

2007 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	455,038,485	474,751,717	(19,713,232)
Operating reserve charge	145,967,332	183,299,144	(37,331,812)
Voltage control charge	52,856,601	47,074,658	5,781,943
Other system support services charge	7,993,674	6,894,912	1,098,762
Subtotal	661,856,093	712,020,432	(50,164,339)
Other revenue	23,369,972		
Subtotal	23,369,972		
Total	685,226,065		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
APL	Connection charge	94,891,380	(4,128,715)	99,020,095	(6,671,489)	2,542,774	(1,879,393)	(6.00)	112,764	2,430,010	241,701	527,585	822,852	848,437	6,753	(20,854)	0	0	3,537
	Operating reserve charge	27,783,679	(6,830,433)	34,614,112	(8,489,905)	1,659,472	(540,913)	(237.00)	1,280,882	378,590	362,961	7,932	(1,720)	6,495	2,923	0	0	0	0
	Voltage control charge	10,337,836	1,119,087	9,218,749	1,224,208	(105,121)	1,985,627	54.00	1,062,310	(1,167,432)	(278,077)	(783,382)	(95,324)	1,752	760	0	0	0	(13,161)
	Other system support services charge	1,415,668	193,558	1,222,110	286,321	(92,763)	56,113	(100.00)	(56,113)	(36,649)	(35,603)	549	(2,118)	413	110	0	0	0	0
	Total refund (charge) to participant	134,428,563	(9,646,503)	144,075,066	(13,650,866)	4,004,363	(378,565)		2,399,843	1,604,520	290,982	(247,316)	723,689	857,097	10,546	(20,854)	0	0	0
CCES	Connection charge	69,802,002	(3,015,986)	72,817,988	(5,876,207)	2,860,221	(1,577,777)	(6.00)	94,667	2,765,554	1,156,982	388,742	604,625	623,051	4,961	(15,337)	0	0	2,532
	Operating reserve charge	26,112,949	(6,938,431)	33,051,380	(7,335,120)	396,689	(447,494)	(237.00)	1,059,667	(662,978)	(676,243)	6,792	(2,670)	6,372	2,772	0	0	0	0
	Voltage control charge	8,916,990	986,042	7,930,949	1,055,660	(69,618)	1,671,960	54.00	894,499	(964,117)	(190,476)	(681,283)	(83,102)	1,524	652	0	0	0	(11,432)
	Other system support services charge	1,366,810	188,372	1,178,438	249,004	(60,633)	47,098	(100.00)	(47,098)	(13,535)	(11,792)	481	(2,730)	401	105	0	0	0	0
	Total refund (charge) to participant	106,198,751	(8,780,003)	114,978,754	(11,906,662)	3,126,659	(306,213)		2,001,734	1,124,925	278,471	(285,268)	516,124	631,347	8,489	(15,337)	0	0	0
EPDI	Connection charge	51,986,802	(2,242,752)	54,229,554	(4,638,830)	2,396,078	(1,229,922)	(6.00)	73,795	2,322,283	1,128,301	289,310	446,278	464,149	3,691	(11,423)	0	0	1,977
	Operating reserve charge	20,393,815	(5,439,748)	25,833,562	(5,739,562)	299,815	(361,693)	(237.00)	856,489	(556,674)	(567,005)	5,255	(2,070)	4,981	2,165	0	0	0	0
	Voltage control charge	7,029,802	771,575	6,258,226	832,284	(60,709)	1,300,864	54.00	695,962	(756,671)	(142,407)	(540,894)	(66,010)	1,203	514	0	0	0	(9,077)
	Other system support services charge	1,058,402	145,881	912,521	196,286	(50,405)	36,777	(100.00)	(36,777)	(13,628)	(12,969)	363	(1,415)	312	81	0	0	0	0
	Total refund (charge) to participant	80,468,820	(6,765,043)	87,233,863	(9,349,823)	2,584,779	(253,974)		1,589,469	995,311	405,919	(245,966)	376,783	470,646	6,451	(11,423)	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
LTH	Connection charge	6,453,097	(275,673)	6,728,769	(500,771)	225,098	(127,211)	(6.00)	7,633	217,465	69,690	35,886	55,284	57,377	457	(1,418)	0	0	188
	Operating reserve charge	2,223,789	(635,714)	2,859,503	(605,075)	(30,639)	(36,075)	(237.00)	85,425	(116,064)	(117,193)	551	(224)	564	238	0	0	0	0
	Voltage control charge	737,733	89,149	648,585	83,692	5,457	134,806	54.00	72,121	(66,664)	(4,644)	(54,603)	(6,679)	126	53	0	0	0	(916)
	Other system support services charge	116,670	16,321	100,349	20,713	(4,392)	3,797	(100.00)	(3,797)	(595)	(518)	41	(161)	35	9	0	0	0	0
	Total refund (charge) to participant	9,531,289	(805,918)	10,337,207	(1,001,441)	195,523	(24,683)		161,381	34,142	(52,665)	(18,125)	48,219	58,102	757	(1,418)	0	0	(728)
RDR	Connection charge	5,700,856	(245,409)	5,946,265	(483,532)	238,123	(133,215)	(6.00)	7,993	230,130	99,254	31,717	48,963	50,857	405	(1,252)	0	0	185
	Operating reserve charge	2,181,782	(577,405)	2,759,187	(611,957)	34,552	(37,777)	(237.00)	89,457	(54,905)	(56,018)	578	(225)	530	232	0	0	0	0
	Voltage control charge	740,412	84,000	656,412	86,897	(2,897)	141,168	54.00	75,525	(78,422)	(15,930)	(55,035)	(6,715)	125	54	0	0	0	(923)
	Other system support services charge	112,157	15,520	96,637	20,586	(5,066)	3,977	(100.00)	(3,977)	(1,090)	(1,022)	39	(149)	33	9	0	0	0	0
	Total refund (charge) to participant	8,735,207	(723,294)	9,458,501	(988,005)	264,711	(25,848)		168,998	95,713	26,285	(22,700)	41,874	51,545	700	(1,252)	0	0	(738)
UNCA	Connection charge	195,483,233	(8,462,597)	203,945,830	(15,066,709)	6,604,112	(4,091,103)	(6.00)	245,466	6,358,645	1,851,282	1,101,603	1,682,334	1,747,033	12,557	(42,961)	0	0	6,798
	Operating reserve charge	62,131,573	(15,635,945)	77,767,518	(18,874,305)	3,238,360	(1,209,344)	(237.00)	2,863,727	374,633	346,023	16,690	(6,355)	14,711	3,565	0	0	0	0
	Voltage control charge	23,046,251	2,534,734	20,511,517	2,735,718	(200,984)	4,325,324	54.00	2,314,048	(2,515,032)	(539,039)	(1,740,561)	(212,353)	3,921	2,212	0	0	0	(29,212)
	Other system support services charge	3,296,904	452,829	2,844,075	640,999	(188,170)	122,360	(100.00)	(122,360)	(65,810)	(63,077)	1,185	(5,233)	966	349	0	0	0	0
	Total refund (charge) to participant	283,957,960	(21,110,979)	305,068,939	(30,564,297)	9,453,318	(852,763)		5,300,882	4,152,436	1,595,188	(621,083)	1,458,392	1,766,630	18,684	(42,961)	0	0	(22,414)
DTS Participant 1	Connection charge	414,817	(18,245)	433,062	(5,067)	(13,177)	(1,408)	(6.00)	84	(13,262)	(22,749)	2,296	3,567	3,675	30	(91)	0	0	11
	Operating reserve charge	13,299	(39)	13,337	(5,623)	5,584	(399)	(237.00)	945	4,638	4,629	6	(2)	3	1	0	0	0	0
	Voltage control charge	5,342	877	4,464	782	95	1,492	54.00	798	(703)	(521)	(163)	(18)	1	0	0	0	0	(3)
	Other system support services charge	16,249	2,124	14,125	179	1,945	42	(100.00)	(42)	1,987	1,996	7	(22)	6	1	0	0	0	0
	Total refund (charge) to participant	449,707	(15,282)	464,988	(9,728)	(5,553)	(273)		1,786	(7,339)	(16,646)	2,146	3,525	3,686	32	(91)	0	0	8
DTS Participant 2	Connection charge	273,459	(11,901)	285,360	(1,468)	(10,433)	(617)	(6.00)	37	(10,470)	(16,759)	1,521	2,352	2,446	19	(60)	0	0	11
	Operating reserve charge	6,507	(1,464)	7,970	(2,211)	748	(175)	(237.00)	414	334	330	2	(1)	1	1	0	0	0	0
	Voltage control charge	2,419	295	2,124	287	8	654	54.00	350	(342)	(161)	(159)	(19)	0	0	0	0	0	(3)
	Other system support services charge	415	56	360	66	(10)	18	(100.00)	(18)	8	9	0	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	282,800	(13,014)	295,814	(3,327)	(9,687)	(120)		783	(10,470)	(16,582)	1,364	2,332	2,448	20	(60)	0	0	8
DTS Participant 3	Connection charge	6,174	(273)	6,446	(88)	(185)	(99)	(6.00)	6	(191)	(332)	34	53	54	0	(1)	0	0	0
	Operating reserve charge	295	(12)	308	(362)	350	(28)	(237.00)	66	283	283	0	0	0	0	0	0	0	0
	Voltage control charge	139	43	95	22	21	105	54.00	56	(35)	(34)	(1)	0	0	0	0	0	0	0
	Other system support services charge	97	13	84	4	8	3	(100.00)	(3)	11	11	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	6,705	(229)	6,934	(423)	194	(19)		125	69	(72)	34	53	55	0	(1)	0	0	0

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DTS PARTICIPANTS

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 4	Connection charge	18,293	(804)	19,097	(235)	(569)	(93)	(6.00)	6	(575)	(996)	102	157	164	1	(4)	0	0	1
	Operating reserve charge	1,457	(403)	1,860	(252)	(151)	(26)	(237.00)	63	(213)	(214)	0	0	0	0	0	0	0	0
	Voltage control charge	427	65	362	32	33	99	54.00	53	(20)	5	(22)	(3)	0	0	0	0	0	0
	Other system support services charge	1,048	150	898	11	140	3	(100.00)	(3)	142	143	0	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	21,224	(993)	22,217	(445)	(548)	(18)		118	(666)	(1,063)	81	154	164	2	(4)	0	0	0
DTS Participant 5	Connection charge	1,323,238	(59,449)	1,382,687	(25,531)	(33,918)	(4,973)	(6.00)	298	(34,216)	(62,063)	7,150	10,915	9,905	92	(291)	0	0	75
	Operating reserve charge	113,580	(31,865)	145,446	(35,967)	4,101	(1,410)	(237.00)	3,339	762	8,612	24	(10)	(7,876)	12	0	0	0	0
	Voltage control charge	42,310	4,357	37,953	5,645	(1,287)	5,270	54.00	2,819	(4,107)	(1,744)	(2,956)	(363)	1,020	3	0	0	0	(67)
	Other system support services charge	12,483	1,586	10,897	1,068	518	148	(100.00)	(148)	667	329	4	(14)	346	1	0	0	0	0
	Total refund (charge) to participant	1,491,611	(85,371)	1,576,983	(54,785)	(30,586)	(965)		6,309	(36,895)	(54,866)	4,222	10,528	3,396	108	(291)	0	0	8
DTS Participant 6	Connection charge	34,550	(1,491)	36,041	(437)	(1,054)	(227)	(6.00)	14	(1,067)	(1,867)	192	299	312	2	(8)	0	0	1
	Operating reserve charge	3,140	(722)	3,863	(558)	(164)	(64)	(237.00)	152	(316)	(318)	1	0	1	0	0	0	0	0
	Voltage control charge	919	143	776	66	77	240	54.00	129	(52)	(6)	(40)	(5)	0	0	0	0	0	(1)
	Other system support services charge	1,209	159	1,050	21	138	7	(100.00)	(7)	145	145	0	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	39,818	(1,911)	41,729	(908)	(1,003)	(44)		288	(1,291)	(2,046)	154	293	313	3	(8)	0	0	0
DTS Participant 7	Connection charge	1,931,990	(84,897)	2,016,887	(15,351)	(69,545)	(5,094)	(6.00)	306	(69,851)	(114,317)	10,693	16,631	17,336	137	(425)	0	0	93
	Operating reserve charge	34,011	(7,394)	41,404	(9,958)	2,565	(1,445)	(237.00)	3,421	(856)	(864)	(1)	(1)	6	3	0	0	0	0
	Voltage control charge	29,226	(8,742)	37,969	7,649	(16,391)	5,398	54.00	2,888	(19,279)	(11,379)	(6,959)	(831)	8	3	0	0	0	(121)
	Other system support services charge	34,432	4,280	30,152	863	3,417	152	(100.00)	(152)	3,569	3,522	81	(46)	9	3	0	0	0	0
	Total refund (charge) to participant	2,029,659	(96,753)	2,126,412	(16,797)	(79,955)	(988)		6,462	(86,418)	(123,037)	3,813	15,753	17,359	146	(425)	0	0	(27)
DTS Participant 8	Connection charge	2,149,175	(93,542)	2,242,716	(391)	(93,151)	0	0.00	0	(93,151)	(142,586)	11,952	18,488	19,229	153	(473)	0	0	86
	Operating reserve charge	1,595	(270)	1,865	(29)	(240)	0	0.00	0	(240)	(241)	0	0	0	0	0	0	0	0
	Voltage control charge	805	128	677	106	22	0	0.00	0	22	25	0	(3)	0	0	0	0	0	0
	Other system support services charge	46,033	7,458	38,575	20	7,438	0	0.00	0	7,438	7,500	1	(81)	15	3	0	0	0	0
	Total refund (charge) to participant	2,197,608	(86,226)	2,283,833	(294)	(85,931)	0		0	(85,931)	(135,302)	11,954	18,404	19,244	156	(473)	0	0	86
DTS Participant 9	Connection charge	118,007	(5,552)	123,559	(3,597)	(1,955)	(2,701)	(6.00)	162	(2,117)	(4,771)	642	1,018	1,014	9	(26)	0	0	(3)
	Operating reserve charge	14,059	(1,908)	15,967	(8,117)	6,208	(766)	(237.00)	1,813	4,395	4,385	8	(2)	3	1	0	0	0	0
	Voltage control charge	5,811	1,050	4,761	838	212	2,862	54.00	1,531	(1,319)	(1,126)	(171)	(20)	1	0	0	0	0	(3)
	Other system support services charge	1,354	175	1,178	167	8	81	(100.00)	(81)	89	90	1	(2)	0	0	0	0	0	0
	Total refund (charge) to participant	139,231	(6,234)	145,465	(10,709)	4,474	(524)		3,426	1,048	(1,423)	481	994	1,018	10	(26)	0	0	(5)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 10	Connection charge	2,399,769	(104,505)	2,504,274	(271,164)	166,659	(70,163)	(6.00)	4,210	162,449	107,273	13,344	20,634	21,456	170	(528)	0	0	100
	Operating reserve charge	1,063,320	(263,558)	1,326,877	(332,616)	69,058	(19,897)	(237.00)	47,116	21,942	21,406	277	(106)	254	111	0	0	0	0
	Voltage control charge	405,495	41,053	364,442	49,990	(8,937)	74,352	54.00	39,778	(48,716)	(11,434)	(32,830)	(4,001)	71	30	0	0	0	(551)
	Other system support services charge	45,048	6,127	38,921	11,447	(5,319)	2,094	(100.00)	(2,094)	(3,225)	(3,198)	15	(59)	13	3	0	0	0	0
	Total refund (charge) to participant	3,913,632	(320,883)	4,234,515	(542,342)	221,460	(13,614)		89,010	132,450	114,046	(19,194)	16,467	21,794	315	(528)	0	0	(451)
DTS Participant 11	Connection charge	628,655	(28,003)	656,658	(12,732)	(15,271)	(7,797)	(6.00)	468	(15,739)	(30,175)	3,486	5,412	5,611	45	(138)	0	0	21
	Operating reserve charge	47,817	(11,426)	59,244	(14,342)	2,916	(2,211)	(237.00)	5,236	(2,320)	(2,342)	9	(4)	11	5	0	0	0	0
	Voltage control charge	19,717	608	19,109	3,344	(2,736)	8,263	54.00	4,421	(7,156)	(5,305)	(1,640)	(189)	4	2	0	0	0	(28)
	Other system support services charge	10,326	1,402	8,924	576	826	233	(100.00)	(233)	1,059	1,067	3	(15)	3	1	0	0	0	0
	Total refund (charge) to participant	706,515	(37,419)	743,935	(23,155)	(14,264)	(1,513)		9,892	(24,156)	(36,755)	1,858	5,205	5,629	52	(138)	0	0	(7)
DTS Participant 12	Connection charge	688,706	(29,018)	717,724	(74,526)	45,509	(20,243)	(6.00)	1,215	44,294	28,521	3,829	5,911	6,127	49	(151)	0	0	10
	Operating reserve charge	287,387	(75,334)	362,721	(94,035)	18,700	(5,741)	(237.00)	13,594	5,106	4,953	82	(30)	72	30	0	0	0	0
	Voltage control charge	105,019	17,146	87,874	10,664	6,482	21,452	54.00	11,477	(4,995)	2,101	(6,229)	(788)	17	7	0	0	0	(104)
	Other system support services charge	20,267	2,771	17,497	2,969	(199)	604	(100.00)	(604)	405	417	7	(26)	6	2	0	0	0	0
	Total refund (charge) to participant	1,101,380	(84,436)	1,185,816	(154,928)	70,492	(3,928)		25,681	44,811	35,992	(2,311)	5,066	6,222	88	(151)	0	0	(95)
DTS Participant 13	Connection charge	2,380	(103)	2,483	(35)	(68)	(7)	(6.00)	0	(68)	(123)	13	20	21	0	(1)	0	0	0
	Operating reserve charge	167	(52)	218	(33)	(19)	(2)	(237.00)	5	(24)	(24)	0	0	0	0	0	0	0	0
	Voltage control charge	49	6	42	5	1	8	54.00	4	(3)	1	(4)	0	0	0	0	0	0	0
	Other system support services charge	143	21	122	1	19	0	(100.00)	0	19	20	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	2,738	(128)	2,867	(62)	(66)	(1)		9	(75)	(126)	10	20	21	0	(1)	0	0	0
DTS Participant 14	Connection charge	530,412	(23,123)	553,535	(25,239)	2,116	(4,809)	(6.00)	289	1,828	(10,409)	2,958	4,564	4,772	37	(117)	0	0	22
	Operating reserve charge	106,204	(31,254)	137,459	(22,302)	(8,953)	(1,364)	(237.00)	3,230	(12,182)	(12,226)	14	(7)	25	11	0	0	0	0
	Voltage control charge	39,707	3,266	36,440	4,625	(1,359)	5,097	54.00	2,727	(4,085)	(342)	(3,291)	(407)	7	3	0	0	0	(55)
	Other system support services charge	7,462	1,022	6,441	1,081	(59)	144	(100.00)	(144)	84	90	2	(10)	2	1	0	0	0	0
	Total refund (charge) to participant	683,786	(50,089)	733,875	(41,835)	(8,254)	(933)		6,101	(14,355)	(22,888)	(316)	4,140	4,806	52	(117)	0	0	(33)
DTS Participant 15	Connection charge	237,175	(9,532)	246,707	(7)	(9,526)	0	0.00	0	(9,526)	(10,396)	(1,923)	1,018	1,834	18	(51)	0	0	(26)
	Operating reserve charge	30,515	146	30,369	(17)	163	0	0.00	0	163	17	214	(77)	7	3	0	0	0	0
	Voltage control charge	12,123	3,745	8,378	1	3,744	0	0.00	0	3,744	2	3,596	143	2	1	0	0	0	0
	Other system support services charge	4,095	573	3,522	0	573	0	0.00	0	573	524	244	(196)	2	0	0	0	0	0
	Total refund (charge) to participant	283,908	(5,068)	288,976	(23)	(5,045)	0		0	(5,045)	(9,853)	2,131	889	1,844	22	(51)	0	0	(26)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Related to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 16	Connection charge	508	(36)	544	0	(36)	0.00	0	(36)	(47)	3	4	4	0	0	0	0	0
	Operating reserve charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	508	(36)	544	0	(36)			(36)	(47)	3	4	4	0	0	0	0	0
DTS Participant 17	Connection charge	619,580	(27,299)	646,879	(29,658)	2,359	(12,227)	(6.00)	734	1,625	(12,636)	3,438	5,351	5,544	44	(136)	0	21
	Operating reserve charge	76,800	(8,433)	85,232	(63,270)	54,837	(3,467)	(237.00)	8,210	46,627	46,589	35	(20)	15	7	0	0	0
	Voltage control charge	50,139	4,957	45,182	7,652	(2,695)	12,957	54.00	6,932	(9,627)	(5,020)	(4,059)	(492)	9	4	0	(68)	0
	Other system support services charge	24,771	3,370	21,401	1,424	1,945	365	(100.00)	(365)	2,310	2,325	9	(33)	7	2	0	0	0
	Total refund (charge) to participant	771,289	(27,405)	798,694	(83,851)	56,446	(2,372)		15,511	40,935	31,257	(577)	4,806	5,575	57	(136)	0	(47)
DTS Participant 18	Connection charge	329,852	(14,198)	344,050	(1)	(14,197)	(4)	(6.00)	0	(14,197)	(21,809)	1,841	2,837	2,968	23	(73)	0	16
	Operating reserve charge	3	(1)	4	(1)	(1)	(1)	(237.00)	3	(3)	(3)	0	0	0	0	0	0	0
	Voltage control charge	2	(2)	4	1	(3)	4	54.00	2	(5)	(4)	(2)	0	0	0	0	0	0
	Other system support services charge	14,045	1,007	13,038	0	1,007	0	(100.00)	0	1,007	1,006	0	(6)	6	1	0	0	0
	Total refund (charge) to participant	343,901	(13,195)	357,096	(1)	(13,194)	(1)		5	(13,199)	(20,810)	1,839	2,830	2,975	24	(73)	0	15
DTS Participant 19	Connection charge	48,362	(2,079)	50,441	(1,160)	(919)	(343)	(6.00)	21	(939)	(2,056)	269	418	435	3	(11)	0	2
	Operating reserve charge	5,772	(1,338)	7,110	(1,238)	(100)	(97)	(237.00)	231	(330)	(333)	2	(1)	1	1	0	0	0
	Voltage control charge	1,862	237	1,624	194	44	364	54.00	195	(151)	(20)	(115)	(14)	0	0	0	0	(2)
	Other system support services charge	1,763	238	1,525	50	188	10	(100.00)	(10)	198	199	1	(2)	0	0	0	0	0
	Total refund (charge) to participant	57,759	(2,941)	60,700	(2,155)	(787)	(67)		436	(1,222)	(2,210)	156	401	437	4	(11)	0	0
DTS Participant 20	Connection charge	103,066	(4,511)	107,577	(7,501)	2,991	(1,924)	(6.00)	115	2,875	502	572	889	924	7	(23)	0	4
	Operating reserve charge	27,379	(5,895)	33,274	(8,371)	2,476	(545)	(237.00)	1,292	1,184	1,171	7	(3)	6	3	0	0	0
	Voltage control charge	11,720	855	10,866	1,471	(617)	2,038	54.00	1,091	(1,707)	(497)	(1,067)	(129)	2	1	0	0	(18)
	Other system support services charge	2,605	346	2,259	325	21	57	(100.00)	(57)	79	80	1	(3)	1	0	0	0	0
	Total refund (charge) to participant	144,770	(9,205)	153,975	(14,076)	4,871	(373)		2,440	2,431	1,256	(487)	755	932	11	(23)	0	(14)
DTS Participant 21	Connection charge	1,073,337	(46,364)	1,119,701	(26,909)	(19,455)	(7,622)	(6.00)	457	(19,912)	(44,582)	5,969	9,227	9,592	76	(236)	0	41
	Operating reserve charge	111,656	(29,849)	141,506	(31,602)	1,752	(2,162)	(237.00)	5,119	(3,366)	(3,422)	28	(11)	27	12	0	0	0
	Voltage control charge	41,131	4,490	36,641	4,728	(238)	8,077	54.00	4,321	(4,559)	(1,033)	(3,106)	(378)	7	3	0	0	(52)
	Other system support services charge	16,926	2,364	14,562	1,139	1,225	228	(100.00)	(228)	1,453	1,463	7	(24)	6	1	0	0	0
	Total refund (charge) to participant	1,243,050	(69,359)	1,312,409	(52,644)	(16,715)	(1,479)		9,670	(26,385)	(47,574)	2,898	8,814	9,631	92	(236)	0	(11)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 22	Connection charge	125,634	(5,680)	131,314	(1,302)	(4,378)	(221)	(6.00)	13	(4,391)	(7,296)	700	1,079	1,132	9	(28)	0	0	12
	Operating reserve charge	8,776	(1,159)	9,936	(1,108)	(51)	(63)	(237.00)	148	(199)	(203)	2	(1)	1	1	0	0	0	0
	Voltage control charge	3,373	102	3,271	198	(97)	234	54.00	125	(222)	(9)	(187)	(23)	0	0	0	0	0	(3)
	Other system support services charge	6,948	778	6,169	72	707	7	(100.00)	(7)	713	714	3	(7)	2	1	0	0	0	0
	Total refund (charge) to participant	144,730	(5,959)	150,690	(2,140)	(3,819)	(43)		280	(4,099)	(6,794)	519	1,048	1,136	11	(28)	0	0	9
DTS Participant 23	Connection charge	1,377,230	(59,987)	1,437,216	(53,945)	(6,042)	(14,129)	(6.00)	848	(6,889)	(38,561)	7,665	11,820	12,324	98	(303)	0	0	68
	Operating reserve charge	185,562	(44,260)	229,823	(55,501)	11,241	(4,007)	(237.00)	9,488	1,753	1,664	45	(18)	43	19	0	0	0	0
	Voltage control charge	80,290	8,324	71,966	7,919	405	14,973	54.00	8,011	(7,605)	(409)	(6,327)	(783)	14	6	0	0	0	(106)
	Other system support services charge	15,621	2,128	13,493	2,131	(3)	422	(100.00)	(422)	419	428	5	(20)	5	1	0	0	0	0
	Total refund (charge) to participant	1,658,703	(93,795)	1,752,498	(99,396)	5,602	(2,742)		17,925	(12,323)	(36,878)	1,388	10,999	12,386	124	(303)	0	0	(39)
DTS Participant 24	Connection charge	4,068,547	(176,211)	4,244,758	(242,235)	66,024	(50,516)	(6.00)	3,031	62,994	(30,788)	22,687	35,072	36,541	286	(896)	0	0	91
	Operating reserve charge	798,594	(198,313)	996,908	(231,992)	33,679	(14,325)	(237.00)	33,922	(244)	(574)	110	(52)	191	82	0	0	0	0
	Voltage control charge	363,198	38,189	325,009	55,415	(17,226)	53,531	54.00	28,639	(45,865)	(20,443)	(21,971)	(3,171)	64	26	0	0	0	(370)
	Other system support services charge	95,278	13,089	82,189	10,503	2,585	1,508	(100.00)	(1,508)	4,093	4,145	32	(119)	28	7	0	0	0	0
	Total refund (charge) to participant	5,325,617	(323,246)	5,648,863	(408,309)	85,063	(9,802)		64,085	20,978	(47,661)	858	31,730	36,824	402	(896)	0	0	(279)
DTS Participant 25	Connection charge	108,625	(4,893)	113,518	(6,668)	1,775	(1,762)	(6.00)	106	1,670	(831)	602	937	972	8	(24)	0	0	5
	Operating reserve charge	20,141	(3,086)	23,227	(8,899)	5,813	(500)	(237.00)	1,183	4,630	4,619	6	(1)	4	2	0	0	0	0
	Voltage control charge	10,545	330	10,215	1,687	(1,357)	1,867	54.00	999	(2,356)	(1,080)	(1,126)	(134)	2	1	0	0	0	(19)
	Other system support services charge	5,469	758	4,711	304	454	53	(100.00)	(53)	506	510	2	(8)	2	0	0	0	0	0
	Total refund (charge) to participant	144,779	(6,891)	151,670	(13,576)	6,685	(342)		2,235	4,450	3,219	(515)	794	979	11	(24)	0	0	(14)
DTS Participant 26	Connection charge	941,823	(43,683)	985,506	(11,559)	(32,124)	(2,279)	(6.00)	137	(32,261)	(54,069)	5,262	8,015	8,510	66	(208)	0	0	162
	Operating reserve charge	48,023	(28,040)	76,063	(6,578)	(21,461)	(646)	(237.00)	1,530	(22,992)	(23,014)	0	(2)	18	6	0	0	0	0
	Voltage control charge	13,904	(12,465)	26,369	5,439	(17,904)	2,415	54.00	1,292	(19,196)	(8,456)	(9,518)	(1,070)	7	2	0	0	0	(161)
	Other system support services charge	22,445	3,327	19,118	539	2,787	68	(100.00)	(68)	2,855	2,879	0	(33)	8	2	0	0	0	0
	Total refund (charge) to participant	1,026,195	(80,862)	1,107,056	(12,159)	(68,703)	(442)		2,891	(71,594)	(82,660)	(4,256)	6,910	8,542	76	(208)	0	0	1
DTS Participant 27	Connection charge	369,816	(16,457)	386,273	(11,324)	(5,133)	(4,371)	(6.00)	262	(5,395)	(13,959)	2,067	3,188	3,345	26	(81)	0	0	20
	Operating reserve charge	32,859	(10,026)	42,884	(6,184)	(3,841)	(1,240)	(237.00)	2,935	(6,777)	(6,790)	1	(1)	10	3	0	0	0	0
	Voltage control charge	12,770	(2,943)	15,713	3,772	(6,715)	4,632	54.00	2,478	(9,194)	(5,462)	(3,271)	(411)	4	1	0	0	0	(55)
	Other system support services charge	14,028	1,909	12,119	468	1,441	130	(100.00)	(130)	1,571	1,580	5	(18)	4	1	0	0	0	0
	Total refund (charge) to participant	429,472	(27,517)	456,989	(13,268)	(14,249)	(848)		5,545	(19,794)	(24,631)	(1,198)	2,757	3,363	31	(81)	0	0	(36)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (2016-001-2016)	2007 Refunded/(Charged) in 2015 DAR Application (2017-002-2017)	2007 Refunded/(Charged) in 2016 DAR Application (2018-002-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 28	Connection charge	217,606	(9,563)	227,170	(9,676)	113	(26)	(6.00)	2	111	(4,852)	1,203	1,868	1,919	15	(48)	0	0	6
	Operating reserve charge	37,795	(13,308)	51,104	(17,755)	4,447	(7)	(237.00)	18	4,429	4,411	10	(8)	12	4	0	0	0	0
	Voltage control charge	11,655	2,257	9,398	1,629	628	28	54.00	15	613	1,589	(860)	(105)	2	1	0	0	0	(15)
	Other system support services charge	12,422	1,579	10,844	374	1,205	1	(100.00)	(1)	1,206	1,215	5	(20)	4	1	0	0	0	0
	Total refund (charge) to participant	279,479	(19,036)	298,515	(25,429)	6,393	(5)		33	6,360	2,363	358	1,736	1,938	21	(48)	0	0	(8)
DTS Participant 29	Connection charge	35,429	(1,551)	36,980	(80)	(1,471)	(38)	(6.00)	2	(1,474)	(2,287)	197	305	316	3	(8)	0	0	1
	Operating reserve charge	369	(29)	398	(278)	249	(11)	(237.00)	25	224	223	0	0	0	0	0	0	0	0
	Voltage control charge	153	29	124	22	7	40	54.00	21	(14)	(10)	(4)	0	0	0	0	0	0	0
	Other system support services charge	1,526	202	1,324	4	198	1	(100.00)	(1)	199	200	1	(3)	1	0	0	0	0	0
	Total refund (charge) to participant	37,478	(1,348)	38,826	(331)	(1,017)	(7)		48	(1,066)	(1,874)	194	302	317	3	(8)	0	0	1
DTS Participant 30	Connection charge	504,356	(21,908)	526,263	0	(21,908)	0	0.00	0	(21,908)	(33,511)	2,805	4,339	4,514	36	(111)	0	0	20
	Operating reserve charge	997	17	980	99	(83)	0	0.00	0	(83)	(83)	0	0	0	0	0	0	0	0
	Voltage control charge	207	44	163	(15)	59	0	0.00	0	59	59	0	0	0	0	0	0	0	0
	Other system support services charge	967	246	721	2	244	0	0.00	0	244	244	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	506,527	(21,601)	528,128	87	(21,687)	0		0	(21,687)	(33,290)	2,805	4,339	4,514	36	(111)	0	0	20
DTS Participant 31	Connection charge	3,878,525	(168,410)	4,046,935	(195,266)	26,856	(51,272)	(6.00)	3,076	23,780	(65,275)	21,533	33,403	34,608	275	(853)	0	0	88
	Operating reserve charge	800,242	(204,075)	1,004,317	(242,063)	37,988	(14,540)	(237.00)	34,430	3,557	3,159	204	(80)	190	85	0	0	0	0
	Voltage control charge	298,718	38,453	260,265	32,614	5,839	54,333	54.00	29,068	(23,229)	(1,429)	(19,200)	(2,349)	49	21	0	0	0	(322)
	Other system support services charge	64,017	8,691	55,326	8,227	464	1,531	(100.00)	(1,531)	1,995	2,033	22	(84)	19	5	0	0	0	0
	Total refund (charge) to participant	5,041,501	(325,341)	5,366,843	(396,489)	71,147	(9,948)		65,045	6,103	(61,512)	2,559	30,890	34,866	386	(853)	0	0	(234)
DTS Participant 32	Connection charge	32,414	(1,423)	33,837	(65)	(1,358)	(2)	(6.00)	0	(1,358)	(2,102)	180	279	289	2	(7)	0	0	1
	Operating reserve charge	135	(2)	137	(277)	275	0	(237.00)	1	274	274	0	0	0	0	0	0	0	0
	Voltage control charge	123	35	88	16	19	2	54.00	1	18	18	0	0	0	0	0	0	0	0
	Other system support services charge	849	98	751	3	94	0	(100.00)	0	94	94	1	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	33,520	(1,292)	34,812	(323)	(969)	0		2	(971)	(1,716)	181	278	289	2	(7)	0	0	1
DTS Participant 33	Connection charge	8,765	(359)	9,125	(61)	(298)	(29)	(6.00)	2	(300)	(498)	48	75	76	1	(2)	0	0	0
	Operating reserve charge	611	(209)	820	(25)	(184)	(8)	(237.00)	19	(203)	(204)	0	0	0	0	0	0	0	0
	Voltage control charge	184	34	150	(4)	37	30	54.00	16	21	24	(3)	0	0	0	0	0	0	0
	Other system support services charge	1,093	139	954	3	136	1	(100.00)	(1)	137	138	0	(2)	0	0	0	0	0	0
	Total refund (charge) to participant	10,654	(396)	11,049	(87)	(309)	(6)		36	(345)	(539)	46	72	76	1	(2)	0	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2007 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
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DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (2016-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (2017-034)	2007 Refunded/(Charged) in 2016 DAR Application (2018-D02-2018)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 34	Connection charge	9,441	(398)	9,838	(216)	(182)	(6.00)	4	(186)	(400)	52	81	83	1	(2)	0	0	0
	Operating reserve charge	671	(106)	776	(285)	180	(237.00)	41	138	138	0	0	0	0	0	0	0	0
	Voltage control charge	324	39	285	38	0	66	54.00	35	(35)	(8)	(23)	(3)	0	0	0	0	0
	Other system support services charge	484	67	417	9	58	(100.00)	(2)	60	60	0	(1)	0	0	0	0	0	0
	Total refund (charge) to participant	10,919	(398)	11,317	(454)	56	(12)		78	(22)	(210)	29	77	83	1	(2)	0	0
DTS Participant 35	Connection charge	13,480	(563)	14,043	(464)	(99)	(6.00)	7	(105)	(411)	75	115	118	1	(3)	0	0	0
	Operating reserve charge	1,900	(602)	2,502	(479)	(123)	(237.00)	75	(197)	(198)	1	0	1	0	0	0	0	0
	Voltage control charge	533	110	423	44	67	118	54.00	63	4	38	(30)	(4)	0	0	0	0	0
	Other system support services charge	8,212	1,016	7,196	16	1,000	3	(100.00)	(3)	1,003	1,003	9	(12)	3	1	0	0	0
	Total refund (charge) to participant	24,124	(39)	24,163	(884)	845	(22)		141	704	431	54	99	121	2	(3)	0	0
DTS Participant 36	Connection charge	82,933	(3,610)	86,543	0	(3,610)	0.00	0	(3,610)	(5,517)	461	713	742	6	(18)	0	0	3
	Operating reserve charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	82,933	(3,610)	86,543	0	(3,610)	0		0	(3,610)	(5,517)	461	713	742	6	(18)	0	0
DTS Participant 37	Connection charge	21,083	(916)	21,999	(312)	(603)	(6.00)	6	(609)	(1,094)	117	181	189	1	(5)	0	0	1
	Operating reserve charge	1,653	(371)	2,023	(333)	(37)	(237.00)	65	(102)	(103)	0	0	0	0	0	0	0	0
	Voltage control charge	514	56	458	55	0	102	54.00	55	(54)	(12)	(38)	(5)	0	0	0	0	(1)
	Other system support services charge	1,439	172	1,267	14	158	(100.00)	(3)	161	162	1	(2)	0	0	0	0	0	0
	Total refund (charge) to participant	24,688	(1,058)	25,747	(577)	(482)	(19)		122	(604)	(1,046)	81	174	189	2	(5)	0	0
DTS Participant 38	Connection charge	16,836	(719)	17,555	(256)	(462)	(6.00)	3	(466)	(854)	94	145	151	1	(4)	0	0	1
	Operating reserve charge	1,189	(301)	1,490	(260)	(41)	(237.00)	39	(80)	(80)	0	0	0	0	0	0	0	0
	Voltage control charge	388	41	347	45	(4)	61	54.00	33	(37)	(3)	(29)	(4)	0	0	0	0	0
	Other system support services charge	352	51	302	11	40	(100.00)	(2)	42	42	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	18,765	(928)	19,693	(461)	(467)	(11)		73	(540)	(896)	65	141	152	1	(4)	0	0
DTS Participant 39	Connection charge	2,020,247	(87,692)	2,107,939	(219,180)	131,488	(6.00)	3,486	128,002	81,577	11,247	17,336	18,049	143	(444)	0	0	93
	Operating reserve charge	858,558	(224,094)	1,082,652	(270,182)	46,088	(237.00)	39,014	7,074	6,636	224	(88)	212	91	0	0	0	0
	Voltage control charge	321,260	31,899	289,361	40,840	(8,941)	61,566	54.00	32,938	(41,878)	(11,352)	(26,878)	(3,278)	58	24	0	0	(451)
	Other system support services charge	37,928	5,143	32,785	9,183	(4,040)	1,734	(100.00)	(1,734)	(2,306)	(2,283)	13	(50)	12	3	0	0	0
	Total refund (charge) to participant	3,237,993	(274,744)	3,512,737	(439,339)	164,595	(11,273)		73,703	90,892	74,578	(15,393)	13,919	18,330	260	(444)	0	0

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
DTS Participant 40	Connection charge	154,505	(6,557)	161,061	(568)	(5,988)	(96)	(6.00)	6	(5,994)	(9,559)	859	1,333	1,390	11	(34)	0	0	6
	Operating reserve charge	3,230	(433)	3,663	(416)	(17)	(27)	(237.00)	64	(81)	(82)	1	0	1	0	0	0	0	0
	Voltage control charge	1,188	(113)	1,301	159	(272)	102	54.00	54	(327)	(81)	(218)	(24)	0	0	0	0	0	(4)
	Other system support services charge	5,842	797	5,045	30	767	3	(100.00)	(3)	770	772	2	(6)	1	0	0	0	0	0
	Total refund (charge) to participant	164,765	(6,306)	171,071	(795)	(5,510)	(19)		122	(5,632)	(8,951)	644	1,302	1,392	12	(34)	0	0	2
DTS Participant 41	Connection charge	790,619	(33,342)	823,961	(54,807)	21,465	(24,960)	(6.00)	1,498	19,968	2,291	4,343	6,712	6,750	56	(173)	0	0	(12)
	Operating reserve charge	180,115	(31,803)	211,919	(118,972)	87,169	(7,078)	(237.00)	16,761	70,408	70,273	105	(38)	50	18	0	0	0	0
	Voltage control charge	67,628	18,720	48,908	8,054	10,666	26,451	54.00	14,151	(3,485)	(1,441)	(1,800)	(231)	12	4	0	0	0	(29)
	Other system support services charge	11,296	1,538	9,758	2,124	(586)	745	(100.00)	(745)	159	164	7	(17)	4	1	0	0	0	0
	Total refund (charge) to participant	1,049,659	(44,887)	1,094,546	(163,602)	118,714	(4,843)		31,665	87,049	71,288	2,655	6,426	6,815	79	(173)	0	0	(41)
DTS Participant 42	Connection charge	1,461,145	(63,717)	1,524,862	(7,345)	(56,372)	(3,540)	(6.00)	212	(56,585)	(90,195)	8,107	12,606	13,069	104	(321)	0	0	45
	Operating reserve charge	14,965	2,482	12,483	(4,740)	7,222	(1,004)	(237.00)	2,377	4,845	4,836	5	0	3	1	0	0	0	0
	Voltage control charge	6,181	2,173	4,008	(442)	2,615	3,751	54.00	2,007	608	605	2	0	1	0	0	0	0	0
	Other system support services charge	35,403	6,197	29,206	187	6,010	106	(100.00)	(106)	6,116	6,194	11	(101)	10	2	0	0	0	0
	Total refund (charge) to participant	1,517,694	(52,865)	1,570,559	(12,340)	(40,524)	(687)		4,491	(45,015)	(78,560)	8,125	12,505	13,083	108	(321)	0	0	45
DTS Participant 43	Connection charge	569,325	(24,719)	594,044	(26,985)	2,266	(6,349)	(6.00)	381	1,885	(11,188)	3,165	4,891	5,080	40	(125)	0	0	22
	Operating reserve charge	108,507	(29,136)	137,643	(34,885)	5,750	(1,800)	(237.00)	4,263	1,486	1,430	29	(12)	27	11	0	0	0	0
	Voltage control charge	39,402	4,589	34,813	4,866	(276)	6,728	54.00	3,599	(3,876)	(433)	(3,031)	(371)	7	3	0	0	0	(51)
	Other system support services charge	5,385	731	4,655	1,125	(395)	190	(100.00)	(190)	(205)	(202)	2	(7)	2	0	0	0	0	0
	Total refund (charge) to participant	722,620	(48,535)	771,155	(55,880)	7,344	(1,232)		8,054	(710)	(10,393)	165	4,500	5,116	55	(125)	0	0	(29)
DTS Participant 44	Connection charge	657,463	(30,608)	688,071	(38,663)	8,055	(3,094)	(6.00)	186	7,870	(7,362)	3,655	5,673	5,945	47	(145)	0	0	56
	Operating reserve charge	87,471	(15,595)	103,066	(28,073)	12,479	(877)	(237.00)	2,078	10,401	10,365	17	(12)	22	9	0	0	0	0
	Voltage control charge	39,701	(6,724)	46,426	9,495	(16,219)	3,278	54.00	1,754	(17,973)	(8,492)	(8,381)	(973)	11	4	0	0	0	(141)
	Other system support services charge	10,092	1,404	8,688	1,324	80	92	(100.00)	(92)	172	178	3	(13)	3	1	0	0	0	0
	Total refund (charge) to participant	794,728	(51,523)	846,250	(55,918)	4,395	(600)		3,925	470	(5,311)	(4,705)	4,675	5,982	60	(145)	0	0	(85)
DTS Participant 45	Connection charge	323,765	(14,213)	337,978	(739)	(13,474)	(327)	(6.00)	20	(13,494)	(20,947)	1,801	2,787	2,900	23	(71)	0	0	13
	Operating reserve charge	2,420	(616)	3,036	(985)	369	(93)	(237.00)	220	149	148	1	0	1	0	0	0	0	0
	Voltage control charge	978	(400)	1,377	357	(757)	347	54.00	185	(942)	(561)	(337)	(38)	0	0	0	0	0	(6)
	Other system support services charge	9,197	983	8,214	37	946	10	(100.00)	(10)	956	956	6	(11)	4	1	0	0	0	0
	Total refund (charge) to participant	336,359	(14,246)	350,605	(1,330)	(12,916)	(63)		415	(13,331)	(20,405)	1,471	2,738	2,905	24	(71)	0	0	8

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2007 Rider C Related to 2007 Refunded/(Charged)	Current Def Bal Alloc and 2007 Rider C Refund/(Charge)	2008 Rider C Refunded/(Charged)	% Related to 2007 ²	2008 Rider C Relating to 2007 Refunded/(Charged)	Total Refunded/(Charged)	2007 Refunded/(Charged) in 2004-2007 DAR Application (2009-010)	2007 Refunded/(Charged) in 2008 DAR Application (2009-191)	2007 Refunded/(Charged) in 2009 DAR Application (2011-049)	2007 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2007 Refunded/(Charged) in 2012 DAR Application (2014-034)	2007 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2007 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2007 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O	P	Q	R=I-J-K-L-M-N-O-P-Q
Total DTS Participants	Connection charge	455,038,485	(19,713,232)	474,751,717	(34,620,355)	14,907,123	(9,400,406)		564,024	14,343,098	3,867,146	2,542,153	3,923,056	4,063,338	30,999	(100,000)	0	0	16,406
	Operating reserve charge	145,967,332	(37,331,812)	183,299,144	(43,317,001)	5,985,189	(2,735,893)		6,478,593	(493,405)	(558,245)	39,266	(13,853)	26,997	12,431	0	0	0	0
	Voltage control charge	52,856,601	5,781,943	47,074,658	6,288,764	(506,821)	9,943,133		5,319,576	(5,826,397)	(1,264,414)	(4,018,200)	(490,678)	10,030	4,397	0	0	0	(67,531)
	Other system support services charge	7,993,674	1,098,762	6,894,912	1,472,012	(373,250)	280,922		(280,922)	(92,327)	(86,016)	3,172	(12,887)	2,695	710	0	0	0	0
	Total refund (charge) to participant	661,856,093	(50,164,339)	712,020,432	(70,176,581)	20,012,241	(1,912,244)		12,081,272	7,930,969	1,958,470	(1,433,610)	3,405,637	4,103,060	48,536	(100,000)	0	0	(51,125)

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² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.