

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2018

GL period: January 2018 to December 2018

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	0	5,000	0	0	5,000	0	0	15,000
DOS - 7 Minute Metered Energy	0	26,003	125,454	121,570	125,623	37,506	0	0	78,525	82,036	0	62,941	659,656
DOS - 7 Minute Transaction Fee	0	500	500	500	500	500	0	0	500	500	0	500	4,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,255	0	0	0	0	0	2,733	0	4,988
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	500	0	1,000
DTS - Connection Bulk System Charge	(11,012)	(10,522)	(10,901)	(9,358)	(9,395)	(9,905)	(10,419)	(10,689)	(9,954)	(10,176)	(9,991)	(10,742)	(123,064)
DTS - Connection Point of Delivery Charge	272,060	0	0	0	0	0	0	0	671,319	0	0	1,529,674	2,473,053
ES-Meter Energy Transfer Charge	246,035	87,546	7,902	160,032	39,912	44,786	85,437	112,920	53,711	644,586	1,243,375	2,239,779	4,966,020
ES-Transaction Fee	2,500	3,500	1,500	3,000	1,500	3,000	4,000	4,500	3,000	4,000	6,500	5,500	42,500
Interest Income - TRANS	3,007	3,063	2,365	3,131	2,503	33,493	6,493	3,102	2,722	4,983	5,612	83,370	153,842
IS-Transaction Fee	7,500	4,500	4,500	4,500	4,500	4,000	6,000	8,000	4,500	6,500	6,500	5,000	66,000
Misc Income - Foreign Exch gain/loss - TRANS	49,811	(19,532)	(34,403)	576	(2,794)	(5,301)	(1,022)	10	2,224	1,064	(1,434)	5,451	(5,351)
Misc Income - TRANS	203	534,575	145,255	15	893	(1,150)	0	1,023	1,236	0	1	88,758	770,808
STS - Annual Oper & Improvement Chg	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	205,704
STS - Reg. Generator Connection Costs	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	4,361,220
Sublease Revenue - TRANS	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	30,503	111,109
Under Frequency Shedding (UFS)	(230,976)	(230,976)	(230,976)	(231,121)	(231,121)	(231,553)	(237,951)	(237,951)	(238,191)	(238,191)	(238,328)	(238,364)	(2,815,701)
XOM - Meter Energy Transfer Charge	27,933	8,360	0	5,023	0	0	100,154	91,901	26,656	8,439	7,737	36,746	312,949
XOM - Transaction Fee	500	1,000	0	500	0	0	2,500	2,000	500	500	1,500	1,500	10,500
Total Other Revenue Collected ⁽¹⁾	760,464	795,920	399,100	446,271	322,780	263,280	348,096	362,722	984,650	897,144	1,412,610	4,221,192	11,214,231

⁽¹⁾ This total agrees to the Appendix G-1 Market Participant Allocation Detail

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2017

GL period: January 2017 to December 2018

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	10,509	0	0	15,374	0	3,698	39,117	0	0	68,697
DOS - 7 Minute Transaction Fee	0	0	0	500	0	0	500	0	500	500	0	0	2,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,134	28,313	0	0	0	0	0	0	30,447
DOS - Standard Minute Transaction Fee	0	0	0	0	500	500	0	0	0	0	0	0	1,000
DTS - Connection Bulk System Charge	(13,461)	(12,078)	(12,630)	(12,709)	(12,477)	(12,768)	(13,555)	(12,742)	(13,789)	(13,714)	(14,491)	(13,889)	(158,304)
DTS - Connection Point of Delivery Charge	3,170,658	2,419,846	0	7,507	0	0	0	0	0	382,100	0	0	5,980,111
ES-Meter Energy Transfer Charge	677,364	472,599	221,594	66,733	80,867	95,087	522,293	853,340	962,397	592,725	342,849	651,851	5,539,701
ES-Transaction Fee	5,000	3,000	3,000	3,500	3,000	3,500	4,500	3,500	4,500	6,000	3,500	4,500	47,500
Interest Income - TRANS	8,268	8,838	2,118	2,813	3,043	2,181	3,037	4,798	5,464	3,108	4,365	(21,673)	26,362
IS-Transaction Fee	3,500	4,500	5,500	6,500	6,500	5,000	6,000	6,000	4,500	4,000	7,000	4,000	63,000
Misc Income - Foreign Exch gain/loss - TRANS	16,283	1,666	(9,130)	(4,089)	(2,989)	58,126	13,400	(64,463)	13,390	(3,346)	(12,874)	(13,690)	(7,716)
Misc Income - TRANS	20	568,916	(404)	9,342	46,403	(60,615)	0	372	320	(170)	0	331,392	895,575
STS - Annual Oper & Improvement Chg	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	327,384
STS - Reg. Generator Connection Costs	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	6,162,612
Sublease Revenue - TRANS	7,604	7,246	7,246	7,246	7,246	14,492	0	7,246	7,246	7,246	7,246	(10,958)	69,106
Under Frequency Shedding (UFS)	(231,792)	(231,608)	(231,608)	(231,608)	(231,608)	(231,765)	(228,580)	(231,123)	(231,151)	(231,029)	(231,029)	(231,310)	(2,774,210)
XOM - Meter Energy Transfer Charge	269,637	143,864	96,749	154,398	76,799	55,421	286,853	571,269	198,090	147,369	31,569	125,823	2,157,842
XOM - Transaction Fee	1,500	1,000	500	1,000	500	2,000	2,000	2,000	1,500	500	500	1,500	14,500
Total Other Revenue Collected ⁽¹⁾	4,455,415	3,928,621	623,769	567,476	520,751	500,304	1,152,656	1,681,031	1,497,499	1,475,238	684,469	1,368,379	18,455,608

⁽¹⁾ This total agrees to the Appendix G-2 Market Participant Allocation Detail

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2016

GL period: January 2016 to December 2018

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,647	0	0	0	0	0	0	0	2,647
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(13,767)	(14,348)	(14,517)	(13,329)	(13,943)	(12,935)	(13,005)	(12,417)	(11,784)	(11,987)	(12,298)	(11,971)	(156,301)
DTS - Connection Point of Delivery Charge	0	0	0	100,625	0	0	0	0	0	32,339	3,735,390	0	3,868,354
ES-Meter Energy Transfer Charge	317,415	199,216	5,326	29,655	55,445	101,145	695,971	1,417,669	1,432,441	386,321	249,981	438,713	5,329,297
ES-Transaction Fee	4,500	5,000	1,500	2,000	2,500	4,000	5,500	5,000	5,000	3,000	3,000	5,000	46,000
Interest Income - TRANS	7,082	15,925	4,442	4,677	4,302	6,109	7,895	7,743	4,956	6,397	15,747	(22,937)	62,339
IS-Transaction Fee	5,500	2,500	3,500	4,500	6,000	4,500	3,000	2,500	500	6,000	3,000	5,000	46,500
Misc Income - Foreign Exch gain/loss - TRANS	(3,230)	(10,402)	13,848	(2,884)	3,973	11,236	(7,583)	792	(10,121)	742	(6,128)	861	(8,895)
Misc Income - TRANS	0	101,364	9,008	85,695	(0)	10	0	18	7,019	20,670	19,382	14,610	257,777
Primary Service Credit	(1,917,756)	(1,905,153)	(1,904,094)	(2,097,042)	(2,029,728)	(2,027,710)	(2,073,643)	(2,081,620)	(2,121,947)	(2,146,717)	(2,151,354)	(2,219,003)	(24,675,766)
STS - Annual Oper & Improvement Chg	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	315,324
STS - Reg. Generator Connection Costs	805,464	805,464	805,464	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	8,351,961
Sublease Revenue - TRANS	7,981	7,981	7,550	4,171	7,550	7,550	7,550	7,550	7,550	7,550	7,550	8,183	88,714
Under Frequency Shedding (UFS)	(228,750)	(229,128)	(229,128)	(229,267)	(229,267)	(229,293)	(231,238)	(231,238)	(231,262)	(232,491)	(232,257)	(231,394)	(2,764,711)
XOM - Meter Energy Transfer Charge	31,127	1,560	5,367	35,568	59,105	163,863	94,733	227,153	70,311	8,917	61,053	8,376	767,133
XOM - Transaction Fee	2,000	1,000	1,500	500	1,000	2,000	2,000	2,500	2,000	2,000	1,500	500	18,500
Total Other Revenue Collected⁽¹⁾	(956,156)	(992,742)	(1,263,958)	(1,384,346)	(1,444,132)	(1,283,741)	(823,036)	31,434	(159,552)	(1,226,474)	2,380,351	(1,318,275)	(8,440,627)

⁽¹⁾ This total agrees to the Appendix H-1 Monthly Market Participant Allocation of Deferral Account Balances

AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2015

GL period: January 2015 to December 2018

Other Revenue Collected	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	0	0	49,049	7,559	0	0	0	0	0	56,609
DOS - 7 Minute Transaction Fee	0	0	0	0	0	500	500	0	0	0	0	0	1,000
DOS - Standard Minute Metered Energy	0	0	0	0	1,453	0	0	0	0	0	0	0	1,453
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(20,301)	(16,923)	(18,944)	(18,445)	(18,140)	(16,261)	(17,522)	(17,717)	(19,050)	(19,104)	(18,276)	(16,673)	(217,356)
DTS - Connection Point of Delivery Charge	202,305	0	0	0	70,553	1,491,908	0	0	0	0	0	0	1,764,766
ES-Meter Energy Transfer Charge	188,922	9,435	154,998	113,448	135,244	79,397	289,658	292,080	762,362	916,050	343,542	148,709	3,433,844
ES-Transaction Fee	1,000	500	2,500	2,000	3,000	2,500	3,500	3,500	4,500	3,500	4,500	3,500	34,500
Interest Income - TRANS	17,365	8,020	3,716	156,918	6,136	49,298	13,402	78,335	5,728	3,865	5,165	(2,321)	345,627
IS-Transaction Fee	4,500	5,000	4,500	3,000	5,500	7,500	6,000	6,000	5,500	6,000	5,500	7,000	66,000
Misc Income - Foreign Exch gain/loss - TRANS	(30,645)	(38,487)	(2,291)	(1,791)	57	(5,499)	(15,893)	(18,056)	(2,159)	(291)	(2,868)	88,504	(29,418)
Misc Income - TRANS	0	189,024	0	0	29,500	(500)	0	13,875	72,490	16,660	1,200	346	322,595
Primary Service Credit	(2,224,469)	(2,218,094)	(2,222,653)	(2,264,073)	(2,301,184)	(2,301,625)	(1,959,958)	(1,968,100)	(2,025,058)	(2,036,411)	(2,061,148)	(2,060,927)	(25,643,701)
STS - Annual Oper & Improvement Chg	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	221,028
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	951,421	951,421	951,421	951,421	951,421	951,421	11,936,006
Sublease Revenue - TRANS	7,694	6,770	7,694	7,694	7,694	7,694	7,694	7,684	7,694	7,694	7,694	11,104	94,806
Under Frequency Shedding (UFS)	(225,099)	(225,553)	(225,553)	(226,559)	(227,331)	(226,565)	(228,818)	(228,548)	(228,821)	(228,636)	(228,240)	(228,286)	(2,728,008)
XOM - Meter Energy Transfer Charge	8,420	0	1,335	0	14,481	13,640	20,138	34,315	154,117	202,392	57,968	48,539	555,346
XOM - Transaction Fee	1,000	0	1,000	0	1,500	1,500	1,500	1,500	2,000	1,500	1,000	1,500	14,000
Total Other Revenue Collected ⁽¹⁾	(1,012,975)	(1,223,976)	(1,237,365)	(1,166,476)	(1,214,705)	208,869	(902,400)	(825,292)	(290,856)	(151,940)	(914,123)	(1,029,164)	(9,760,403)

⁽¹⁾ This total agrees to the Appendix H-2 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2014

GL period: January 2014 to December 2018

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	0	0	28,473	0	0	0	0	0	17,299	79,939	15,687	0	141,398
DOS - 7 Minute Transaction Fee	0	0	500	0	0	0	0	0	500	500	500	0	2,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,906	0	0	0	0	0	0	0	2,906
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(16,848)	(17,315)	(19,445)	(18,386)	(17,063)	(16,467)	(20,273)	(19,778)	(19,765)	(20,276)	(19,976)	(19,304)	(224,896)
DTS - Connection Point of Delivery Charge	0	0	229,060	0	0	0	0	244,006	0	0	137,080	0	610,146
ES-Meter Energy Transfer Charge	448,827	306,300	358,400	187,025	17,494	5,654	37,221	311,635	284,154	393,036	295,274	301,878	2,946,899
ES-Transaction Fee	4,500	2,500	1,500	1,500	1,500	500	1,500	2,500	2,000	2,000	1,500	2,000	23,500
Interest Income - TRANS	12,979	15,658	257,259	32,086	16,917	131,395	9,289	17,348	17,356	32,668	197,654	108,611	849,219
IS-Transaction Fee	6,500	5,000	5,500	6,000	5,000	4,500	5,500	4,000	4,000	5,000	5,000	4,500	60,500
Misc Income - Foreign Exch gain/loss - TRANS	(22,176)	(16,270)	(7,240)	1,505	(875)	2,401	7,893	(1,292)	(7,699)	(4,089)	(4,384)	(8,069)	(60,295)
Misc Income - TRANS	0	182,641	0	0	0	(145,647)	(0)	0	242	3,112	1,105,697	(7,614)	1,138,431
Primary Service Credit	(2,197,683)	(2,194,098)	(2,208,258)	(2,241,429)	(2,235,148)	(2,170,653)	(2,160,622)	(2,162,652)	(2,166,094)	(2,198,637)	(2,191,141)	(2,198,540)	(26,324,955)
STS - Annual Oper & Improvement Chg	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	172,728
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	12,454,963
Sublease Revenue - TRANS	7,048	19,514	7,684	7,684	7,684	7,684	7,684	7,684	7,684	7,300	8,069	7,684	103,406
Under Frequency Shedding (UFS)	(218,335)	(218,335)	(218,335)	(218,335)	(218,335)	(218,875)	(222,220)	(222,220)	(223,097)	(224,310)	(224,401)	(224,806)	(2,651,607)
XOM - Meter Energy Transfer Charge	3,982	16,877	0	288	13,186	3,899	0	29,898	5,151	4,739	690	2,284	80,994
XOM - Transaction Fee	500	1,000	0	500	1,000	500	0	500	500	1,000	1,000	1,000	7,500
Total Other Revenue Collected ⁽¹⁾	(918,398)	(844,220)	(512,594)	(1,184,255)	(1,352,928)	(1,342,801)	(1,281,720)	(736,062)	(1,025,461)	(865,710)	385,556	(978,067)	(10,656,663)

⁽¹⁾ This total agrees to the Appendix H-3 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2013

GL period: January 2013 to December 2018

Other Revenue Collected	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	108,196	0	0	0	0	0	0	0	0	0	0	0	108,196
DOS - 7 Minute Transaction Fee	500	0	0	0	0	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(14,316)	(14,202)	(15,533)	(13,072)	(11,438)	(12,091)	(14,854)	(13,727)	(15,000)	(15,022)	(14,030)	(14,476)	(167,760)
DTS - Connection Point of Delivery Charge	0	0	186,126	0	0	0	0	0	0	0	0	0	186,126
ES-Meter Energy Transfer Charge	38,680	93,856	13,891	8,734	11,980	4,492	78,554	28,658	95,712	184,508	301,096	287,240	1,147,402
ES-Transaction Fee	1,500	2,000	1,500	1,500	1,500	500	3,500	2,000	2,000	2,000	4,500	3,000	25,500
Interest Income - TRANS	10,755	8,857	12,983	217,450	(5,380)	125,779	12,292	13,911	16,357	383,711	20,984	304,470	1,122,168
IS-Transaction Fee	6,000	5,000	6,000	5,500	4,500	5,000	4,500	5,000	5,500	5,500	5,500	4,500	62,500
Misc Income - Foreign Exch gain/loss - TRANS	15,054	(1,018)	(2,265)	(235)	4,883	(699)	(1,962)	(236)	1,363	(563)	(1,222)	(9,571)	3,528
Misc Income - TRANS	10	6,766	0	2,500	101,424	231	401	3,795	50,000	(2,980)	766	(705)	162,207
Primary Service Credit	(1,358,469)	(1,369,459)	(1,392,759)	(1,419,596)	(1,406,366)	(1,392,450)	(1,435,182)	(1,443,304)	(1,542,580)	(2,052,017)	(2,055,124)	(2,196,670)	(19,063,977)
STS - Annual Oper & Improvement Chg	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	139,152
STS - Reg. Generator Connection Costs	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,097,165	1,097,165	1,097,165	15,480,310
Sublease Revenue - TRANS	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	84,576
Under Frequency Shedding (UFS)	(216,253)	(216,253)	(216,253)	(216,519)	(217,312)	(217,312)	(215,455)	(215,466)	(215,585)	(215,765)	(216,337)	(217,371)	(2,595,880)
XOM - Meter Energy Transfer Charge	0	0	0	0	0	0	0	0	0	0	2,416	7,594	10,009
XOM - Transaction Fee	0	0	0	0	0	0	0	0	0	0	1,000	2,000	3,000
Total Other Revenue Collected ⁽¹⁾	(30,385)	(111,496)	(33,353)	(40,782)	(143,252)	(113,594)	(195,249)	(246,412)	(229,277)	(594,819)	(829,643)	(714,181)	(3,282,442)

⁽¹⁾ This total agrees to the Appendix H-4 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2012

GL period: January 2012 to December 2018

	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	10,000	5,000	0	0	0	0	0	0	0	5,000	0	20,000
DOS - 7 Minute Metered Energy	108,196	101,216	108,051	104,706	102,670	118,667	107,893	108,196	104,706	108,196	104,851	108,196	1,285,545
DOS - 7 Minute Transaction Fee	500	500	500	500	500	500	1,000	500	500	500	500	500	6,500
DTS - Connection Bulk System Charge	(15,428)	(8,036)	(15,825)	(11,517)	(8,948)	(9,995)	(16,517)	(16,017)	(16,062)	(15,364)	(14,998)	(14,380)	(163,088)
DTS - Connection Point of Delivery Charge	0	0	0	0	2,484	0	0	75,762	0	0	0	0	78,246
ES-Meter Energy Transfer Charge	30,715	29,955	26,664	341	23,615	17,186	12,537	3,166	47,277	58,538	1,276	26,491	277,761
ES-Transaction Fee	2,000	2,000	1,500	1,000	1,000	500	1,500	2,000	1,500	1,500	1,000	1,500	17,000
Interest Income - TRANS	11,645	6,782	6,822	4,551	15,594	293,850	60,998	13,365	10,181	190,086	7,538	152,804	774,215
IS-Transaction Fee	5,500	5,500	6,500	5,000	3,500	3,500	4,000	4,500	4,500	5,000	5,500	5,000	58,000
Misc Income - Foreign Exch gain/loss - TRANS	24,876	1,678	787	(745)	(3,092)	(5,620)	323	21,183	13,330	(5,827)	(3,411)	1,524	45,006
Misc Income - TRANS	2,645	6,820	1	5,280	(5,280)	1	(3,126)	200,194	0	0	151,539	(15,567)	342,505
Primary Service Credit	(1,322,501)	(1,326,919)	(1,339,979)	(1,328,306)	(1,344,974)	(1,338,549)	(1,335,183)	(1,343,119)	(1,332,012)	(1,342,698)	(1,352,418)	(1,355,504)	(16,062,162)
STS - Annual Oper & Improvement Chg	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	183,576
STS - Reg. Generator Connection Costs	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	16,662,143
Sublease Revenue - TRANS	7,038	7,038	7,038	5,685	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	83,184
Under Frequency Shedding (UFS)	(208,257)	(208,484)	(208,313)	(208,130)	(208,417)	(208,417)	(215,887)	(215,887)	(215,949)	(215,949)	(216,130)	(216,130)	(2,545,949)
Total Other Revenue Collected ⁽¹⁾	50,739	31,860	2,556	(17,827)	(10,490)	282,480	28,396	264,700	28,829	194,840	101,105	105,292	1,062,481

⁽¹⁾ This total agrees to the Appendix H-5 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2011

GL period: January 2011 to December 2018

	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	5,000	0	0	0	0	0	0	0	0	5,000	5,000	15,000
DOS - 7 Minute Metered Energy	199,584	186,278	205,960	192,931	216,778	196,258	114,983	105,869	104,706	97,726	104,851	106,742	1,832,667
DOS - 7 Minute Transaction Fee	500	500	500	500	1,000	500	1,000	500	500	500	500	500	7,000
DTS - Connection Bulk System Charge	(13,372)	(13,529)	(15,162)	(13,007)	(15,225)	(10,286)	(15,947)	(14,656)	(13,920)	(15,885)	(13,976)	(13,593)	(168,558)
ES-Meter Energy Transfer Charge	35,630	16,880	1,641	1,631	21,234	95,793	16,442	2,112	30,536	62,513	11,572	23,984	319,967
ES-Transaction Fee	2,000	1,500	500	1,500	2,500	2,000	3,000	1,000	2,500	1,500	1,000	1,500	20,500
Interest Income - TRANS	32,784	30,189	30,741	24,302	(14,844)	200,910	8,702	9,967	165,147	5,331	10,547	256,746	760,523
IS-Transaction Fee	8,500	6,000	6,000	5,500	6,000	4,000	5,000	5,000	4,500	6,000	5,500	5,500	67,500
Misc Income - Foreign Exch gain/loss - TRANS	24,027	4,654	1,666	(690)	(9,673)	(8,863)	964	(3,202)	(19,568)	(7,292)	1,123	(6,446)	(23,298)
Misc Income - TRANS	(0)	0	53,191	0	2,500	0	0	(0)	222	0	2,841	1,303,477	1,362,232
Primary Service Credit	(651,580)	(683,781)	(677,133)	(673,515)	(673,128)	(694,028)	(1,313,373)	(1,315,532)	(1,351,107)	(1,349,970)	(1,351,973)	(1,307,184)	(12,042,303)
STS - Annual Oper & Improvement Chg	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	10,895	130,740
STS - Reg. Generator Connection Costs	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	17,447,302
Sublease Revenue - TRANS	(6,997)	7,038	7,490	7,038	7,038	7,038	7,038	7,038	7,038	7,038	7,038	7,038	70,876
Under Frequency Shedding (UFS)	(206,569)	(207,982)	(207,982)	(208,393)	(208,393)	(208,337)	(208,031)	(208,204)	(208,299)	(208,299)	(207,437)	(208,275)	(2,496,199)
Total Other Revenue Collected ⁽¹⁾	954,773	883,014	937,679	868,065	866,055	1,115,253	19,186	(10,700)	121,663	(1,433)	(24,006)	1,574,396	7,303,947

⁽¹⁾ This total agrees to the Appendix H-6 Monthly Market Participant Allocation of Deferral Account Balances

AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2010

GL period: January 2010 to December 2018

	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	5,000	0	5,000	0	0	0	0	0	0	0	5,000	5,000	20,000
DOS - 7 Minute Metered Energy	203,465	245,116	240,293	210,025	209,983	199,584	206,237	203,188	199,584	205,674	199,861	206,237	2,529,247
DOS - 7 Minute Transaction Fee	500	1,000	1,000	1,000	1,000	500	500	500	500	1,000	500	500	8,500
DTS - Connection Bulk System Charge	(12,257)	(12,666)	(12,878)	(10,919)	(11,242)	(10,679)	(11,984)	(11,190)	(11,279)	(11,688)	(11,433)	(11,433)	(139,648)
DTS - Connection Point of Delivery Charge	106,382	0	0	0	0	0	0	0	2,622	0	0	0	109,004
ES-Meter Energy Transfer Charge	93,365	66,136	160,527	51,113	3,091	0	35,931	81,332	178,323	119,738	191,264	117,040	1,097,861
ES-Transaction Fee	4,000	3,500	3,500	2,500	1,500	0	2,500	4,000	3,500	4,000	4,000	3,000	36,000
Interest Income - TRANS	9,651	7,950	8,794	8,457	8,816	150,359	15,362	30,172	30,506	33,360	34,775	283,867	622,069
IS-Transaction Fee	6,000	7,000	6,500	5,500	5,500	5,000	6,000	6,500	7,000	7,500	7,500	7,000	77,000
Misc Income - Foreign Exch gain/loss - TRANS	(1,434)	(8,976)	(13)	13,702	(5,119)	(4,134)	(197)	(2,979)	4,395	4,815	611	(455)	217
Misc Income - TRANS	1	(0)	0	0	0	0	(0)	163	0	(0)	0	(6)	158
Primary Service Credit	(591,402)	(591,828)	(586,116)	(614,442)	(610,415)	(614,761)	(613,165)	(612,671)	(618,155)	(621,323)	(624,131)	(621,147)	(7,319,557)
STS - Annual Oper & Improvement Chg	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	11,755	141,060
STS - Reg. Generator Connection Costs	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	1,519,372	18,232,460
Sublease Revenue - TRANS	0	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	7,490	82,390
Under Frequency Shedding (UFS)	(198,732)	(198,732)	(198,732)	(198,732)	(198,732)	(198,732)	(198,270)	(198,284)	(201,858)	(201,835)	(201,835)	(205,512)	(2,399,987)
Total Other Revenue Collected ⁽¹⁾	1,155,666	1,057,117	1,166,492	1,006,821	942,998	1,065,753	981,531	1,039,347	1,133,754	1,079,859	1,144,729	1,322,706	13,096,773

⁽¹⁾ This total agrees to the Appendix H-7 Monthly Market Participant Allocation of Deferral Account Balances

AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2009

GL period: January 2009 to December 2018

Other Revenue Collected	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	5,000	0	5,000
DOS - 7 Minute Metered Energy	136,430	116,537	148,489	159,255	127,235	122,094	126,164	126,164	122,094	216,945	199,861	206,237	1,807,504
DOS - 7 Minute Transaction Fee	1,000	1,000	1,000	1,000	1,000	500	500	500	500	1,000	500	500	9,000
DTS - Connection Bulk System Charge	53,794	54,041	54,637	57,620	56,781	55,691	55,667	55,006	55,127	55,796	55,830	55,653	665,643
DTS - Connection Point of Delivery Charge	0	0	0	0	0	0	747,453	0	92,713	0	0	0	840,166
ES-Meter Energy Transfer Charge	79,664	91,737	68,984	70,888	49,677	19,155	61,441	148,067	73,598	165,335	87,860	163,133	1,079,540
ES-Transaction Fee	3,500	3,500	3,000	3,000	3,000	3,000	3,000	3,000	3,500	3,000	2,500	4,000	38,000
Interest Income - TRANS	17,820	17,529	12,479	7,556	6,062	8,817	892,357	7,884	8,075	7,982	7,500	21,363	1,015,423
IS-Transaction Fee	7,500	6,500	6,500	6,500	7,500	6,000	7,500	6,000	6,000	6,000	6,000	5,500	77,500
Misc Income - Foreign Exch gain/loss - TRANS	(14,735)	4,207	(22,329)	5,954	51,591	35,454	9,271	18,342	39,946	8,295	(430)	(40,467)	95,098
Misc Income - TRANS	78	0	0	0	(0)	(0)	(20,000)	17,880	(0)	100,472	10,000	(361)	108,069
Primary Service Credit	(504,033)	(499,962)	(488,643)	(488,965)	(489,406)	(500,809)	(498,641)	(517,259)	(511,964)	(616,994)	(629,826)	(632,048)	(6,378,549)
Rider G Impact Mitigation Rider	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(326,004)
STS - Annual Oper & Improvement Chg	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	11,448	137,376
STS - Reg. Generator Connection Costs	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	1,519,372	1,519,372	1,519,372	20,608,312
Under Frequency Shedding (UFS)	(192,071)	(192,071)	(192,712)	(192,492)	(193,993)	(193,691)	(193,691)	(195,480)	(196,855)	(197,177)	(196,183)	(198,872)	(2,335,288)
Total Other Revenue Collected ⁽¹⁾	1,356,585	1,370,654	1,359,041	1,397,952	1,387,081	1,323,847	2,958,658	1,437,741	1,460,370	1,254,305	1,052,265	1,088,290	17,446,789

⁽¹⁾ This total agrees to the Appendix H-8 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2008

GL period: January 2008 to December 2018

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	5,000	10,000	15,000
DOS - 7 Minute Metered Energy	162,361	119,633	141,893	117,134	138,284	127,720	146,022	149,904	161,066	135,016	128,699	136,434	1,664,164
DOS - 7 Minute Transaction Fee	1,500	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,000	1,000	13,500
DTS - Connection Bulk System Charge	(6,250)	(6,192)	(6,470)	(5,447)	(5,873)	(5,996)	(5,795)	(6,345)	877,643	(5,251)	(5,696)	(5,796)	812,532
DTS - Connection Point of Delivery Charge	303,563	0	0	0	0	0	0	0	0	0	0	0	303,563
ES-Meter Energy Transfer Charge	119,767	91,280	120,874	55,190	38,614	2,819	81,127	113,348	85,370	53,196	85,731	123,105	970,421
ES-Transaction Fee	4,500	4,500	5,500	3,500	4,000	2,000	4,500	3,000	3,000	3,500	3,500	4,000	45,500
Interest Income - TRANS	123,886	72,537	59,249	57,877	40,287	1,936,168	42,632	41,389	38,580	40,215	34,207	56,158	2,543,185
IS-Transaction Fee	7,000	8,000	7,000	7,500	7,500	7,000	7,500	7,000	7,500	7,000	6,500	5,500	85,000
Misc Income - Foreign Exch gain/loss - TRANS	(18,117)	(1,196)	829	(11,609)	2,042	(2,752)	(1,088)	200	(34,555)	(7,010)	(15,231)	(260)	(88,746)
Misc Income - TRANS	3,374	110	0	400	107	6,388	4,282	0	8,350	10	0	35,659	58,680
Primary Service Credit	(628,748)	(614,179)	(624,510)	(624,061)	(617,380)	(616,808)	(621,520)	(469,852)	(481,697)	(486,790)	(489,459)	(502,103)	(6,777,105)
Rider G Impact Mitigation Rider	0	0	0	0	0	0	0	(27,167)	(27,167)	(27,167)	(27,167)	(27,167)	(135,835)
STS - Annual Oper & Improvement Chg	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	12,589	151,068
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,783,355	1,783,355	1,783,355	1,783,355	1,783,355	22,303,673
Under Frequency Shedding (UFS)	(185,855)	(187,128)	(187,349)	(187,403)	(188,027)	(188,027)	(188,060)	(188,648)	(188,648)	(191,888)	(191,981)	(192,005)	(2,265,019)
Total Other Revenue Collected ⁽¹⁾	1,811,984	1,413,367	1,443,019	1,339,084	1,345,557	3,194,515	1,395,604	1,419,774	2,246,886	1,318,273	1,331,048	1,440,469	19,699,580

⁽¹⁾ This total agrees to the Appendix H-9 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2007

GL period: January 2007 to December 2018

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	10,000	0	0	0	0	0	0	0	0	0	5,000	10,000	25,000
DOS - 7 Minute Metered Energy	189,551	145,186	170,195	155,529	163,304	196,456	179,915	167,306	154,185	155,714	185,958	150,660	2,013,958
DOS - 7 Minute Transaction Fee	2,000	1,500	2,000	2,000	2,000	2,000	2,000	2,000	1,500	1,500	1,500	1,000	21,000
DTS - Connection	0	0	182,914	0	0	0	0	0	0	0	0	0	182,914
DTS - Connection Bulk System Charge	(5,789)	(5,005)	(5,474)	(4,926)	(5,154)	(5,033)	(6,232)	(6,116)	(5,645)	(6,466)	(5,717)	(5,655)	(67,211)
DTS - Connection Point of Delivery Charge	0	0	0	0	0	0	0	0	0	0	0	39,040	39,040
ES-Meter Energy Transfer Charge	230,507	229,928	53,140	81,917	102,560	99,148	39,192	79,497	153,155	113,435	218,138	167,218	1,567,834
ES-Transaction Fee	4,500	6,500	4,500	5,000	4,500	4,500	4,500	4,500	4,500	5,000	5,500	5,000	58,500
Interest Income - TRANS	208	42,960	144,460	80,785	67,775	65,387	48,516	3,268,090	37,991	37,877	38,121	179,319	4,011,489
IS-Transaction Fee	8,500	7,000	7,500	7,000	8,000	8,000	7,500	7,000	7,000	7,500	8,000	8,000	91,000
Misc Income - Foreign Exch gain/loss - TRANS	(1,461)	(2,706)	(1,405)	1,627	570	6,050	633	895	618	8,267	(1,442)	(1,341)	10,304
Misc Income - TRANS	(20,165)	31,945	(317)	1,314	129,890	130,683	(7,660)	158,505	32,903	225,648	434,233	(242,290)	874,690
Primary Service Credit	(526,259)	(523,584)	(523,510)	(522,022)	(523,415)	(524,861)	(524,063)	(524,689)	(522,566)	(538,789)	(539,816)	(539,360)	(6,332,934)
STS - Annual Oper & Improvement Chg	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	11,358	136,296
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966
Under Frequency Shedding (UFS)	(184,273)	(184,542)	(184,584)	(184,765)	(185,512)	(185,580)	(185,580)	(182,125)	(182,125)	(182,125)	(184,474)	(185,189)	(2,210,875)
Total Other Revenue Collected ⁽¹⁾	1,631,091	1,672,954	1,773,190	1,547,230	1,688,289	1,720,522	1,482,492	4,898,637	1,605,288	1,751,333	2,088,773	1,510,173	23,369,972

⁽¹⁾ This total agrees to the Appendix H-10 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2017-2018 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2006

GL period: January 2006 to December 2018

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	0	0	0	0	0	0	0	0	10,000	10,000
DOS - 7 Minute Metered Energy	374,052	330,977	351,817	358,623	355,925	301,755	299,912	246,632	164,269	186,780	149,877	173,627	3,294,245
DOS - 7 Minute Transaction Fee	2,000	2,000	2,000	2,000	2,000	2,000	1,500	2,000	2,000	2,000	1,500	2,000	23,000
DOS - Standard Minute Metered Energy	0	0	0	0	168,000	0	0	0	0	0	0	0	168,000
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection	(6,005)	(7,850)	(9,614)	(8,292)	(8,219)	(6,897)	(7,130)	(6,954)	(5,823)	0	0	0	(66,784)
DTS - Connection Bulk System Charge	0	0	(2)	(140)	(1,007)	(1,154)	(1)	0	(0)	(5,963)	(5,715)	(6,158)	(20,140)
DTS - Connection Local System Charge	0	0	0	0	(51)	0	0	0	0	0	0	0	(51)
DTS - Connection Point of Delivery Charge	0	0	0	0	(16)	0	0	0	0	0	0	0	(16)
ES-Meter Energy Transfer Charge	38,866	28,079	49,505	16,186	6,759	6,900	41,372	132,527	136,262	51,778	74,101	214,508	796,843
ES-Transaction Fee	3,000	3,000	4,500	3,000	3,500	4,500	4,000	5,500	4,000	4,000	3,500	5,000	47,500
Interest Income - TRANS	0	65,947	55,284	73,356	64,050	78,008	73,214	71,590	52,517	37,284	44,135	68,914	684,301
IS-Transaction Fee	6,500	5,500	7,000	6,000	7,500	7,500	6,500	7,000	7,000	6,500	7,000	7,500	81,500
Misc Income - Foreign Exch gain/loss - TRANS	4,450	3,412	65,794	64	4,171	732	(915)	216	611	(463)	(311)	(57,651)	20,111
Misc Income - TRANS	(775)	201	5	6	2,280	0	31	11	3,657	(47)	38,402	28,712	72,484
Primary Service Credit	(525,828)	(521,576)	(514,621)	(514,310)	(515,510)	(522,858)	(520,256)	(525,213)	(523,309)	(523,837)	(527,754)	(533,151)	(6,268,223)
STS - Annual Oper & Improvement Chg	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	10,058	120,696
STS - Reg. Generator Connection Costs	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	1,912,414	22,948,966
Under Frequency Shedding (UFS)	(183,448)	(182,844)	(182,844)	(183,084)	(183,889)	(183,889)	(183,943)	(184,385)	(184,390)	(184,390)	(182,249)	(183,367)	(2,202,723)
Total Other Revenue Collected ⁽¹⁾	1,635,284	1,649,316	1,751,296	1,675,882	1,828,467	1,609,071	1,636,755	1,671,395	1,579,266	1,496,114	1,524,959	1,652,405	19,710,210

⁽¹⁾ This total agrees to the Appendix H-11 Monthly Market Participant Allocation of Deferral Account Balances