

Stakeholder Comments and AESO Replies Matrix



Proposed Amended Section 302.1 of the ISO Rules, *Real Time Transmission Constraint Management*

Date of Request for Comment: October 26, 2018
Period of Comment: October 26, 2018 through November 14, 2018

Please provide your comments on the following (as set out in AUC Rule 017 s. 13(b-j)):

Item #		Stakeholder comments	AESO Replies
1	whether you agree that Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> relates to the capacity market and why or why not	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power agrees that the proposed rule changes relate to the implementation and operation of the capacity market.	The AESO acknowledges Capital Power’s comment.
2	whether you agree that Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> should or should not be in effect for a fixed term and why or why not	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power does not see any rationale for prescribing a fixed term for the proposed rule and, as such, believes that the proposed rule should not be in effect for a fixed term. This will provide needed certainty to market participants regarding the longevity of the capacity market rules and design.	The AESO acknowledges Capital Power’s comment.
3	whether you understand and agree with the objective or purpose of Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> and whether, in your view, Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> meets the objective or purpose	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	

4	how, in your view, Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> affects the performance of the capacity market and the electricity market	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	
5	your views on any analysis conducted or commissioned by the AESO supporting Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i>	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power is not aware of any analysis conducted or commissioned by the AESO supporting the proposed amendments to this ISO rule. As such, Capital Power has no comments at this time.	
6	whether you agree with Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i> taken together with all ISO rules and in light of the principle of a fair, efficient and openly competitive market	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	
7	whether you would suggest any alternatives to Section 302.1 of the ISO Rules, <i>Real Time Transmission Constraint Management</i>	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	
8	whether you agree that the proposed provisional rule supports ensuring a reliable supply of electricity at a reasonable cost to customers and why or why not	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	
9	whether you agree that the proposed provisional rule supports the public interest and why or why not	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no comments at this time.	
10	whether you have any additional comments	<u>Capital Power Corporation (“Capital Power”)</u> Capital Power has no further comments at this time.	