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| **Period of Comment:** | August 13, 2018 | through | August 31, 2018 |
| **Comments From:** | Company Name |
| **Date [yyyy/mm/dd]:** |  |

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| **Contact:** | Company Contact |
| **Phone:** | Contact Phone Number |
| **Email:** |  |

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***Please provide comments relating to the subsection of the proposed amendments to the rule in the corresponding box. Please include any views on*** ***whether the language clearly articulates the requirement for either the AESO or a market participant, and provide any proposed alternative wording by blacklining the proposed language below.***

| **Section** | **Subsection** | **Proposed language** | **Stakeholder comments**  |
| --- | --- | --- | --- |
|  |  | **Declaration Invoking a State of Limited Markets Operations** |  |
| **3** | **(2)** | The declaration must include:1. the reasons that the **ISO** is invoking the state of limited markets operations; and
2. the commencement date and time of the state of limited markets operations.
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|  |  | **Energy Market Pricing During a State of Limited Markets Operations** |  |
| **5** | **(2)** | The system marginal price during a state of limited markets operations must be $1,000 per MWh under the circumstances set out in section 201.6 of the **ISO rules***, Pricing*. |  |
|  |  | **Declaration Invoking a State of Markets Suspension** |  |
| **9** | **(2)** | The declaration must include:1. the reasons that the **ISO** is invoking the state of markets suspension; and
2. the commencement date and time of the state of markets suspension.
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***Please provide your comments on the following (as set out in AUC Rule 017 s. 13(b-j)):***

| **Item #** |  | **Stakeholder comments**  |
| --- | --- | --- |
| 1 | whether you agree that amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* relates to the capacity market and why or why not |  |
| 2 | whether you agree that amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* should [or should not] be in effect for a fixed term and why or why not |  |
| 3 | whether you understand and agree with the objective or purpose of amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* and whether, in your view, Section 202.7 *Markets Suspension or Limited Markets Operations* meets the objective or purpose |  |
| 4 | how, in your view, amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* affects the performance of the capacity market and the electricity market |  |
| 5 | your views on any analysis conducted or commissioned by the AESO supporting amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* |  |
| 6 | whether you agree with amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* taken together with all ISO rules and in light of the principle of a fair, efficient and openly competitive market |  |
| 7 | whether you would suggest any alternatives to amended ISO rule – Section 202.7 *Markets Suspension or Limited Markets Operations* |  |
| 8 | whether you agree that the proposed provisional rule supports ensuring a reliable supply of electricity at a reasonable cost to customers and why or why not |  |
| 9 | whether you agree that the proposed provisional rule supports the public interest and why or why not |  |

***Please provide your views on the type of content that should be included in an information document associated with amended ISO rule – Section 202.7 Markets Suspension or Limited Markets Operations***

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