

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2019

GL period: January 2019 to December 2019

	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	5,000	0	0	0	10,000	0	0	20,000
DOS - 7 Minute Metered Energy	79,270	56,641	71,120	0	0	0	8,224	5,560	0	25,246	6,823	19,586	272,469
DOS - 7 Minute Transaction Fee	500	500	500	0	0	0	500	500	0	500	500	500	4,000
DOS - Standard Minute Metered Energy	0	0	0	5,096	0	0	8,736	0	0	0	262,453	153,623	429,908
DOS - Standard Minute Transaction Fee	0	0	0	500	0	0	500	0	0	0	500	500	2,000
DTS - Connection Bulk System Charge	(17,256)	(15,721)	(17,403)	(18,133)	(18,450)	(18,272)	(18,755)	(22,546)	(23,471)	(22,054)	(15,941)	(18,532)	(226,533)
DTS - Connection Point of Delivery Charge	0	0	0	0	0	0	0	0	551,405	354,282	0	0	905,687
ES-Meter Energy Transfer Charge	457,222	1,549,147	1,076,973	232,161	29,965	33,522	124,131	105,447	129,345	241,650	137,056	190,545	4,307,165
ES-Transaction Fee	4,500	4,500	5,500	2,500	1,500	2,000	3,000	3,000	2,500	4,500	3,500	3,500	40,500
Interest Income - TRANS	16,956	18,099	22,825	15,738	17,835	15,571	19,504	17,207	19,114	19,593	13,504	12,907	208,855
IS-Transaction Fee	3,500	7,000	8,000	8,500	9,000	7,000	5,000	6,500	6,000	5,000	7,500	5,000	78,000
Misc Income - Foreign Exch gain/loss - TRANS	(29,101)	1,235	(17,869)	(11,028)	(1,845)	(2,168)	12,219	(2,894)	2,978	(463)	1,740	484	(46,713)
Misc Income - TRANS	(0)	580,109	124,992	176	191	50,411	286	225	0	352	110,000	189,509	1,056,250
STS - Annual Oper & Improvement Chg	11,198	11,198	11,198	11,198	11,198	11,198	11,198	11,198	11,198	11,198	11,198	11,198	134,376
STS - Reg. Generator Connection Costs	218,061	218,061	218,061	218,061	218,061	218,061	218,061	218,061	218,061	218,061	218,061	218,061	2,616,732
Sublease Revenue - TRANS	8,964	8,964	8,964	8,964	8,964	17,928	0	8,964	8,964	8,964	8,964	11,607	110,213
Under Frequency Shedding (UFS)	(238,928)	(238,928)	(238,928)	(239,191)	(239,191)	(239,191)	(235,545)	(240,875)	(240,895)	(240,895)	(240,901)	(240,901)	(2,874,369)
XOM - Meter Energy Transfer Charge	25,261	256,453	188,949	0	0	4,384	22,704	20,537	15,328	754	2,167	9,210	545,747
XOM - Transaction Fee	1,000	2,000	2,500	0	0	500	1,500	2,000	1,500	1,000	1,000	1,000	14,000
Total Other Revenue Collected ⁽¹⁾	546,147	2,459,258	1,465,381	234,543	37,229	105,945	181,262	132,884	702,028	637,689	528,123	567,797	7,598,287

⁽¹⁾ This total agrees to the Appendix G-1 Market Participant Allocation Detail

AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2018

GL period: January 2018 to December 2019

	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	0	5,000	0	0	5,000	0	0	15,000
DOS - 7 Minute Metered Energy	0	26,003	125,454	121,570	125,623	37,506	0	0	78,525	82,036	0	62,941	659,656
DOS - 7 Minute Transaction Fee	0	500	500	500	500	500	0	0	500	500	0	500	4,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,255	0	0	0	0	0	2,733	0	4,988
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	500	0	1,000
DTS - Connection Bulk System Charge	(11,012)	(10,522)	(10,901)	(9,358)	(9,395)	(9,905)	(10,419)	(10,689)	(9,954)	(10,175)	(9,991)	(10,742)	(123,063)
DTS - Connection Point of Delivery Charge	272,060	0	0	0	0	0	0	0	671,319	0	0	1,529,674	2,473,053
ES-Meter Energy Transfer Charge	246,035	87,546	7,902	160,032	39,912	44,786	85,437	112,920	53,711	644,586	1,243,375	2,239,779	4,966,020
ES-Transaction Fee	2,500	3,500	1,500	3,000	1,500	3,000	4,000	4,500	3,000	4,000	6,500	5,500	42,500
Interest Income - TRANS	3,007	3,063	2,365	3,131	2,503	33,493	6,493	3,102	2,722	4,983	5,612	83,370	153,842
IS-Transaction Fee	7,500	4,500	4,500	4,500	4,500	4,000	6,000	8,000	4,500	6,500	6,500	5,000	66,000
Misc Income - Foreign Exch gain/loss - TRANS	49,811	(19,532)	(34,403)	576	(2,794)	(5,301)	(1,022)	10	2,224	1,064	(1,434)	5,451	(5,351)
Misc Income - TRANS	203	534,575	145,255	15	893	(1,150)	0	1,023	1,236	0	1	88,758	770,808
STS - Annual Oper & Improvement Chg	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	17,142	205,704
STS - Reg. Generator Connection Costs	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	363,435	4,361,220
Sublease Revenue - TRANS	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	7,328	30,503	111,109
Under Frequency Shedding (UFS)	(230,976)	(230,976)	(230,976)	(231,121)	(231,121)	(231,553)	(237,951)	(237,951)	(238,191)	(238,191)	(238,328)	(238,364)	(2,815,701)
XOM - Meter Energy Transfer Charge	27,933	8,360	0	5,023	0	0	100,154	91,901	26,656	8,439	7,737	36,746	312,949
XOM - Transaction Fee	500	1,000	0	500	0	0	2,500	2,000	500	500	1,500	1,500	10,500
Total Other Revenue Collected⁽¹⁾	760,464	795,920	399,100	446,271	322,780	263,280	348,096	362,722	984,650	897,146	1,412,610	4,221,192	11,214,232

⁽¹⁾ This total agrees to the Appendix G-2 Market Participant Allocation Detail

AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month

For production year: 2017

GL period: January 2017 to December 2019

	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	10,509	0	0	15,374	0	3,698	39,117	0	0	68,697
DOS - 7 Minute Transaction Fee	0	0	0	500	0	0	500	0	500	500	0	0	2,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,134	28,313	0	0	0	0	0	0	30,447
DOS - Standard Minute Transaction Fee	0	0	0	0	500	500	0	0	0	0	0	0	1,000
DTS - Connection Bulk System Charge	(13,461)	(12,078)	(12,630)	(12,709)	(12,477)	(12,768)	(13,555)	(12,742)	(13,789)	(13,714)	(14,491)	(13,889)	(158,304)
DTS - Connection Point of Delivery Charge	3,170,658	2,419,846	0	7,507	0	0	0	0	0	382,100	0	0	5,980,111
ES-Meter Energy Transfer Charge	677,364	472,599	221,594	66,733	80,867	95,087	522,293	853,340	962,397	592,725	342,849	651,851	5,539,701
ES-Transaction Fee	5,000	3,000	3,000	3,500	3,000	3,500	4,500	3,500	4,500	6,000	3,500	4,500	47,500
Interest Income - TRANS	8,268	8,838	2,118	2,813	3,043	2,181	3,037	4,798	5,464	3,108	4,365	(21,673)	26,362
IS-Transaction Fee	3,500	4,500	5,500	6,500	6,500	5,000	6,000	6,000	4,500	4,000	7,000	4,000	63,000
Misc Income - Foreign Exch gain/loss - TRANS	16,283	1,666	(9,130)	(4,089)	(2,989)	58,126	13,400	(64,463)	13,390	(3,346)	(12,874)	(13,690)	(7,716)
Misc Income - TRANS	20	568,916	(404)	9,342	46,403	(60,615)	0	372	320	(170)	0	331,392	895,575
STS - Annual Oper & Improvement Chg	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	27,282	327,384
STS - Reg. Generator Connection Costs	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	513,551	6,162,612
Sublease Revenue - TRANS	7,604	7,246	7,246	7,246	7,246	14,492	0	7,246	7,246	7,246	7,246	(10,958)	69,106
Under Frequency Shedding (UFS)	(231,792)	(231,608)	(231,608)	(231,608)	(231,608)	(231,765)	(228,580)	(231,123)	(231,151)	(231,029)	(231,029)	(231,310)	(2,774,210)
XOM - Meter Energy Transfer Charge	269,637	143,864	96,749	154,398	76,799	55,421	286,853	571,269	198,090	147,369	31,569	125,823	2,157,842
XOM - Transaction Fee	1,500	1,000	500	1,000	500	2,000	2,000	2,000	1,500	500	500	1,500	14,500
Total Other Revenue Collected ⁽¹⁾	4,455,415	3,928,621	623,769	567,476	520,751	500,304	1,152,656	1,681,031	1,497,499	1,475,238	684,469	1,368,379	18,455,608

⁽¹⁾ This total agrees to the Appendix G-3 Market Participant Allocation Detail

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2016

GL period: January 2016 to December 2019

Other Revenue Collected	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,647	0	0	0	0	0	0	0	2,647
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(13,767)	(14,348)	(14,517)	(13,329)	(13,943)	(12,935)	(13,005)	(12,417)	(11,784)	(11,987)	(12,298)	(11,971)	(156,301)
DTS - Connection Point of Delivery Charge	0	0	0	100,625	0	0	0	0	0	32,339	3,735,390	0	3,868,354
ES-Meter Energy Transfer Charge	317,415	199,216	5,326	29,655	55,445	101,145	695,971	1,417,669	1,432,441	386,321	249,981	438,713	5,329,297
ES-Transaction Fee	4,500	5,000	1,500	2,000	2,500	4,000	5,500	5,000	5,000	3,000	3,000	5,000	46,000
Interest Income - TRANS	7,082	15,925	4,442	4,677	4,302	6,109	7,895	7,743	4,956	6,397	15,747	(22,937)	62,339
IS-Transaction Fee	5,500	2,500	3,500	4,500	6,000	4,500	3,000	2,500	500	6,000	3,000	5,000	46,500
Misc Income - Foreign Exch gain/loss - TRANS	(3,230)	(10,402)	13,848	(2,884)	3,973	11,236	(7,583)	792	(10,121)	742	(6,128)	861	(8,895)
Misc Income - TRANS	0	101,364	9,008	85,695	(0)	10	0	18	7,019	20,670	19,382	14,610	257,777
Primary Service Credit	(1,917,756)	(1,905,153)	(1,904,094)	(2,097,042)	(2,029,728)	(2,027,710)	(2,073,643)	(2,081,620)	(2,121,947)	(2,146,717)	(2,151,354)	(2,219,003)	(24,675,766)
STS - Annual Oper & Improvement Chg	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	26,277	315,324
STS - Req. Generator Connection Costs	805,464	805,464	805,464	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	659,508	8,351,961
Sublease Revenue - TRANS	7,981	7,981	7,550	4,171	7,550	7,550	7,550	7,550	7,550	7,550	7,550	8,183	88,714
Under Frequency Shedding (UFS)	(228,750)	(229,128)	(229,128)	(229,267)	(229,267)	(229,293)	(231,238)	(231,238)	(231,262)	(232,491)	(232,257)	(231,394)	(2,764,711)
XOM - Meter Energy Transfer Charge	31,127	1,560	5,367	35,568	59,105	163,863	94,733	227,153	70,311	8,917	61,053	8,376	767,133
XOM - Transaction Fee	2,000	1,000	1,500	500	1,000	2,000	2,000	2,500	2,000	2,000	1,500	500	18,500
Total Other Revenue Collected⁽¹⁾	(956,156)	(992,742)	(1,263,958)	(1,384,346)	(1,444,132)	(1,283,741)	(823,036)	31,434	(159,552)	(1,226,474)	2,380,351	(1,318,275)	(8,440,627)

⁽¹⁾ This total agrees to the Appendix H-1 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2015

GL period: January 2015 to December 2019

Other Revenue Collected	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	5,000	0	0	10,000
DOS - 7 Minute Metered Energy	0	0	0	0	0	49,049	7,559	0	0	0	0	0	56,609
DOS - 7 Minute Transaction Fee	0	0	0	0	0	500	500	0	0	0	0	0	1,000
DOS - Standard Minute Metered Energy	0	0	0	0	1,453	0	0	0	0	0	0	0	1,453
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(20,301)	(16,923)	(18,944)	(18,445)	(18,140)	(16,261)	(17,522)	(17,717)	(19,050)	(19,104)	(18,276)	(16,673)	(217,356)
DTS - Connection Point of Delivery Charge	202,305	0	0	0	70,553	1,491,908	0	0	0	0	0	0	1,764,766
ES-Meter Energy Transfer Charge	188,922	9,435	154,998	113,448	135,244	79,397	289,658	292,080	762,362	916,050	343,542	148,709	3,433,844
ES-Transaction Fee	1,000	500	2,500	2,000	3,000	2,500	3,500	3,500	4,500	3,500	4,500	3,500	34,500
Interest Income - TRANS	17,365	8,020	3,716	156,918	6,136	49,298	13,402	78,335	5,728	3,865	5,165	(2,321)	345,627
IS-Transaction Fee	4,500	5,000	4,500	3,000	5,500	7,500	6,000	6,000	5,500	6,000	5,500	7,000	66,000
Misc Income - Foreign Exch gain/loss - TRANS	(30,645)	(38,487)	(2,291)	(1,791)	57	(5,499)	(15,893)	(18,056)	(2,159)	(291)	(2,868)	88,504	(29,418)
Misc Income - TRANS	0	189,024	0	0	29,500	(500)	0	13,875	72,490	16,660	1,200	346	322,595
Primary Service Credit	(2,224,469)	(2,218,094)	(2,222,653)	(2,264,073)	(2,301,184)	(2,301,625)	(1,959,958)	(1,968,100)	(2,025,058)	(2,036,411)	(2,061,148)	(2,060,927)	(25,643,701)
STS - Annual Oper & Improvement Chg	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	18,419	221,028
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	951,421	951,421	951,421	951,421	951,421	951,421	11,936,006
Sublease Revenue - TRANS	7,694	6,770	7,694	7,694	7,694	7,694	7,694	7,684	7,694	7,694	7,694	11,104	94,806
Under Frequency Shedding (UFS)	(225,099)	(225,553)	(225,553)	(226,559)	(227,331)	(226,565)	(228,818)	(228,548)	(228,821)	(228,636)	(228,240)	(228,286)	(2,728,008)
XOM - Meter Energy Transfer Charge	8,420	0	1,335	0	14,481	13,640	20,138	34,315	154,117	202,392	57,968	48,539	555,346
XOM - Transaction Fee	1,000	0	1,000	0	1,500	1,500	1,500	1,500	2,000	1,500	1,000	1,500	14,000
Total Other Revenue Collected⁽¹⁾	(1,012,975)	(1,223,976)	(1,237,365)	(1,166,476)	(1,214,705)	208,869	(902,400)	(825,292)	(290,856)	(151,940)	(914,123)	(1,029,164)	(9,760,403)

⁽¹⁾ This total agrees to the Appendix H-2 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2014

GL period: January 2014 to December 2019

Other Revenue Collected	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	0	0	5,000	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	0	0	28,473	0	0	0	0	0	17,299	79,939	15,687	0	141,398
DOS - 7 Minute Transaction Fee	0	0	500	0	0	0	0	0	500	500	500	0	2,000
DOS - Standard Minute Metered Energy	0	0	0	0	2,906	0	0	0	0	0	0	0	2,906
DOS - Standard Minute Transaction Fee	0	0	0	0	500	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(16,848)	(17,315)	(19,445)	(18,386)	(17,063)	(16,467)	(20,273)	(19,778)	(19,765)	(20,276)	(19,976)	(19,304)	(224,896)
DTS - Connection Point of Delivery Charge	0	0	229,060	0	0	0	0	244,006	0	0	137,080	0	610,146
ES-Meter Energy Transfer Charge	448,827	306,300	358,400	187,025	17,494	5,654	37,221	311,635	284,154	393,036	295,274	301,878	2,946,899
ES-Transaction Fee	4,500	2,500	1,500	1,500	1,500	500	1,500	2,500	2,000	2,000	1,500	2,000	23,500
Interest Income - TRANS	12,979	15,658	257,259	32,086	16,917	131,395	9,289	17,348	17,356	32,668	197,654	108,611	849,219
IS-Transaction Fee	6,500	5,000	5,500	6,000	5,000	4,500	5,500	4,000	4,000	5,000	5,000	4,500	60,500
Misc Income - Foreign Exch gain/loss - TRANS	(22,176)	(16,270)	(7,240)	1,505	(875)	2,401	7,893	(1,292)	(7,699)	(4,089)	(4,384)	(8,069)	(60,295)
Misc Income - TRANS	0	182,641	0	0	0	(145,647)	(0)	0	242	3,112	1,105,697	(7,614)	1,138,431
Primary Service Credit	(2,197,683)	(2,194,098)	(2,208,258)	(2,241,429)	(2,235,148)	(2,170,653)	(2,160,622)	(2,162,652)	(2,166,094)	(2,198,637)	(2,191,141)	(2,198,540)	(26,324,955)
STS - Annual Oper & Improvement Chg	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	14,394	172,728
STS - Reg. Generator Connection Costs	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	1,037,914	12,454,963
Sublease Revenue - TRANS	7,048	19,514	7,684	7,684	7,684	7,684	7,684	7,684	7,684	7,300	8,069	7,684	103,406
Under Frequency Shedding (UFS)	(218,335)	(218,335)	(218,335)	(218,335)	(218,335)	(218,875)	(222,220)	(222,220)	(223,097)	(224,310)	(224,401)	(224,806)	(2,651,607)
XOM - Meter Energy Transfer Charge	3,982	16,877	0	288	13,186	3,899	0	29,898	5,151	4,739	690	2,284	80,994
XOM - Transaction Fee	500	1,000	0	500	1,000	500	0	500	500	1,000	1,000	1,000	7,500
Total Other Revenue Collected ⁽¹⁾	(918,398)	(844,220)	(512,594)	(1,184,255)	(1,352,928)	(1,342,801)	(1,281,720)	(736,062)	(1,025,461)	(865,710)	385,556	(978,067)	(10,656,663)

⁽¹⁾ This total agrees to the Appendix H-3 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2013

GL period: January 2013 to December 2019

	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total Other Revenue Collected
Other Revenue Collected													
Demand Opportunity Service (DOS) Fees	5,000	0	0	0	0	0	0	0	0	0	5,000	0	10,000
DOS - 7 Minute Metered Energy	108,196	0	0	0	0	0	0	0	0	0	0	0	108,196
DOS - 7 Minute Transaction Fee	500	0	0	0	0	0	0	0	0	0	0	0	500
DTS - Connection Bulk System Charge	(14,316)	(14,202)	(15,533)	(13,072)	(11,438)	(12,091)	(14,854)	(13,727)	(15,000)	(15,022)	(14,030)	(14,476)	(167,760)
DTS - Connection Point of Delivery Charge	0	0	186,126	0	0	0	0	0	0	0	0	0	186,126
ES-Meter Energy Transfer Charge	38,680	93,856	13,891	8,734	11,980	4,492	78,554	28,658	95,712	184,508	301,096	287,240	1,147,402
ES-Transaction Fee	1,500	2,000	1,500	1,500	1,500	500	3,500	2,000	2,000	2,000	4,500	3,000	25,500
Interest Income - TRANS	10,755	8,857	12,983	217,450	(5,380)	125,779	12,292	13,911	16,357	383,711	20,984	304,470	1,122,168
IS-Transaction Fee	6,000	5,000	6,000	5,500	4,500	5,000	4,500	5,000	5,500	5,500	5,500	4,500	62,500
Misc Income - Foreign Exch gain/loss - TRANS	15,054	(1,018)	(2,265)	(235)	4,883	(699)	(1,962)	(236)	1,363	(563)	(1,222)	(9,571)	3,528
Misc Income - TRANS	10	6,766	0	2,500	101,424	231	401	3,795	50,000	(2,980)	766	(705)	162,207
Primary Service Credit	(1,358,469)	(1,369,459)	(1,392,759)	(1,419,596)	(1,406,366)	(1,392,450)	(1,435,182)	(1,443,304)	(1,542,580)	(2,052,017)	(2,055,124)	(2,196,670)	(19,063,977)
STS - Annual Oper & Improvement Chg	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	11,596	139,152
STS - Req. Generator Connection Costs	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,354,313	1,097,165	1,097,165	1,097,165	15,480,310
Sublease Revenue - TRANS	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	84,576
Under Frequency Shedding (UFS)	(216,253)	(216,253)	(216,253)	(216,519)	(217,312)	(217,312)	(215,455)	(215,466)	(215,585)	(215,765)	(216,337)	(217,371)	(2,595,880)
XOM - Meter Energy Transfer Charge	0	0	0	0	0	0	0	0	0	0	2,416	7,594	10,009
XOM - Transaction Fee	0	0	0	0	0	0	0	0	0	0	1,000	2,000	3,000
Total Other Revenue Collected⁽¹⁾	(30,385)	(111,496)	(33,353)	(40,782)	(143,252)	(113,594)	(195,249)	(246,412)	(229,277)	(594,819)	(829,643)	(714,181)	(3,282,442)

⁽¹⁾ This total agrees to the Appendix H-4 Monthly Market Participant Allocation of Deferral Account Balances

**AESO 2019 Deferral Account Application
Other Revenue Detail by Production Month**

For production year: 2012

GL period: January 2012 to December 2019

Other Revenue Collected	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total Other Revenue Collected
Demand Opportunity Service (DOS) Fees	0	10,000	5,000	0	0	0	0	0	0	0	5,000	0	20,000
DOS - 7 Minute Metered Energy	108,196	101,216	108,051	104,706	102,670	118,667	107,893	108,196	104,706	108,196	104,851	108,196	1,285,545
DOS - 7 Minute Transaction Fee	500	500	500	500	500	500	1,000	500	500	500	500	500	6,500
DTS - Connection Bulk System Charge	(15,428)	(8,036)	(15,825)	(11,517)	(8,948)	(9,995)	(16,517)	(16,017)	(16,062)	(15,364)	(14,998)	(14,380)	(163,088)
DTS - Connection Point of Delivery Charge	0	0	0	0	2,484	0	0	75,762	0	0	0	0	78,246
ES-Meter Energy Transfer Charge	30,715	29,955	26,664	341	23,615	17,186	12,537	3,166	47,277	58,538	1,276	26,491	277,761
ES-Transaction Fee	2,000	2,000	1,500	1,000	1,000	500	1,500	2,000	1,500	1,500	1,000	1,500	17,000
Interest Income - TRANS	11,645	6,782	6,822	4,551	15,594	293,850	60,998	13,365	10,181	190,086	7,538	152,804	774,215
IS-Transaction Fee	5,500	5,500	6,500	5,000	3,500	3,500	4,000	4,500	4,500	5,000	5,500	5,000	58,000
Misc Income - Foreign Exch gain/loss - TRANS	24,876	1,678	787	(745)	(3,092)	(5,620)	323	21,183	13,330	(5,827)	(3,411)	1,524	45,006
Misc Income - TRANS	2,645	6,820	1	5,280	(5,280)	1	(3,126)	200,194	0	0	151,539	(15,567)	342,505
Primary Service Credit	(1,322,501)	(1,326,919)	(1,339,979)	(1,328,306)	(1,344,974)	(1,338,549)	(1,335,183)	(1,343,119)	(1,332,012)	(1,342,698)	(1,352,418)	(1,355,504)	(16,062,162)
STS - Annual Oper & Improvement Chg	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	15,298	183,576
STS - Req. Generator Connection Costs	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	1,388,512	16,662,143
Sublease Revenue - TRANS	7,038	7,038	7,038	5,685	7,048	7,048	7,048	7,048	7,048	7,048	7,048	7,048	83,184
Under Frequency Shedding (UFS)	(208,257)	(208,484)	(208,313)	(208,130)	(208,417)	(208,417)	(215,887)	(215,887)	(215,949)	(215,949)	(216,130)	(216,130)	(2,545,949)
Total Other Revenue Collected⁽¹⁾	50,739	31,860	2,556	(17,827)	(10,490)	282,480	28,396	264,700	28,829	194,840	101,105	105,292	1,062,481

⁽¹⁾ This total agrees to the Appendix H-5 Monthly Market Participant Allocation of Deferral Account Balances