **INT-010-AB-1 Interchange Coordination Exemptions**
- k) **PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding**
- l) **PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load**
- m) **PRC-021-AB-1 Under-Voltage Load Shedding Program Data**
- n) **PRC-022-AB-1 Under-Voltage Load Shedding Program Performance**
- o) **TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)**
- p) **TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)**
- q) **TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)**
- r) **TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)**

This is to advise you that the Alberta Electric System Operator (“AESO”) is seeking feedback on the above-captioned Reliability Standards that are being considered for recommendation to the AESO Executive Rules Committee (“ERC”) in July 2009. The AESO intends to submit the ERC approved Reliability Standards to the Alberta Utilities Commission (“Commission”) for approval as “reliability standards” pursuant to Section 19 of the *Transmission Regulation*.



The following grid is hyperlinked to provide assistance in directing you to the summary of the Reliability Standards and related attachments.

Reliability Standard Number	Description	Most relevant stakeholder interest
BAL-002-AB-0	Disturbance Control Performance	Ancillary service providers
BAL-002-WECC-AB-1	Contingency Reserve	Ancillary service providers
EOP-002-AB-2	Capacity and Energy Emergencies	GFOs, TFOs, PPA Buyers, Wire Owners, load customers.
FAC-501-WECC-AB-1	Transmission Maintenance (former PRC std)	TFOs
FAC-001-AB-0	Facility Connection Requirements	TFOs
FAC-002-AB-0	Coordination of Plans For New Generation, Transmission, and End-User	GFOs, TFOs and Wire Owners, load customers
INT-001-AB-3	Interchange Information	Pool participants on interconnections
INT-006-AB-2	Response to Interchange Authority	Pool participants on interconnections
INT-009-AB-1	Implementation of Interchange	Pool participants on interconnections
INT-010-AB-1	Interchange Coordination Exemptions	Pool participants on interconnections
PRC-009-AB-0	Analysis and Documentation of Underfrequency Load Shedding	GFOs, TFOs and Wire Owners, load customers
PRC-010-AB-0	Technical Assessment of the Design and Effectiveness of Undervoltage Load	GFOs, TFOs and Wire Owners, load customers
PRC-021-AB-1	Under-Voltage Load Shedding Program Data	GFOs, TFOs and Wire Owners, load customers
PRC-022-AB-1	Under-Voltage Load Shedding Program Performance	GFOs, TFOs and Wire Owners, load customers
TPL-001-AB-0	System Performance Under Normal (No Contingency) Conditions (Category A)	GFOs, TFOs and Wire Owners, load customers
TPL-002-AB-0	System Performance Following Loss of a Single Bulk Electric System Element (Category B)	GFOs, TFOs and Wire Owners, load customers



TPL-003-AB-0	System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)	GFOs, TFOs and Wire Owners, load customers
TPL-004-AB-0	System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)	GFOs, TFOs and Wire Owners, load customers

Please refer to the attached summaries for more information on the Reliability Standards, including a comparison document showing the differences between the corresponding United States Federal Energy Regulatory Commission (“FERC”) approved reliability standard and the Reliability Standards, and the reasons for the differences.

The AESO would appreciate your comments and suggestions on the Reliability Standards. Please use the comment matrix provided when submitting comments to the AESO. Click [here](#) to access the comment matrix for the Reliability Standards. Only written comments will be considered in finalizing the Reliability Standards.

Please provide feedback or questions by **Friday, May 29, 2009** to the *individual* specified within the Reliability Standard description below.

The AESO will be publishing all stakeholder comments received for industry review shortly after the comment deadline. Stakeholder comments received along with AESO responses will be published with Reliability Standards being recommended to the ERC in July 2009.

Yours sincerely,

Original Signed By

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Proposed LEVEL I Changes

Level I changes are changes that have a significant operational or financial impact on the industry or the AESO.

Alberta Reliability Standard – BAL-002-AB-0 Disturbance Control Performance	
Number/Name	BAL-002-AB-0 Disturbance Control Performance
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the AESO is able to utilize its contingency reserve to balance resources and demand and return interconnection frequency within defined limits following a reportable disturbance</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North American Electric Reliability Corporation (“NERC”) reliability standard titled BAL-002-0 Disturbance Control Performance.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between BAL-002-0 and BAL-002-AB-0 http://www.nerc.com/files/BAL-002-0.pdf</p>



Alberta Reliability Standard – BAL-002-WECC-AB-1 Contingency Reserve

Number/Name	BAL-002-WECC-AB-1 Contingency Reserve
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the AESO carries the contingency reserve required for the reliable operation of the interconnected power system to maintain scheduled frequency and avoid loss of firm load following transmission or generation contingencies.</p> <p>This new Reliability Standard is based on the NERC Board of Trustee approved Western Electricity Coordinating Council (“WECC”) reliability standard titled BAL-002-WECC-1 Contingency Reserve.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission, or the date of implementation in the WECC (which is expected to be on the first day of the following quarter after receipt of FERC approval), whichever later.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between BAL-002-WECC-1 and BAL-002-WECC-AB-1</p> <p>http://www.nerc.com/files/BAL-002-WECC-1.pdf</p>



Alberta Reliability Standard – EOP-002-AB-2 Capacity and Energy Emergencies

Number/Name	EOP-002-AB-2 Capacity and Energy Emergencies
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the AESO is prepared for a supply shortfall event.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled EOP-002-2 Capacity and Energy Emergencies.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between EOP-002-2 and EOP-002-AB-2 http://www.nerc.com/files/EOP-002-2.pdf</p>



Alberta Reliability Standard – FAC-501-WECC-AB-1 Transmission Maintenance

Number/Name	FAC-501-WECC-AB-1 Transmission Maintenance
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the TFO of a major transmission path, including associated facilities, has a Transmission Maintenance and Inspection Plan (TMIP) such that a reliable path is available.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-501-WECC-1 Transmission Maintenance.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>Comparison Document between FAC-501-WECC-1 and FAC-501-WECC-AB-1</p> <p>http://www.nerc.com/files/FAC-501-WECC-1.pdf</p>



Alberta Reliability Standard – FAC-001-AB-0 Facility Connection Requirements

Number/Name	FAC-001-AB-0 Facility Connection Requirements
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to establish connection and performance requirements for facilities connecting to the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-001-0 Facility Connection Requirements.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>Comparison Document between FAC-001-0 and FAC-001-AB-0 http://www.nerc.com/files/FAC-001-0.pdf</p>



Alberta Reliability Standard – FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User

Number/Name	FAC-002-AB-0 Coordination of Plans For New Generation, Transmission, and End-User
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to demonstrate that proper evaluation of reliability impacts of new facilities to be connected to the AIES has occurred.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled FAC-002-0 Coordination of Plans For New Generation, Transmission, and End-User.</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 180 calendar days following approval by the Commission.
AESO Contact	Manger, Interconnection Standards, Dan Shield, dan.shield@aeso.ca , (403) 539-2502
Attachments	<p>See attached.</p> <p>Comparison Document between FAC-002-0 and FAC-002-AB-0 http://www.nerc.com/files/FAC-002-0.pdf</p>



Alberta Reliability Standard – INT-001-AB-3 Interchange Information

Number/Name	INT-001-AB-3 Interchange Information
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that interchange information is submitted to the interchange authority.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-001-3 Interchange Information.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between INT-001-3 and INT-001-AB-3 http://www.nerc.com/files/INT-001-3.pdf</p>



Alberta Reliability Standard – INT-006-AB-2 Response to Interchange Authority

Number/Name	INT-006-AB-2 Response to Interchange Authority
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that each arranged interchange is checked for reliability before it is implemented in an interchange schedule.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-006-2 Response to Interchange Authority.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between INT-006-2 and INT-006-AB-2 http://www.nerc.com/files/INT-006-2.pdf</p>



Alberta Reliability Standard – INT-009-AB-1 Implementation of Interchange

Number/Name	INT-009-AB-1 Implementation of Interchange
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to require that the implementation of interchange between source and sink balancing authorities is coordinated by an interchange authority such that the balancing authorities implement the interchange as agreed upon in the interchange confirmation process.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-009-1 Implementation of Interchange.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between INT-009-1 and INT-009-AB-1 http://www.nerc.com/files/INT-009-1.pdf</p>



Alberta Reliability Standard – INT-010-AB-1 Interchange Coordination Exemptions

Number/Name	INT-010-AB-1 Interchange Coordination Exemptions
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to allow certain types of interchange schedules to be initiated or modified by reliability entities, and to be exempt from compliance with other interchange standards under abnormal operating conditions</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled INT-010-1 Interchange Coordination Exemptions.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Manager, Operating Policy and Procedures, Anita Lee, anita.lee@aeso.ca , (403) 539-2497
Attachments	<p>See attached.</p> <p>Comparison Document between INT-010-1 and INT-010-AB-1 http://www.nerc.com/files/INT-010-1.pdf</p>



Alberta Reliability Standard – PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding

Number/Name	PRC-009-AB-0 Analysis and Documentation of Underfrequency Load Shedding
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure effectiveness of the UFLS program performance.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-009-0 Analysis and Documentation of Underfrequency Load Shedding.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>Comparison Document between PRC-009-0 and PRC-009-AB-0 http://www.nerc.com/files/PRC-009-0.pdf</p>



Alberta Reliability Standard – PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load

Number/Name	PRC-010-AB-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure the effectiveness of each UVLS program.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-010-0 Technical Assessment of the Design and Effectiveness of Undervoltage Load.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>Comparison Document between PRC-010-0 and PRC-010-AB-0 http://www.nerc.com/files/PRC-010-0.pdf</p>



Alberta Reliability Standard – PRC-021-AB-1 Under-Voltage Load Shedding Program Data	
Number/Name	PRC-021-AB-1 Under-Voltage Load Shedding Program Data
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure data is provided to support the WECC database maintained for UVLS programs.</p> <p>This new reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-021-1 Under-Voltage Load Shedding Program Data.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aeso.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>Comparison Document between PRC-021-1 and PRC-021-AB-1 http://www.nerc.com/files/PRC-021-1.pdf</p>



Alberta Reliability Standard – PRC-022-AB-1 Under-Voltage Load Shedding Program Performance

Number/Name	PRC-022-AB-1 Under-Voltage Load Shedding Program Performance
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that UVLS programs perform as intended to mitigate the risk of voltage collapse or voltage instability in the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled PRC-022-1 Under-Voltage Load Shedding Program Performance.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective ten calendar days following approval by the Commission.
AESO Contact	Operations Planning, Jerry Mossing, jerry.mossing@aesoc.ca , (403) 539-2496
Attachments	<p>See attached.</p> <p>Comparison Document between PRC-022-1 and PRC-022-AB-1</p> <p>http://www.nerc.com/files/PRC-022-1.pdf</p>



Alberta Reliability Standard – TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)

Number/Name	TPL-001-AB-0 System Performance Under Normal (No Contingency) Conditions (Category A)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that UVLS programs perform as intended to mitigate the risk of voltage collapse or voltage instability in the AIES.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-001-0 System Performance Under Normal (No Contingency) Conditions (Category A).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	<p>See attached.</p> <p>Comparison Document between TPL-001-0 and TPL-001-AB-0 http://www.nerc.com/files/TPL-001-0.pdf</p>



Alberta Reliability Standard – TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)	
Number/Name	TPL-002-AB-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements, with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-002-0 System Performance Following Loss of a Single Bulk Electric System Element (Category B).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached.



[Comparison Document between TPL-002-0 and TPL-002-AB-0
http://www.nerc.com/files/TPL-002-0.pdf](http://www.nerc.com/files/TPL-002-0.pdf)



Alberta Reliability Standard – TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)	
Number/Name	TPL-003-AB-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements, with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-003-0 System Performance Following Loss of Two or More Bulk Electric System Elements (Category C).</p> <p>This standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton, jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached.



	<p>Comparison Document between TPL-003-0 and TPL-003-AB-0 <i>http://www.nerc.com/files/TPL-003-0.pdf</i></p>
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Alberta Reliability Standard – TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)	
Number/Name	TPL-004-AB-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D)
Summary of Alberta Reliability Standard	<p>The purpose of this Reliability Standard is to ensure that a reliable transmission system is planned that meets specified performance requirements with sufficient lead time. The transmission system must continue to be modified or upgraded to meet present and future system needs by periodically performing system simulations and associated assessments.</p> <p>This new Reliability Standard is based on the United States Federal Energy Regulatory Commission (“FERC”) approved North NERC reliability standard titled TPL-004-0 System Performance Following Extreme Events Resulting in the Loss of Two or More Bulk Electric System Elements (Category D).</p> <p>This Reliability Standard contains one or more Alberta variance, which means a change that is deemed to be significant from the corresponding NERC or WECC standard.</p>
Summary of Amendment	
Level	I
Explanation of Confidentiality	None
Proposed Effective Date	This new Reliability Standard is proposed to become effective 365 calendar days following approval by the Commission.
AESO Contact	Manager, 500kV System Planning, Jeff Bilinton,



	jeff.bilinton@aeso.ca , (403) 539-2499
Attachments	See attached. Comparison Document between TPL-004-0 and TPL-004-AB-0 http://www.nerc.com/files/TPL-004-0.pdf