

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	473,793,571	537,022,780	(63,229,209)
Operating reserve charge	183,470,087	264,162,901	(80,692,814)
Voltage control charge	52,065,887	43,544,644	8,521,242
Other system support services charge	8,248,490	6,041,358	2,207,132
Subtotal	717,578,035	850,771,683	(133,193,648)
Other revenue	19,699,580		
Subtotal	19,699,580		
Total	737,277,616		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Relating to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
APL	Connection charge	97,619,926	(13,018,759)	110,638,685	(11,934,798)	(1,083,961)	(1,784,803)	0.00	0	(1,083,961)	(2,445,104)	(658,894)	2,068,043	8,281	(35,401)	0	0	(20,887)
	Operating reserve charge	34,819,325	(14,984,847)	49,804,172	(16,053,116)	1,068,269	(4,840,478)	0.00	0	1,068,269	1,038,692	13,952	11,389	4,237	0	0	0	0
	Voltage control charge	10,094,704	1,682,811	8,411,893	1,875,354	(192,543)	594,930	0.00	0	(192,543)	92,655	(263,596)	(22,303)	701	0	0	0	0
	Other system support services charge	1,435,587	383,910	1,051,678	339,568	44,342	108,166	0.00	0	44,342	47,859	(3,994)	386	90	0	0	0	0
	Total refund (charge) to participant	143,969,542	(25,936,885)	169,906,427	(25,772,992)	(163,893)	(5,922,184)	0	0	(163,893)	(1,265,898)	(912,531)	2,057,514	13,310	(35,401)	0	0	0
CCES	Connection charge	73,586,664	(9,804,252)	83,390,915	(10,606,627)	802,376	(1,559,349)	0.00	0	802,376	(176,259)	(540,461)	1,555,394	6,244	(26,667)	0	0	(15,875)
	Operating reserve charge	33,103,192	(14,920,796)	48,023,988	(14,263,624)	(657,173)	(4,229,143)	0.00	0	(657,173)	(677,632)	5,397	10,993	4,069	0	0	0	0
	Voltage control charge	8,911,163	1,444,252	7,466,910	1,641,777	(197,524)	519,783	0.00	0	(197,524)	54,787	(233,132)	(19,800)	621	0	0	0	0
	Other system support services charge	1,408,404	377,021	1,031,383	298,850	78,171	94,506	0.00	0	78,171	80,984	(3,279)	378	88	0	0	0	0
	Total refund (charge) to participant	117,009,422	(22,903,775)	139,913,197	(22,929,624)	25,849	(5,174,203)	0	0	25,849	(718,120)	(771,476)	1,546,965	11,022	(26,667)	0	0	0
EPDI	Connection charge	53,429,942	(7,145,578)	60,575,520	(8,298,916)	1,153,338	(1,218,513)	0.00	0	1,153,338	452,145	(402,991)	1,130,469	4,526	(19,371)	0	0	(11,441)
	Operating reserve charge	25,497,097	(11,477,547)	36,974,644	(11,197,055)	(280,492)	(3,304,755)	0.00	0	(280,492)	(296,026)	3,946	8,460	3,129	0	0	0	0
	Voltage control charge	6,948,173	1,109,297	5,838,877	1,298,383	(189,086)	406,171	0.00	0	(189,086)	7,626	(181,795)	(15,402)	485	0	0	0	0
	Other system support services charge	1,073,945	286,669	787,276	233,489	53,180	73,849	0.00	0	53,180	54,510	(1,685)	289	67	0	0	0	0
	Total refund (charge) to participant	86,949,158	(17,227,159)	104,176,317	(17,964,100)	736,941	(4,043,247)	0	0	736,941	218,256	(582,525)	1,123,815	8,207	(19,371)	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Relating to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
LTH	Connection charge	6,941,690	(922,151)	7,863,841	(871,314)	(50,837)	(125,069)	0.00	0	(50,837)	(153,663)	(40,022)	146,293	589	(2,514)	0	0	(1,520)
	Operating reserve charge	2,714,518	(1,240,802)	3,955,320	(1,174,069)	(66,732)	(339,202)	0.00	0	(66,732)	(68,412)	440	905	334	0	0	0	0
	Voltage control charge	726,983	116,138	610,846	135,920	(19,783)	41,690	0.00	0	(19,783)	811	(19,027)	(1,617)	51	0	0	0	0
	Other system support services charge	117,658	31,220	86,438	24,394	6,826	7,580	0.00	0	6,826	7,741	(953)	32	7	0	0	0	0
	Total refund (charge) to participant	10,500,849	(2,015,595)	12,516,444	(1,885,069)	(130,526)	(415,002)		0	(130,526)	(213,524)	(59,563)	145,613	981	(2,514)	0	0	(1,520)
RDR	Connection charge	6,008,858	(798,068)	6,806,926	(868,289)	70,221	(133,134)	0.00	0	70,221	(8,622)	(44,993)	126,803	511	(2,176)	0	0	(1,302)
	Operating reserve charge	2,737,898	(1,219,880)	3,957,779	(1,180,862)	(39,019)	(361,075)	0.00	0	(39,019)	(40,764)	503	906	336	0	0	0	0
	Voltage control charge	733,496	121,648	611,848	134,047	(12,399)	44,378	0.00	0	(12,399)	8,369	(19,199)	(1,620)	51	0	0	0	0
	Other system support services charge	114,766	30,746	84,021	24,506	6,239	8,069	0.00	0	6,239	6,382	(181)	31	7	0	0	0	0
	Total refund (charge) to participant	9,595,019	(1,865,555)	11,460,574	(1,890,597)	25,043	(441,762)		0	25,043	(34,635)	(63,869)	126,120	905	(2,176)	0	0	(1,302)
UNCA	Connection charge	200,859,979	(26,789,617)	227,649,595	(26,518,286)	(271,331)	(3,881,305)	0.00	0	(271,331)	(2,942,324)	(1,476,486)	4,250,990	12,456	(72,829)	0	0	(43,138)
	Operating reserve charge	76,928,201	(33,418,381)	110,346,581	(35,772,769)	2,354,388	(10,517,796)	0.00	0	2,354,388	2,299,959	26,357	25,225	2,848	0	0	0	0
	Voltage control charge	22,343,129	3,664,277	18,678,852	4,165,862	(501,586)	1,299,690	0.00	0	(501,586)	132,481	(586,935)	(49,491)	2,359	0	0	0	0
	Other system support services charge	3,301,489	880,655	2,420,834	752,370	128,285	235,829	0.00	0	128,285	133,667	(6,672)	887	402	0	0	0	0
	Total refund (charge) to participant	303,432,797	(55,663,066)	359,095,863	(57,372,822)	1,709,757	(12,863,583)		0	1,709,757	(376,217)	(2,043,735)	4,227,610	18,065	(72,829)	0	0	(43,138)
DTS Participant 1	Connection charge	9,896	(1,348)	11,244	(136)	(1,212)	(26)	0.00	0	(1,212)	(1,347)	(73)	212	1	(4)	0	0	(2)
	Operating reserve charge	538	(258)	796	(178)	(80)	(70)	0.00	0	(80)	(80)	0	0	0	0	0	0	0
	Voltage control charge	120	18	102	24	(6)	9	0.00	0	(6)	(3)	(3)	0	0	0	0	0	0
	Other system support services charge	3,495	960	2,535	4	956	2	0.00	0	956	960	(5)	1	0	0	0	0	0
	Total refund (charge) to participant	14,049	(628)	14,676	(286)	(342)	(86)		0	(342)	(469)	(81)	213	1	(4)	0	0	(2)
DTS Participant 2	Connection charge	7,717	(891)	8,608	(38)	(853)	(24)	0.00	0	(853)	(917)	(71)	139	1	(3)	0	0	(3)
	Operating reserve charge	170	(40)	209	(130)	90	(65)	0.00	0	90	89	1	0	0	0	0	0	0
	Voltage control charge	35	12	22	(6)	19	8	0.00	0	19	20	(1)	0	0	0	0	0	0
	Other system support services charge	148	62	86	0	62	1	0.00	0	62	62	0	0	0	0	0	0	0
	Total refund (charge) to participant	8,070	(856)	8,926	(173)	(683)	(79)		0	(683)	(746)	(72)	139	1	(3)	0	0	(3)
DTS Participant 3	Connection charge	749,186	(102,487)	851,673	(39,960)	(62,527)	(666)	0.00	0	(62,527)	(72,477)	(5,577)	15,895	63	(272)	0	0	(159)
	Operating reserve charge	104,492	(38,808)	143,301	(25,575)	(13,233)	(1,805)	0.00	0	(13,233)	(13,234)	(43)	33	11	0	0	0	0
	Voltage control charge	31,682	1,293	30,390	7,356	(6,063)	222	0.00	0	(6,063)	(5,176)	(829)	(61)	2	0	0	0	0
	Other system support services charge	9,874	2,421	7,453	1,265	1,157	40	0.00	0	1,157	1,170	(16)	3	1	0	0	0	0
	Total refund (charge) to participant	895,235	(137,581)	1,032,816	(56,914)	(80,667)	(2,209)		0	(80,667)	(89,717)	(6,466)	15,870	77	(272)	0	0	(159)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 4	Connection charge	1,760,529	(244,172)	2,004,701	(41,749)	(202,423)	0	0.00	0	(202,423)	(226,736)	(12,869)	38,017	147	(643)	0	0	(340)
	Operating reserve charge	57,464	(31,508)	88,972	(41,210)	9,702	0	0.00	0	9,702	9,679	(3)	19	7	0	0	0	0
	Voltage control charge	31,571	(1,560)	33,131	9,027	(10,588)	0	0.00	0	(10,588)	(9,672)	(840)	(79)	3	0	0	0	0
	Other system support services charge	45,937	11,693	34,244	1,228	10,465	0	0.00	0	10,465	10,517	(67)	13	3	0	0	0	0
	Total refund (charge) to participant	1,895,501	(265,547)	2,161,048	(72,704)	(192,843)	0		0	(192,843)	(216,213)	(13,778)	37,970	160	(643)	0	0	(340)
DTS Participant 5	Connection charge	3,213	(429)	3,642	(53)	(376)	(9)	0.00	0	(376)	(419)	(24)	68	0	(1)	0	0	(1)
	Operating reserve charge	185	(93)	278	(74)	(20)	(24)	0.00	0	(20)	(20)	0	0	0	0	0	0	0
	Voltage control charge	42	6	36	9	(3)	3	0.00	0	(3)	(1)	(1)	0	0	0	0	0	0
	Other system support services charge	159	44	116	1	42	1	0.00	0	42	42	0	0	0	0	0	0	0
	Total refund (charge) to participant	3,599	(473)	4,072	(117)	(356)	(29)		0	(356)	(397)	(25)	68	0	(1)	0	0	(1)
DTS Participant 6	Connection charge	158,951	(21,109)	180,061	(1,140)	(19,969)	(248)	0.00	0	(19,969)	(22,061)	(1,190)	3,361	13	(58)	0	0	(35)
	Operating reserve charge	3,684	(1,508)	5,192	(283)	(1,226)	(674)	0.00	0	(1,226)	(1,232)	4	1	0	0	0	0	0
	Voltage control charge	1,077	106	971	146	(40)	83	0.00	0	(40)	(9)	(29)	(3)	0	0	0	0	0
	Other system support services charge	7,112	2,044	5,068	43	2,001	15	0.00	0	2,001	2,011	(12)	2	0	0	0	0	0
	Total refund (charge) to participant	170,824	(20,468)	191,292	(1,234)	(19,234)	(825)		0	(19,234)	(21,290)	(1,227)	3,361	14	(58)	0	0	(35)
DTS Participant 7	Connection charge	51,763	(6,790)	58,553	(2,121)	(4,669)	(469)	0.00	0	(4,669)	(5,342)	(390)	1,088	4	(19)	0	0	(11)
	Operating reserve charge	7,957	(2,981)	10,938	(3,618)	638	(1,272)	0.00	0	638	623	12	2	1	0	0	0	0
	Voltage control charge	1,845	361	1,484	252	109	156	0.00	0	109	164	(51)	(4)	0	0	0	0	0
	Other system support services charge	1,638	444	1,194	55	388	28	0.00	0	388	390	(2)	0	0	0	0	0	0
	Total refund (charge) to participant	63,203	(8,966)	72,169	(5,432)	(3,534)	(1,557)		0	(3,534)	(4,165)	(431)	1,087	6	(19)	0	0	(11)
DTS Participant 8	Connection charge	4,570,488	(615,399)	5,185,887	(530,870)	(84,529)	(53,782)	0.00	0	(84,529)	(145,255)	(34,024)	97,010	385	(1,662)	0	0	(983)
	Operating reserve charge	1,299,863	(711,195)	2,011,057	(792,231)	81,036	(145,864)	0.00	0	81,036	80,512	(114)	469	168	0	0	0	0
	Voltage control charge	436,313	69,014	367,299	60,630	8,385	17,927	0.00	0	8,385	20,735	(11,240)	(1,141)	30	0	0	0	0
	Other system support services charge	104,941	27,799	77,141	13,618	14,181	3,260	0.00	0	14,181	14,313	(167)	29	6	0	0	0	0
	Total refund (charge) to participant	6,411,605	(1,229,780)	7,641,385	(1,248,853)	19,073	(178,459)		0	19,073	(29,694)	(45,545)	96,367	590	(1,662)	0	0	(983)
DTS Participant 9	Connection charge	21,942	(2,941)	24,884	(561)	(2,380)	(152)	0.00	0	(2,380)	(2,678)	(161)	469	2	(8)	0	0	(4)
	Operating reserve charge	2,108	(928)	3,036	(798)	(130)	(413)	0.00	0	(130)	(132)	1	1	0	0	0	0	0
	Voltage control charge	477	75	403	89	(14)	51	0.00	0	(14)	(1)	(13)	(1)	0	0	0	0	0
	Other system support services charge	2,493	616	1,877	16	600	9	0.00	0	600	602	(3)	1	0	0	0	0	0
	Total refund (charge) to participant	27,021	(3,178)	30,199	(1,254)	(1,924)	(505)		0	(1,924)	(2,208)	(176)	470	2	(8)	0	0	(4)

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DTS Participant 10	Connection charge	2,210,265	(300,661)	2,510,926	(404,351)	103,690	(66,474)	0.00	0	103,690	73,390	(16,075)	47,436	185	(805)	0	0	(442)
	Operating reserve charge	1,166,279	(436,073)	1,602,353	(437,964)	1,891	(180,284)	0.00	0	1,891	1,471	(76)	361	134	0	0	0	0
	Voltage control charge	344,142	49,889	294,253	75,785	(25,897)	22,158	0.00	0	(25,897)	(16,386)	(8,817)	(718)	24	0	0	0	0
	Other system support services charge	45,124	11,918	33,206	12,506	(588)	4,029	0.00	0	(588)	(534)	(70)	12	3	0	0	0	0
	Total refund (charge) to participant	3,765,811	(674,928)	4,440,739	(754,024)	79,096	(220,571)		0	79,096	57,942	(25,037)	47,091	347	(805)	0	0	(442)
DTS Participant 11	Connection charge	339,255	(46,703)	385,958	(500)	(46,203)	(2)	0.00	0	(46,203)	(50,830)	(2,497)	7,288	29	(124)	0	0	(68)
	Operating reserve charge	2,689	(3,964)	6,653	(850)	(3,114)	(6)	0.00	0	(3,114)	(3,114)	(2)	2	1	0	0	0	0
	Voltage control charge	267	36	231	100	(64)	1	0.00	0	(64)	(56)	(8)	(1)	0	0	0	0	0
	Other system support services charge	45,727	14,581	31,146	9	14,572	0	0.00	0	14,572	14,643	(86)	12	3	0	0	0	0
	Total refund (charge) to participant	387,938	(36,050)	423,988	(1,242)	(34,808)	(7)		0	(34,808)	(39,357)	(2,592)	7,301	32	(124)	0	0	(68)
DTS Participant 12	Connection charge	1,180,214	(157,224)	1,337,439	(50,972)	(106,252)	(7,949)	0.00	0	(106,252)	(121,675)	(8,876)	24,885	100	(428)	0	0	(259)
	Operating reserve charge	146,116	(64,171)	210,287	(63,980)	(192)	(21,558)	0.00	0	(192)	(274)	17	48	18	0	0	0	0
	Voltage control charge	42,808	6,902	35,906	8,283	(1,381)	2,650	0.00	0	(1,381)	(177)	(1,112)	(95)	3	0	0	0	0
	Other system support services charge	20,181	5,369	14,812	1,473	3,896	482	0.00	0	3,896	3,919	(30)	5	1	0	0	0	0
	Total refund (charge) to participant	1,389,320	(209,124)	1,598,444	(105,196)	(103,929)	(26,376)		0	(103,929)	(118,208)	(10,001)	24,844	122	(428)	0	0	(259)
DTS Participant 13	Connection charge	10,660	(1,450)	12,109	(436)	(1,014)	(70)	0.00	0	(1,014)	(1,158)	(79)	228	1	(4)	0	0	(2)
	Operating reserve charge	903	(360)	1,262	(661)	301	(189)	0.00	0	301	301	0	0	0	0	0	0	0
	Voltage control charge	368	64	305	58	5	23	0.00	0	5	16	(10)	(1)	0	0	0	0	0
	Other system support services charge	521	136	385	12	125	4	0.00	0	125	125	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	12,451	(1,609)	14,061	(1,027)	(583)	(231)		0	(583)	(716)	(89)	227	1	(4)	0	0	(2)
DTS Participant 14	Connection charge	407,267	(57,050)	464,317	0	(57,050)	0	0.00	0	(57,050)	(62,917)	(2,890)	8,946	34	(150)	0	0	(73)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	407,267	(57,050)	464,317	0	(57,050)	0		0	(57,050)	(62,917)	(2,890)	8,946	34	(150)	0	0	(73)
DTS Participant 15	Connection charge	602,010	(81,372)	683,382	(5,945)	(75,427)	0	0.00	0	(75,427)	(83,326)	(4,532)	12,729	51	(219)	0	0	(131)
	Operating reserve charge	36,179	(26,025)	62,203	2,776	(28,801)	0	0.00	0	(28,801)	(28,809)	(12)	15	5	0	0	0	0
	Voltage control charge	8,592	1,961	6,631	1,553	408	0	0.00	0	408	639	(209)	(23)	1	0	0	0	0
	Other system support services charge	17,726	4,373	13,354	282	4,091	0	0.00	0	4,091	4,107	(22)	5	1	0	0	0	0
	Total refund (charge) to participant	664,507	(101,063)	765,571	(1,335)	(99,729)	0		0	(99,729)	(107,388)	(4,775)	12,727	57	(219)	0	0	(131)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Related to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 16	Connection charge	577,006	(77,577)	654,583	(42,725)	(34,853)	(4,974)	0.00	0	(34,853)	(42,469)	(4,321)	12,223	49	(210)	0	0	(125)
	Operating reserve charge	123,092	(58,234)	181,325	(48,434)	(9,799)	(13,490)	0.00	0	(9,799)	(9,811)	(45)	42	15	0	0	0	0
	Voltage control charge	34,923	4,992	29,931	7,881	(2,889)	1,658	0.00	0	(2,889)	(1,932)	(876)	(83)	2	0	0	0	0
	Other system support services charge	5,112	1,288	3,824	1,259	29	301	0.00	0	29	35	(8)	1	0	0	0	0	0
	Total refund (charge) to participant	740,132	(129,531)	869,663	(82,019)	(47,512)	(16,504)			0	(47,512)	(54,177)	(5,249)	12,183	66	(210)	0	0
DTS Participant 17	Connection charge	94,367	(12,743)	107,110	(10,632)	(2,111)	(1,978)	0.00	0	(2,111)	(3,375)	(703)	2,012	8	(34)	0	0	(20)
	Operating reserve charge	27,476	(9,564)	37,040	(13,522)	3,958	(5,365)	0.00	0	3,958	3,938	8	8	3	0	0	0	0
	Voltage control charge	9,389	1,651	7,739	1,693	(42)	659	0.00	0	(42)	223	(245)	(20)	1	0	0	0	0
	Other system support services charge	2,682	726	1,956	320	406	120	0.00	0	406	409	(4)	1	0	0	0	0	0
	Total refund (charge) to participant	133,915	(19,931)	153,845	(22,141)	2,210	(6,564)			0	2,210	1,195	(944)	2,001	12	(34)	0	0
DTS Participant 18	Connection charge	1,975,448	(270,866)	2,246,314	(5,617)	(265,249)	0	0.00	0	(265,249)	(292,390)	(14,462)	42,546	166	(720)	0	0	(389)
	Operating reserve charge	25,070	(10,208)	35,278	3,248	(13,456)	0	0.00	0	(13,456)	(13,466)	0	8	3	0	0	0	0
	Voltage control charge	4,997	1,078	3,919	906	172	0	0.00	0	172	296	(109)	(16)	0	0	0	0	0
	Other system support services charge	26,014	6,738	19,276	235	6,504	0	0.00	0	6,504	6,542	(47)	7	1	0	0	0	0
	Total refund (charge) to participant	2,031,530	(273,258)	2,304,787	(1,228)	(272,030)	0			0	(272,030)	(299,018)	(14,618)	42,545	171	(720)	0	0
DTS Participant 19	Connection charge	1,391,207	(186,840)	1,578,047	(83,584)	(103,256)	(13,186)	0.00	0	(103,256)	(121,726)	(10,386)	29,540	118	(505)	0	0	(296)
	Operating reserve charge	219,383	(84,488)	303,871	(100,404)	15,916	(35,761)	0.00	0	15,916	15,792	30	69	26	0	0	0	0
	Voltage control charge	71,110	11,196	59,914	14,588	(3,392)	4,395	0.00	0	(3,392)	(1,399)	(1,841)	(156)	5	0	0	0	0
	Other system support services charge	15,271	4,024	11,247	2,500	1,524	799	0.00	0	1,524	1,543	(24)	4	1	0	0	0	0
	Total refund (charge) to participant	1,696,971	(256,108)	1,953,079	(166,901)	(89,207)	(43,752)			0	(89,207)	(105,791)	(12,221)	29,456	149	(505)	0	0
DTS Participant 20	Connection charge	21,035	(2,813)	23,848	(446)	(2,367)	(146)	0.00	0	(2,367)	(2,650)	(156)	448	2	(8)	0	0	(4)
	Operating reserve charge	1,820	(837)	2,657	(648)	(189)	(396)	0.00	0	(189)	(190)	1	1	0	0	0	0	0
	Voltage control charge	389	72	317	77	(5)	49	0.00	0	(5)	6	(10)	(1)	0	0	0	0	0
	Other system support services charge	1,188	290	897	13	277	9	0.00	0	277	279	(2)	0	0	0	0	0	0
	Total refund (charge) to participant	24,432	(3,287)	27,720	(1,004)	(2,284)	(485)			0	(2,284)	(2,555)	(167)	448	2	(8)	0	0
DTS Participant 21	Connection charge	32,047	(4,365)	36,412	(42)	(4,322)	0	0.00	0	(4,322)	(4,758)	(236)	687	3	(12)	0	0	(6)
	Operating reserve charge	39	(37)	76	(33)	(4)	0	0.00	0	(4)	(4)	0	0	0	0	0	0	0
	Voltage control charge	29	0	29	9	(9)	0	0.00	0	(9)	(8)	(1)	0	0	0	0	0	0
	Other system support services charge	858	215	644	1	213	0	0.00	0	213	215	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	32,974	(4,187)	37,161	(66)	(4,121)	0			0	(4,121)	(4,555)	(238)	687	3	(12)	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Relating to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 22	Connection charge	4,077,021	(537,837)	4,614,858	(324,192)	(213,644)	(47,612)	0.00	0	(213,644)	(266,741)	(30,716)	85,843	347	(1,476)	0	0	(902)
	Operating reserve charge	924,794	(394,602)	1,319,396	(456,924)	62,322	(129,129)	0.00	0	62,322	61,733	174	301	113	0	0	0	0
	Voltage control charge	274,900	46,025	228,875	49,347	(3,322)	15,871	0.00	0	(3,322)	4,470	(7,201)	(611)	19	0	0	0	0
	Other system support services charge	59,581	15,941	43,640	9,068	6,873	2,886	0.00	0	6,873	6,946	(93)	16	4	0	0	0	0
	Total refund (charge) to participant	5,336,296	(870,472)	6,206,769	(722,700)	(147,772)	(157,985)			0	(147,772)	(193,592)	(37,835)	85,549	483	(1,476)	0	0
DTS Participant 23	Connection charge	1,526,913	(209,823)	1,736,736	(18,540)	(191,283)	(2,202)	0.00	0	(191,283)	(212,438)	(11,106)	32,982	128	(557)	0	0	(291)
	Operating reserve charge	69,589	(37,975)	107,564	(11,831)	(26,144)	(5,971)	0.00	0	(26,144)	(26,174)	(4)	24	9	0	0	0	0
	Voltage control charge	16,145	416	15,729	4,734	(4,318)	734	0.00	0	(4,318)	(3,862)	(407)	(50)	1	0	0	0	0
	Other system support services charge	21,757	6,205	15,553	669	5,536	133	0.00	0	5,536	5,556	(27)	6	1	0	0	0	0
	Total refund (charge) to participant	1,634,405	(241,177)	1,875,582	(24,968)	(216,209)	(7,305)			0	(216,209)	(236,919)	(11,543)	32,962	140	(557)	0	0
DTS Participant 24	Connection charge	9,930	(1,329)	11,259	(486)	(843)	(51)	0.00	0	(843)	(974)	(75)	210	1	(4)	0	0	(2)
	Operating reserve charge	1,096	(345)	1,441	(528)	183	(139)	0.00	0	183	182	0	0	0	0	0	0	0
	Voltage control charge	431	65	365	92	(26)	17	0.00	0	(26)	(14)	(11)	(1)	0	0	0	0	0
	Other system support services charge	194	49	144	16	34	3	0.00	0	34	34	0	0	0	0	0	0	0
	Total refund (charge) to participant	11,650	(1,560)	13,209	(907)	(653)	(170)			0	(653)	(772)	(86)	209	1	(4)	0	0
DTS Participant 25	Connection charge	96,219	(13,272)	109,491	(10,837)	(2,435)	(1,278)	0.00	0	(2,435)	(3,770)	(700)	2,080	8	(35)	0	0	(19)
	Operating reserve charge	19,580	(7,478)	27,058	(14,414)	6,936	(3,465)	0.00	0	6,936	6,925	3	6	2	0	0	0	0
	Voltage control charge	8,792	1,311	7,482	1,994	(684)	426	0.00	0	(684)	(437)	(227)	(20)	1	0	0	0	0
	Other system support services charge	5,538	1,446	4,093	304	1,142	77	0.00	0	1,142	1,149	(9)	2	0	0	0	0	0
	Total refund (charge) to participant	130,130	(17,994)	148,124	(22,953)	4,959	(4,239)			0	4,959	3,867	(933)	2,068	11	(35)	0	0
DTS Participant 26	Connection charge	1,975,431	(269,471)	2,244,902	(324,560)	55,088	(45,203)	0.00	0	55,088	28,332	(14,575)	42,283	167	(719)	0	0	(400)
	Operating reserve charge	984,213	(379,329)	1,363,542	(371,269)	(8,061)	(122,596)	0.00	0	(8,061)	(8,637)	153	308	116	0	0	0	0
	Voltage control charge	285,661	42,819	242,842	55,064	(12,245)	15,068	0.00	0	(12,245)	(4,249)	(7,400)	(616)	20	0	0	0	0
	Other system support services charge	38,418	10,080	28,337	10,082	(2)	2,740	0.00	0	(2)	46	(61)	10	2	0	0	0	0
	Total refund (charge) to participant	3,283,723	(595,901)	3,879,623	(630,682)	34,781	(149,992)			0	34,781	15,492	(21,884)	41,986	305	(719)	0	0
DTS Participant 27	Connection charge	184,909	(25,802)	210,711	(6,427)	(19,375)	0	0.00	0	(19,375)	(21,968)	(1,340)	4,021	15	(68)	0	0	(36)
	Operating reserve charge	20,466	(4,744)	25,210	(4,105)	(639)	0	0.00	0	(639)	(646)	(1)	6	2	0	0	0	0
	Voltage control charge	5,683	888	4,794	470	418	0	0.00	0	418	574	(144)	(12)	0	0	0	0	0
	Other system support services charge	7,915	2,266	5,649	206	2,060	0	0.00	0	2,060	2,070	(12)	2	0	0	0	0	0
	Total refund (charge) to participant	218,973	(27,391)	246,365	(9,856)	(17,535)	0			0	(17,535)	(19,970)	(1,497)	4,017	18	(68)	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

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2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Related to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 28	Connection charge	43,966	(5,893)	49,860	(570)	(5,324)	(162)	0.00	0	(5,324)	(5,913)	(325)	937	4	(16)	0	0	(9)
	Operating reserve charge	1,681	(1,222)	2,903	(1,172)	(50)	(439)	0.00	0	(50)	(50)	(1)	1	0	0	0	0	0
	Voltage control charge	432	75	358	49	25	54	0.00	0	25	38	(11)	(1)	0	0	0	0	0
	Other system support services charge	3,557	1,014	2,543	11	1,003	10	0.00	0	1,003	1,006	(5)	1	0	0	0	0	0
	Total refund (charge) to participant	49,636	(6,027)	55,663	(1,682)	(4,345)	(537)			(4,345)	(4,919)	(342)	937	4	(16)	0	0	(9)
DTS Participant 29	Connection charge	514,057	(68,726)	582,783	(37,757)	(30,969)	(5,304)	0.00	0	(30,969)	(37,682)	(3,876)	10,844	44	(186)	0	0	(112)
	Operating reserve charge	103,376	(49,883)	153,259	(49,987)	104	(14,386)	0.00	0	104	53	3	35	13	0	0	0	0
	Voltage control charge	30,514	4,477	26,037	6,023	(1,546)	1,768	0.00	0	(1,546)	(677)	(802)	(70)	2	0	0	0	0
	Other system support services charge	7,156	1,918	5,238	1,033	885	321	0.00	0	885	893	(11)	2	0	0	0	0	0
	Total refund (charge) to participant	655,103	(112,215)	767,317	(80,688)	(31,527)	(17,601)			(31,527)	(37,412)	(4,686)	10,811	59	(186)	0	0	(112)
DTS Participant 30	Connection charge	19,832	(2,636)	22,468	(404)	(2,232)	(71)	0.00	0	(2,232)	(2,491)	(149)	418	2	(7)	0	0	(4)
	Operating reserve charge	1,314	(515)	1,829	(621)	106	(193)	0.00	0	106	104	1	0	0	0	0	0	0
	Voltage control charge	336	59	278	56	2	24	0.00	0	2	12	(9)	(1)	0	0	0	0	0
	Other system support services charge	382	113	270	11	102	4	0.00	0	102	103	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	21,865	(2,979)	24,844	(958)	(2,022)	(236)			(2,022)	(2,272)	(158)	418	2	(7)	0	0	(4)
DTS Participant 31	Connection charge	74,528	(10,256)	84,784	0	(10,256)	0	0.00	0	(10,256)	(11,285)	(544)	1,609	6	(27)	0	0	(14)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	74,528	(10,256)	84,784	0	(10,256)	0			(10,256)	(11,285)	(544)	1,609	6	(27)	0	0	(14)
DTS Participant 32	Connection charge	32,530	(4,290)	36,820	(944)	(3,346)	(322)	0.00	0	(3,346)	(3,791)	(238)	699	3	(12)	0	0	(6)
	Operating reserve charge	4,258	(1,316)	5,574	(1,550)	234	(874)	0.00	0	234	226	6	1	1	0	0	0	0
	Voltage control charge	876	195	681	140	55	107	0.00	0	55	80	(24)	(2)	0	0	0	0	0
	Other system support services charge	1,037	286	751	27	258	20	0.00	0	258	260	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	38,701	(5,125)	43,826	(2,327)	(2,798)	(1,069)			(2,798)	(3,225)	(257)	698	3	(12)	0	0	(6)
DTS Participant 33	Connection charge	1,468,621	(188,134)	1,656,755	(145,476)	(42,658)	(164)	0.00	0	(42,658)	(61,694)	(11,102)	30,878	126	(531)	0	0	(334)
	Operating reserve charge	533,757	(294,826)	828,583	(322,817)	27,991	(446)	0.00	0	27,991	28,177	(454)	197	72	0	0	0	0
	Voltage control charge	133,112	39,165	93,947	(8,593)	47,758	55	0.00	0	47,758	51,506	(3,399)	(357)	8	0	0	0	0
	Other system support services charge	44,463	12,722	31,741	2,936	9,786	10	0.00	0	9,786	9,877	(74)	(19)	3	0	0	0	0
	Total refund (charge) to participant	2,179,953	(431,073)	2,611,026	(473,950)	42,877	(546)			42,877	27,865	(15,030)	30,699	209	(531)	0	0	(334)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Relating to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 34	Connection charge	1,383,219	(176,425)	1,559,644	(174,116)	(2,309)	(3,684)	0.00	0	(2,309)	(18,630)	(11,033)	28,092	119	(497)	0	0	(360)
	Operating reserve charge	443,917	(273,072)	716,989	(290,868)	17,796	(9,993)	0.00	0	17,796	17,819	(250)	169	59	0	0	0	0
	Voltage control charge	126,335	18,365	107,970	35,106	(16,741)	1,228	0.00	0	(16,741)	(13,160)	(3,252)	(338)	9	0	0	0	0
	Other system support services charge	29,742	8,861	20,880	3,831	5,031	223	0.00	0	5,031	5,073	(52)	8	2	0	0	0	0
	Total refund (charge) to participant	1,983,213	(422,271)	2,405,484	(426,047)	3,776	(12,226)		0	3,776	(8,899)	(14,587)	27,931	188	(497)	0	0	(360)
DTS Participant 35	Connection charge	226,170	(30,173)	256,342	(21,048)	(9,125)	(4,922)	0.00	0	(9,125)	(12,096)	(1,692)	4,775	19	(82)	0	0	(49)
	Operating reserve charge	61,701	(26,492)	88,193	(31,074)	4,582	(13,348)	0.00	0	4,582	4,532	22	20	8	0	0	0	0
	Voltage control charge	17,783	3,234	14,550	2,660	574	1,641	0.00	0	574	1,087	(475)	(38)	1	0	0	0	0
	Other system support services charge	2,642	723	1,918	565	159	298	0.00	0	159	162	(4)	1	0	0	0	0	0
	Total refund (charge) to participant	308,296	(52,707)	361,003	(48,898)	(3,810)	(16,331)		0	(3,810)	(6,316)	(2,149)	4,757	28	(82)	0	0	(49)
DTS Participant 36	Connection charge	543,242	(70,772)	614,014	(82,888)	12,117	(11,258)	0.00	0	12,117	4,775	(3,974)	11,578	46	(197)	0	0	(112)
	Operating reserve charge	259,009	(88,931)	347,940	(120,043)	31,112	(30,533)	0.00	0	31,112	30,895	107	80	31	0	0	0	0
	Voltage control charge	75,956	17,952	58,004	14,330	3,622	3,753	0.00	0	3,622	5,720	(1,938)	(165)	5	0	0	0	0
	Other system support services charge	19,597	5,232	14,365	2,529	2,703	682	0.00	0	2,703	2,727	(30)	5	1	0	0	0	0
	Total refund (charge) to participant	897,804	(136,518)	1,034,322	(186,073)	49,554	(37,356)		0	49,554	44,117	(5,835)	11,498	83	(197)	0	0	(112)
DTS Participant 37	Connection charge	1,630,966	(218,284)	1,849,250	(32,685)	(185,599)	(5,872)	0.00	0	(185,599)	(200,124)	(11,801)	27,128	138	(592)	0	0	(349)
	Operating reserve charge	135,887	(62,305)	198,192	(42,349)	(19,956)	(15,925)	0.00	0	(19,956)	(987)	(5)	(18,981)	17	0	0	0	0
	Voltage control charge	39,573	6,601	32,972	5,209	1,392	1,957	0.00	0	1,392	157	(714)	1,947	3	0	0	0	0
	Other system support services charge	12,774	3,457	9,317	938	2,519	356	0.00	0	2,519	1,661	(14)	872	1	0	0	0	0
	Total refund (charge) to participant	1,819,199	(270,532)	2,089,731	(68,888)	(201,644)	(19,484)		0	(201,644)	(199,293)	(12,534)	10,966	158	(592)	0	0	(349)
DTS Participant 38	Connection charge	752,318	(99,912)	852,230	(50,369)	(49,543)	(6,959)	0.00	0	(49,543)	(59,287)	(5,695)	15,814	64	(272)	0	0	(166)
	Operating reserve charge	123,357	(68,989)	192,347	(80,207)	11,218	(18,874)	0.00	0	11,218	11,194	(38)	45	16	0	0	0	0
	Voltage control charge	36,848	6,695	30,153	10,234	(3,539)	2,320	0.00	0	(3,539)	(2,511)	(943)	(87)	2	0	0	0	0
	Other system support services charge	11,795	2,903	8,892	1,228	1,675	422	0.00	0	1,675	1,689	(18)	3	1	0	0	0	0
	Total refund (charge) to participant	924,318	(159,303)	1,083,621	(119,114)	(40,189)	(23,091)		0	(40,189)	(48,914)	(6,694)	15,776	83	(272)	0	0	(166)
DTS Participant 39	Connection charge	1,952,046	(271,413)	2,223,459	(83,519)	(187,893)	(882)	0.00	0	(187,893)	(215,950)	(13,896)	42,863	162	(716)	0	0	(357)
	Operating reserve charge	338,727	(86,983)	425,710	76,338	(163,320)	(2,393)	0.00	0	(163,320)	(163,451)	0	96	35	0	0	0	0
	Voltage control charge	76,422	21,986	54,435	16,991	4,996	294	0.00	0	4,996	6,843	(1,661)	(191)	4	0	0	0	0
	Other system support services charge	58,738	16,910	41,828	3,820	13,090	53	0.00	0	13,090	13,144	(73)	16	4	0	0	0	0
	Total refund (charge) to participant	2,425,933	(319,498)	2,745,431	13,630	(333,128)	(2,927)		0	(333,128)	(359,414)	(15,631)	42,784	205	(716)	0	0	(357)

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This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2008 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Related to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 40	Connection charge	18,677	(2,517)	21,194	(937)	(1,580)	(141)	0.00	0	(1,580)	(1,830)	(139)	397	2	(7)	0	0	(4)
	Operating reserve charge	3,252	(1,425)	4,677	(1,598)	172	(381)	0.00	0	172	167	4	1	0	0	0	0	0
	Voltage control charge	737	129	609	127	1	47	0.00	0	1	23	(20)	(2)	0	0	0	0	0
	Other system support services charge	18,659	4,268	14,390	22	4,246	9	0.00	0	4,246	4,265	(24)	5	1	0	0	0	0
	Total refund (charge) to participant	41,325	455	40,870	(2,385)	2,840	(467)		0	2,840	2,625	(180)	402	3	(7)	0	0	(4)
DTS Participant 41	Connection charge	1,260,742	(162,475)	1,423,218	(53,449)	(109,026)	(7,068)	0.00	0	(109,026)	(125,471)	(9,524)	26,590	109	(455)	0	0	(274)
	Operating reserve charge	217,291	(78,300)	295,591	(91,869)	13,569	(19,168)	0.00	0	13,569	13,295	178	69	28	0	0	0	0
	Voltage control charge	57,859	15,307	42,552	11,777	3,531	2,356	0.00	0	3,531	5,124	(1,486)	(111)	4	0	0	0	0
	Other system support services charge	47,890	14,089	33,801	1,897	12,192	428	0.00	0	12,192	12,248	(72)	13	3	0	0	0	0
	Total refund (charge) to participant	1,583,783	(211,378)	1,795,162	(131,644)	(79,734)	(23,452)		0	(79,734)	(94,804)	(10,904)	26,560	144	(455)	0	0	(274)
DTS Participant 42	Connection charge	122,891	(17,074)	139,965	(4,725)	(12,349)	(678)	0.00	0	(12,349)	(14,060)	(898)	2,667	10	(45)	0	0	(24)
	Operating reserve charge	14,594	(5,213)	19,807	(2,475)	(2,738)	(1,838)	0.00	0	(2,738)	(2,747)	3	4	2	0	0	0	0
	Voltage control charge	3,710	433	3,277	822	(389)	226	0.00	0	(389)	(286)	(96)	(7)	0	0	0	0	0
	Other system support services charge	6,273	1,624	4,649	151	1,474	41	0.00	0	1,474	1,483	(11)	2	0	0	0	0	0
	Total refund (charge) to participant	147,467	(20,230)	167,697	(6,227)	(14,003)	(2,249)		0	(14,003)	(15,610)	(1,002)	2,665	12	(45)	0	0	(24)
DTS Participant 43	Connection charge	715,394	(97,383)	812,777	(109,819)	12,436	(11,476)	0.00	0	12,436	2,776	(5,241)	15,250	60	(260)	0	0	(148)
	Operating reserve charge	149,357	(68,058)	217,415	(131,237)	63,179	(31,125)	0.00	0	63,179	63,102	10	49	18	0	0	0	0
	Voltage control charge	86,002	7,786	78,217	18,931	(11,145)	3,825	0.00	0	(11,145)	(8,684)	(2,265)	(202)	6	0	0	0	0
	Other system support services charge	26,010	6,799	19,211	3,036	3,764	696	0.00	0	3,764	3,794	(39)	7	2	0	0	0	0
	Total refund (charge) to participant	976,763	(150,856)	1,127,619	(219,089)	68,233	(38,080)		0	68,233	60,988	(7,535)	15,104	85	(260)	0	0	(148)
DTS Participant 44	Connection charge	73,046	(9,616)	82,662	0	(9,616)	0	0.00	0	(9,616)	(10,470)	(583)	1,477	6	(26)	0	0	(19)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	73,046	(9,616)	82,662	0	(9,616)	0		0	(9,616)	(10,470)	(583)	1,477	6	(26)	0	0	(19)
DTS Participant 45	Connection charge	141,300	(17,768)	159,068	(8,986)	(8,782)	(1,598)	0.00	0	(8,782)	(10,546)	(1,084)	2,920	12	(51)	0	0	(33)
	Operating reserve charge	23,837	(13,319)	37,156	(15,647)	2,328	(4,333)	0.00	0	2,328	2,312	5	9	3	0	0	0	0
	Voltage control charge	6,980	1,008	5,972	915	93	533	0.00	0	93	300	(192)	(16)	0	0	0	0	0
	Other system support services charge	1,630	451	1,178	201	250	97	0.00	0	250	253	(3)	0	0	0	0	0	0
	Total refund (charge) to participant	173,745	(29,628)	203,374	(23,517)	(6,111)	(5,302)		0	(6,111)	(7,682)	(1,274)	2,913	16	(51)	0	0	(33)

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This percentage allocation associates the Rider C amount to different production years as required.

2008 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2008 Rider C Related to 2008 Refunded/(Charged)	Current Def Bal Alloc and 2008 Rider C Refund/(Charge)	2009 Rider C Refunded/(Charged)	% Related to 2008 ²	2009 Rider C Relating to 2008 Refunded/(Charged)	Total Refunded/(Charged)	2008 Refunded/(Charged) in 2008 DAR Application (2009-191)	2008 Refunded/(Charged) in 2009 DAR Application (2011-049)	2008 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2008 Refunded/(Charged) in 2012 DAR Application (2014-034)	2008 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2008 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2008 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q=I-J-K-L-M-N-O-P
DTS Participant 46	Connection charge	328,077	(44,274)	372,351	(3,271)	(41,003)	(227)	0.00	0	(41,003)	(45,394)	(2,440)	6,990	28	(119)	0	0	(69)
	Operating reserve charge	9,297	(3,960)	13,257	(5,286)	1,326	(616)	0.00	0	1,326	1,318	4	3	1	0	0	0	0
	Voltage control charge	2,973	664	2,310	180	483	76	0.00	0	483	569	(79)	(6)	0	0	0	0	0
	Other system support services charge	14,692	3,812	10,880	86	3,725	14	0.00	0	3,725	3,746	(25)	4	1	0	0	0	0
	Total refund (charge) to participant	355,039	(43,759)	398,798	(8,291)	(35,468)	(754)			0	(35,468)	(39,761)	(2,540)	6,991	30	(119)	0	0
Total DTS Participants	Connection charge	473,793,571	(63,229,209)	537,022,780	(61,816,113)	(1,413,096)	(9,009,460)		0	(1,413,096)	(7,771,661)	(3,426,182)	10,022,563	35,594	(171,802)	0	0	(101,609)
	Operating reserve charge	183,470,087	(80,692,814)	264,162,901	(83,137,598)	2,444,784	(24,425,850)		0	2,444,784	2,337,198	50,294	41,402	15,890	0	0	0	0
	Voltage control charge	52,065,887	8,521,242	43,544,644	9,666,462	(1,145,219)	3,009,071		0	(1,145,219)	326,628	(1,362,681)	(113,593)	4,427	0	0	0	0
	Other system support services charge	8,248,490	2,207,132	6,041,358	1,750,684	456,448	546,623		0	456,448	470,676	(17,992)	3,053	711	0	0	0	0
	Total refund (charge) to participant	717,578,035	(133,193,648)	850,771,683	(133,536,565)	342,917	(29,879,617)		0	342,917	(4,637,158)	(4,756,561)	9,953,426	56,622	(171,802)	0	0	(101,610)

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