

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)	Base Rate Adjustments (%)
	DTS	DTS	DTS	DTS
Connection charge ¹	1,793,434,304	1,875,555,692	(82,121,387)	-4.58
Operating reserve charge	265,973,460	268,977,618	(3,004,157)	-1.13
Transmission constraint rebalancing charge	35,126	35,126	0	0.00
Voltage control charge	5,492,216	3,499,505	1,992,711	36.28
Other system support services charge	6,084,696	5,240,282	844,413	13.88
Subtotal	2,071,019,802	2,153,308,223	(82,288,421)	
Other revenue	11,214,232			
Subtotal	11,214,232			
Total	2,082,234,034			

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refund/(Charged)	Current Def Bal Alloc and Rider C Refund/(Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E		H=F-G
APL	Connection charge	359,946,301	-4.58	(16,481,947)	376,428,248	(492,564)	(15,989,384)	(15,736,353)	(253,030)
	Operating reserve charge	52,247,562	-1.13	(590,134)	52,837,695	(548,012)	(42,121)	(139)	(41,982)
	Transmission constraint rebalancing charge	6,536	0.00	0	6,536	0	0	0	0
	Voltage control charge	1,130,673	36.28	410,236	720,437	300,157	110,079	129,363	(19,283)
	Other system support services charge	1,087,976	13.88	150,986	936,990	100,107	50,879	52,014	(1,135)
	Total refund (charge) to participant	414,419,048		(16,510,859)	430,929,907	(640,313)	(15,870,547)	(15,555,116)	(315,431)
CCES	Connection charge	287,822,497	-4.58	(13,179,397)	301,001,894	(517,744)	(12,661,653)	(12,475,296)	(186,356)
	Operating reserve charge	44,542,720	-1.13	(503,108)	45,045,828	(459,675)	(43,433)	(7,491)	(35,942)
	Transmission constraint rebalancing charge	6,176	0.00	0	6,176	0	0	0	0
	Voltage control charge	862,967	36.28	313,106	549,862	223,639	89,466	104,117	(14,650)
	Other system support services charge	891,800	13.88	123,761	768,039	81,366	42,395	43,334	(939)
	Total refund (charge) to participant	334,126,159		(13,245,638)	347,371,797	(672,414)	(12,573,224)	(12,335,337)	(237,888)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
EPDI	Connection charge	224,552,819	-4.58	(10,282,277)	234,835,096	(409,662)	(9,872,615)	(9,714,731)	(157,884)
	Operating reserve charge	36,733,593	-1.13	(414,904)	37,148,498	(377,567)	(37,337)	(7,684)	(29,653)
	Transmission constraint rebalancing charge	5,381	0.00	0	5,381	0	0	0	0
	Voltage control charge	713,245	36.28	258,783	454,462	186,326	72,456	84,547	(12,090)
	Other system support services charge	708,742	13.88	98,357	610,385	64,592	33,765	34,479	(715)
	Total refund (charge) to participant	262,713,781		(10,340,042)	273,053,822	(536,311)	(9,803,731)	(9,603,389)	(200,342)
LTH	Connection charge	27,565,587	-4.58	(1,262,229)	28,827,816	(55,292)	(1,206,937)	(1,188,941)	(17,996)
	Operating reserve charge	3,926,775	-1.13	(44,353)	3,971,127	(40,239)	(4,114)	(944)	(3,170)
	Transmission constraint rebalancing charge	509	0.00	0	509	0	0	0	0
	Voltage control charge	75,103	36.28	27,249	47,854	19,320	7,929	9,204	(1,275)
	Other system support services charge	80,067	13.88	11,111	68,955	7,268	3,843	3,919	(75)
	Total refund (charge) to participant	31,648,040		(1,268,221)	32,916,261	(68,942)	(1,199,278)	(1,176,763)	(22,516)
RDR	Connection charge	23,460,551	-4.58	(1,074,259)	24,534,810	(41,041)	(1,033,218)	(1,018,758)	(14,460)
	Operating reserve charge	3,601,952	-1.13	(40,684)	3,642,636	(37,377)	(3,306)	(401)	(2,906)
	Transmission constraint rebalancing charge	508	0.00	0	508	0	0	0	0
	Voltage control charge	69,580	36.28	25,245	44,335	18,049	7,197	8,378	(1,181)
	Other system support services charge	70,465	13.88	9,779	60,686	6,434	3,345	3,412	(66)
	Total refund (charge) to participant	27,203,056		(1,079,919)	28,282,975	(53,936)	(1,025,983)	(1,007,369)	(18,614)
UNCA	Connection charge	692,784,930	-4.58	(31,722,634)	724,507,564	(1,061,012)	(30,661,621)	(30,153,422)	(508,199)
	Operating reserve charge	102,617,560	-1.13	(1,159,060)	103,776,620	(1,071,949)	(87,111)	(4,838)	(82,274)
	Transmission constraint rebalancing charge	12,864	0.00	0	12,864	0	0	0	0
	Voltage control charge	2,179,958	36.28	790,942	1,389,016	570,293	220,649	258,165	(37,515)
	Other system support services charge	2,183,995	13.88	303,087	1,880,908	200,711	102,376	105,121	(2,745)
	Total refund (charge) to participant	799,779,307		(31,787,664)	831,566,972	(1,361,957)	(30,425,707)	(29,794,975)	(630,733)
DTS Participant 1	Connection charge	56,263	-4.58	(2,576)	58,840	(79)	(2,498)	(2,542)	44
	Operating reserve charge	1,017	-1.13	(11)	1,028	(15)	3	4	(1)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	28	36.28	10	18	5	5	5	0
	Other system support services charge	325	13.88	45	280	29	16	16	0
	Total refund (charge) to participant	57,633		(2,532)	60,166	(58)	(2,474)	(2,517)	43

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G	
DTS Participant 2	Connection charge	3,524,855	-4.58	(161,403)	3,686,258	(5,725)	(155,678)	(149,595)	(6,083)
	Operating reserve charge	43,991	-1.13	(497)	44,488	(102)	(395)	(359)	(36)
	Transmission constraint rebalancing charge	29	0.00	0	29	0	0	0	0
	Voltage control charge	626	36.28	227	399	413	(186)	(175)	(11)
	Other system support services charge	33,905	13.88	4,705	29,200	2,898	1,807	1,839	(32)
	Total refund (charge) to participant	3,603,406		(156,968)	3,760,374	(2,516)	(154,452)	(148,290)	(6,161)
DTS Participant 3	Connection charge	4,769,800	-4.58	(218,409)	4,988,209	(15,092)	(203,317)	(199,690)	(3,627)
	Operating reserve charge	31,508	-1.13	(356)	31,864	(189)	(167)	(141)	(26)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	1,280	36.28	465	816	295	169	191	(22)
	Other system support services charge	5,750	13.88	798	4,952	505	293	298	(5)
	Total refund (charge) to participant	4,808,339		(217,503)	5,025,841	(14,481)	(203,022)	(199,342)	(3,680)
DTS Participant 4	Connection charge	51,971	-4.58	(2,380)	54,351	(87)	(2,293)	(2,254)	(40)
	Operating reserve charge	57	-1.13	(1)	58	0	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	2	36.28	1	1	1	0	0	0
	Other system support services charge	20	13.88	3	17	2	0	0	0
	Total refund (charge) to participant	52,050		(2,377)	54,427	(84)	(2,293)	(2,254)	(40)
DTS Participant 5	Connection charge	38,191	-4.58	(1,749)	39,940	(44)	(1,705)	(1,676)	(29)
	Operating reserve charge	2,459	-1.13	(28)	2,487	(17)	(10)	(8)	(2)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	53	36.28	19	34	17	2	3	(1)
	Other system support services charge	19,065	13.88	2,646	16,419	1,706	940	957	(18)
	Total refund (charge) to participant	59,768		888	58,880	1,662	(773)	(723)	(50)
DTS Participant 6	Connection charge	4,391,110	-4.58	(201,069)	4,592,179	(6,922)	(194,147)	(191,131)	(3,017)
	Operating reserve charge	747,150	-1.13	(8,439)	755,589	(7,853)	(586)	17	(602)
	Transmission constraint rebalancing charge	104	0.00	0	104	0	0	0	0
	Voltage control charge	15,984	36.28	5,799	10,184	4,110	1,689	1,960	(271)
	Other system support services charge	12,846	13.88	1,783	11,063	1,166	616	629	(12)
	Total refund (charge) to participant	5,167,193		(201,926)	5,369,119	(9,499)	(192,427)	(188,525)	(3,902)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E		H=F-G	
DTS Participant 7	Connection charge	81,734	-4.58	(3,743)	85,477	(88)	(3,654)	(3,592)	(62)
	Operating reserve charge	3,399	-1.13	(38)	3,438	(38)	0	2	(3)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	67	36.28	24	42	16	8	9	(1)
	Other system support services charge	660	13.88	92	568	77	15	16	(1)
	Total refund (charge) to participant	85,860		(3,665)	89,525	(33)	(3,632)	(3,565)	(67)
DTS Participant 8	Connection charge	35,752	-4.58	(1,637)	37,389	(40)	(1,597)	(1,476)	(121)
	Operating reserve charge	2,892	-1.13	(33)	2,925	(31)	(2)	0	(2)
	Transmission constraint rebalancing charge	1	0.00	0	1	0	0	0	0
	Voltage control charge	56	36.28	20	36	14	7	8	(1)
	Other system support services charge	7,345	13.88	1,019	6,326	802	218	224	(7)
	Total refund (charge) to participant	46,047		(630)	46,677	744	(1,374)	(1,243)	(131)
DTS Participant 9	Connection charge	548,198	-4.58	(25,102)	573,300	(1,145)	(23,957)	(23,540)	(417)
	Operating reserve charge	9,107	-1.13	(103)	9,210	(100)	(3)	4	(7)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	157	36.28	57	100	14	43	46	(3)
	Other system support services charge	2,577	13.88	358	2,220	282	75	78	(2)
	Total refund (charge) to participant	560,040		(24,790)	584,830	(949)	(23,841)	(23,412)	(429)
DTS Participant 10	Connection charge	658,548	-4.58	(30,155)	688,703	(2,771)	(27,384)	(26,883)	(501)
	Operating reserve charge	0	-1.13	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	36.28	0	0	0	0	0	0
	Other system support services charge	0	13.88	0	0	0	0	0	0
	Total refund (charge) to participant	658,548		(30,155)	688,703	(2,771)	(27,384)	(26,883)	(501)
DTS Participant 11	Connection charge	968,766	-4.58	(44,360)	1,013,126	(2,002)	(42,358)	(41,621)	(737)
	Operating reserve charge	245	-1.13	(3)	248	(3)	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	2	36.28	1	2	0	1	1	0
	Other system support services charge	1,411	13.88	196	1,216	95	101	102	(1)
	Total refund (charge) to participant	970,426		(44,166)	1,014,591	(1,910)	(42,256)	(41,518)	(738)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G	
DTS Participant 12	Connection charge	3,752,433	-4.58	(171,824)	3,924,257	(6,285)	(165,539)	(162,685)	(2,854)
	Operating reserve charge	0	-1.13	0	0	0	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	36.28	0	0	0	0	0	0
	Other system support services charge	0	13.88	0	0	0	0	0	0
	Total refund (charge) to participant	3,752,433		(171,824)	3,924,257	(6,285)	(165,539)	(162,685)	(2,854)
DTS Participant 13	Connection charge	5,014,295	-4.58	(229,605)	5,243,899	(18,549)	(211,056)	(208,158)	(2,898)
	Operating reserve charge	589,250	-1.13	(6,656)	595,906	(5,892)	(764)	(288)	(476)
	Transmission constraint rebalancing charge	79	0.00	0	79	0	0	0	0
	Voltage control charge	9,781	36.28	3,549	6,232	2,398	1,151	1,317	(166)
	Other system support services charge	31,103	13.88	4,316	26,786	2,997	1,319	1,349	(29)
	Total refund (charge) to participant	5,644,507		(228,395)	5,872,903	(19,046)	(209,350)	(205,781)	(3,569)
DTS Participant 14	Connection charge	27,356	-4.58	(1,253)	28,609	(14)	(1,238)	(1,218)	(21)
	Operating reserve charge	1,190	-1.13	(13)	1,204	(14)	1	2	(1)
	Transmission constraint rebalancing charge	1	0.00	0	1	0	0	0	0
	Voltage control charge	22	36.28	8	14	5	3	3	0
	Other system support services charge	6,207	13.88	861	5,346	561	300	306	(6)
	Total refund (charge) to participant	34,776		(397)	35,173	538	(934)	(906)	(28)
DTS Participant 15	Connection charge	14,120,226	-4.58	(646,565)	14,766,792	(26,465)	(620,100)	(619,657)	(443)
	Operating reserve charge	2,348,377	-1.13	(26,525)	2,374,901	(24,081)	(2,444)	(551)	(1,893)
	Transmission constraint rebalancing charge	314	0.00	0	314	0	0	0	0
	Voltage control charge	44,298	36.28	16,072	28,226	12,348	3,725	4,477	(752)
	Other system support services charge	74,494	13.88	10,338	64,156	6,786	3,552	3,622	(70)
	Total refund (charge) to participant	16,587,709		(646,680)	17,234,388	(31,412)	(615,268)	(612,109)	(3,159)
DTS Participant 16	Connection charge	22,274,128	-4.58	(1,019,933)	23,294,061	(46,278)	(973,655)	(961,292)	(12,363)
	Operating reserve charge	4,024,356	-1.13	(45,455)	4,069,811	(40,398)	(5,057)	(1,810)	(3,247)
	Transmission constraint rebalancing charge	661	0.00	0	661	0	0	0	0
	Voltage control charge	84,348	36.28	30,603	53,744	22,311	8,292	9,724	(1,432)
	Other system support services charge	94,851	13.88	13,163	81,688	8,532	4,631	4,720	(89)
	Total refund (charge) to participant	26,478,344		(1,021,621)	27,499,965	(55,832)	(965,789)	(948,657)	(17,132)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 17	Connection charge	66,772	-4.58	(3,057)	69,829	(95)	(2,963)	(2,912)	(51)
	Operating reserve charge	2,740	-1.13	(31)	2,771	(40)	9	11	(2)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	82	36.28	30	52	19	11	12	(1)
	Other system support services charge	546	13.88	76	470	50	26	26	(1)
	Total refund (charge) to participant	70,140		(2,983)	73,123	(66)	(2,917)	(2,862)	(55)
DTS Participant 18	Connection charge	3,358,064	-4.58	(153,766)	3,511,830	(5,878)	(147,888)	(144,930)	(2,958)
	Operating reserve charge	460,968	-1.13	(5,207)	466,175	(4,981)	(226)	147	(372)
	Transmission constraint rebalancing charge	52	0.00	0	52	0	0	0	0
	Voltage control charge	10,191	36.28	3,697	6,493	2,510	1,188	1,361	(173)
	Other system support services charge	9,675	13.88	1,343	8,332	883	460	469	(9)
	Total refund (charge) to participant	3,838,951		(153,932)	3,992,883	(7,466)	(146,466)	(142,954)	(3,512)
DTS Participant 19	Connection charge	477,180	-4.58	(21,850)	499,030	(753)	(21,097)	(20,734)	(363)
	Operating reserve charge	31,123	-1.13	(352)	31,474	(490)	138	164	(25)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	575	36.28	209	366	37	172	182	(10)
	Other system support services charge	7,258	13.88	1,007	6,251	620	387	394	(7)
	Total refund (charge) to participant	516,136		(20,986)	537,121	(586)	(20,400)	(19,995)	(405)
DTS Participant 20	Connection charge	899,976	-4.58	(41,210)	941,186	(1,950)	(39,260)	(38,576)	(684)
	Operating reserve charge	319	-1.13	(4)	323	(4)	0	1	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	10	36.28	4	6	2	2	2	0
	Other system support services charge	8,181	13.88	1,135	7,046	633	502	510	(8)
	Total refund (charge) to participant	908,486		(40,075)	948,560	(1,319)	(38,756)	(38,063)	(693)
DTS Participant 21	Connection charge	1,093,336	-4.58	(50,064)	1,143,400	(1,669)	(48,395)	(47,563)	(831)
	Operating reserve charge	169,007	-1.13	(1,909)	170,916	(1,788)	(121)	18	(138)
	Transmission constraint rebalancing charge	28	0.00	0	28	0	0	0	0
	Voltage control charge	2,227	36.28	808	1,419	386	423	460	(38)
	Other system support services charge	6,429	13.88	892	5,537	608	284	290	(6)
	Total refund (charge) to participant	1,271,027		(50,273)	1,321,299	(2,464)	(47,809)	(46,795)	(1,014)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G	
DTS Participant 22	Connection charge	141,199	-4.58	(6,466)	147,665	(100)	(6,365)	(6,258)	(107)
	Operating reserve charge	7,777	-1.13	(88)	7,865	(96)	8	14	(6)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	150	36.28	54	96	35	20	22	(3)
	Other system support services charge	848	13.88	118	730	77	41	41	(1)
	Total refund (charge) to participant	149,974		(6,381)	156,355	(84)	(6,297)	(6,180)	(117)
DTS Participant 23	Connection charge	80,655	-4.58	(3,693)	84,349	(135)	(3,559)	(3,497)	(61)
	Operating reserve charge	544	-1.13	(6)	550	(9)	3	4	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	17	36.28	6	11	1	5	5	0
	Other system support services charge	669	13.88	93	576	59	33	34	(1)
	Total refund (charge) to participant	81,885		(3,600)	85,485	(83)	(3,517)	(3,454)	(63)
DTS Participant 24	Connection charge	29,914,476	-4.58	(1,369,784)	31,284,260	(49,704)	(1,320,081)	(1,297,605)	(22,476)
	Operating reserve charge	4,172,083	-1.13	(47,123)	4,219,206	(44,196)	(2,928)	434	(3,362)
	Transmission constraint rebalancing charge	261	0.00	0	261	0	0	0	0
	Voltage control charge	93,931	36.28	34,080	59,850	24,318	9,763	11,357	(1,595)
	Other system support services charge	105,313	13.88	14,615	90,698	9,667	4,948	5,047	(99)
	Total refund (charge) to participant	34,286,063		(1,368,212)	35,654,276	(59,914)	(1,308,298)	(1,280,767)	(27,532)
DTS Participant 25	Connection charge	77,222	-4.58	(3,536)	80,758	(242)	(3,294)	(3,236)	(59)
	Operating reserve charge	1,799	-1.13	(20)	1,819	(21)	0	2	(1)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	29	36.28	10	18	6	5	5	0
	Other system support services charge	703	13.88	98	606	61	37	37	(1)
	Total refund (charge) to participant	79,753		(3,448)	83,201	(196)	(3,253)	(3,191)	(61)
DTS Participant 26	Connection charge	1,875,003	-4.58	(85,856)	1,960,860	(1,856)	(84,000)	(82,873)	(1,127)
	Operating reserve charge	319,915	-1.13	(3,613)	323,529	(3,195)	(419)	(162)	(257)
	Transmission constraint rebalancing charge	27	0.00	0	27	0	0	0	0
	Voltage control charge	6,309	36.28	2,289	4,020	1,885	404	511	(107)
	Other system support services charge	11,632	13.88	1,614	10,017	1,104	510	521	(11)
	Total refund (charge) to participant	2,212,886		(85,567)	2,298,453	(2,062)	(83,504)	(82,002)	(1,502)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 27	Connection charge	229,270	-4.58	(10,498)	239,768	(63)	(10,436)	(11,218)	783
	Operating reserve charge	7,715	-1.13	(87)	7,802	(67)	(21)	(14)	(6)
	Transmission constraint rebalancing charge	2	0.00	0	2	0	0	0	0
	Voltage control charge	156	36.28	57	100	53	4	7	(3)
	Other system support services charge	8,202	13.88	1,138	7,064	703	435	443	(8)
	Total refund (charge) to participant	245,345		(9,390)	254,735	626	(10,017)	(10,783)	766
DTS Participant 28	Connection charge	400,180	-4.58	(18,324)	418,505	(260)	(18,064)	(17,264)	(800)
	Operating reserve charge	29,583	-1.13	(334)	29,917	(331)	(3)	21	(24)
	Transmission constraint rebalancing charge	3	0.00	0	3	0	0	0	0
	Voltage control charge	566	36.28	205	360	133	72	81	(10)
	Other system support services charge	72,793	13.88	10,102	62,691	6,754	3,348	3,417	(69)
	Total refund (charge) to participant	503,125		(8,351)	511,477	6,295	(14,646)	(13,744)	(902)
DTS Participant 29	Connection charge	99,147	-4.58	(4,540)	103,687	(167)	(4,373)	(4,298)	(75)
	Operating reserve charge	4,972	-1.13	(56)	5,028	(44)	(12)	(8)	(4)
	Transmission constraint rebalancing charge	4	0.00	0	4	0	0	0	0
	Voltage control charge	105	36.28	38	67	31	7	9	(2)
	Other system support services charge	4,411	13.88	612	3,799	492	120	125	(4)
	Total refund (charge) to participant	108,639		(3,946)	112,585	312	(4,258)	(4,172)	(85)
DTS Participant 30	Connection charge	612,016	-4.58	(28,024)	640,040	(683)	(27,341)	(26,520)	(821)
	Operating reserve charge	33,272	-1.13	(376)	33,647	(296)	(80)	(53)	(27)
	Transmission constraint rebalancing charge	3	0.00	0	3	0	0	0	0
	Voltage control charge	819	36.28	297	522	253	44	58	(14)
	Other system support services charge	1,202	13.88	167	1,036	113	54	55	(1)
	Total refund (charge) to participant	647,312		(27,936)	675,248	(613)	(27,323)	(26,461)	(863)
DTS Participant 31	Connection charge	23,380,707	-4.58	(1,070,603)	24,451,310	(25,776)	(1,044,827)	(1,025,576)	(19,251)
	Operating reserve charge	3,619,279	-1.13	(40,880)	3,660,158	(37,733)	(3,146)	(221)	(2,925)
	Transmission constraint rebalancing charge	740	0.00	0	740	0	0	0	0
	Voltage control charge	72,790	36.28	26,410	46,380	19,198	7,212	8,448	(1,236)
	Other system support services charge	95,099	13.88	13,198	81,902	9,020	4,177	4,267	(90)
	Total refund (charge) to participant	27,168,614		(1,071,875)	28,240,489	(35,292)	(1,036,584)	(1,013,082)	(23,501)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E		H=F-G	
DTS Participant 32	Connection charge	112,875	-4.58	(5,169)	118,044	(185)	(4,984)	(4,898)	(86)
	Operating reserve charge	10,089	-1.13	(114)	10,203	(97)	(17)	(9)	(8)
	Transmission constraint rebalancing charge	4	0.00	0	4	0	0	0	0
	Voltage control charge	191	36.28	69	122	53	16	20	(3)
	Other system support services charge	5,496	13.88	763	4,733	650	113	118	(5)
	Total refund (charge) to participant	128,654		(4,450)	133,105	421	(4,872)	(4,769)	(102)
DTS Participant 33	Connection charge	6,036,163	-4.58	(276,396)	6,312,559	(16,947)	(259,449)	(246,472)	(12,977)
	Operating reserve charge	641,725	-1.13	(7,248)	648,974	(6,838)	(410)	111	(521)
	Transmission constraint rebalancing charge	67	0.00	0	67	0	0	0	0
	Voltage control charge	9,011	36.28	3,269	5,741	1,967	1,302	1,455	(153)
	Other system support services charge	42,283	13.88	5,868	36,415	3,730	2,137	2,177	(40)
	Total refund (charge) to participant	6,729,249		(274,507)	7,003,756	(18,087)	(256,420)	(242,729)	(13,691)
DTS Participant 34	Connection charge	56,018	-4.58	(2,565)	58,583	(71)	(2,494)	(2,296)	(198)
	Operating reserve charge	2,720	-1.13	(31)	2,751	(29)	(2)	0	(2)
	Transmission constraint rebalancing charge	1	0.00	0	1	0	0	0	0
	Voltage control charge	46	36.28	17	29	11	6	6	(1)
	Other system support services charge	2,179	13.88	302	1,876	222	80	82	(2)
	Total refund (charge) to participant	60,964		(2,277)	63,240	133	(2,410)	(2,207)	(203)
DTS Participant 35	Connection charge	52,441	-4.58	(2,401)	54,842	(88)	(2,314)	(2,274)	(40)
	Operating reserve charge	18	-1.13	0	18	0	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	1	36.28	0	1	1	0	0	0
	Other system support services charge	126	13.88	17	108	15	3	3	0
	Total refund (charge) to participant	52,586		(2,384)	54,969	(72)	(2,311)	(2,271)	(40)
DTS Participant 36	Connection charge	438,225	-4.58	(20,066)	458,291	(353)	(19,714)	(20,516)	802
	Operating reserve charge	26,302	-1.13	(297)	26,599	(279)	(18)	4	(21)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	482	36.28	175	307	109	66	74	(8)
	Other system support services charge	3,975	13.88	552	3,423	418	133	137	(4)
	Total refund (charge) to participant	468,984		(19,637)	488,621	(105)	(19,532)	(20,301)	769

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G	
DTS Participant 37	Connection charge	161,582	-4.58	(7,399)	168,980	(331)	(7,068)	(6,945)	(123)
	Operating reserve charge	6,817	-1.13	(77)	6,894	(96)	19	24	(5)
	Transmission constraint rebalancing charge	2	0.00	0	2	0	0	0	0
	Voltage control charge	145	36.28	53	93	17	36	38	(2)
	Other system support services charge	2,291	13.88	318	1,973	219	99	101	(2)
	Total refund (charge) to participant	170,837		(7,105)	177,942	(190)	(6,915)	(6,782)	(133)
DTS Participant 38	Connection charge	1,640,008	-4.58	(75,096)	1,715,104	(2,837)	(72,259)	(71,012)	(1,247)
	Operating reserve charge	199	-1.13	(2)	201	(2)	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	4	36.28	2	3	0	1	1	0
	Other system support services charge	1,192	13.88	165	1,027	80	85	86	(1)
	Total refund (charge) to participant	1,641,404		(74,931)	1,716,335	(2,759)	(72,173)	(70,924)	(1,249)
DTS Participant 39	Connection charge	96,831	-4.58	(4,434)	101,265	(35)	(4,398)	(4,531)	132
	Operating reserve charge	8,909	-1.13	(101)	9,010	(107)	6	13	(7)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	260	36.28	94	165	63	31	35	(4)
	Other system support services charge	2,720	13.88	377	2,342	252	126	128	(3)
	Total refund (charge) to participant	108,720		(4,063)	112,783	173	(4,235)	(4,354)	118
DTS Participant 40	Connection charge	8,521,647	-4.58	(390,206)	8,911,854	(8,844)	(381,362)	(374,862)	(6,500)
	Operating reserve charge	1,520,357	-1.13	(17,172)	1,537,529	(15,360)	(1,813)	(590)	(1,223)
	Transmission constraint rebalancing charge	82	0.00	0	82	0	0	0	0
	Voltage control charge	34,491	36.28	12,514	21,977	9,558	2,956	3,541	(586)
	Other system support services charge	26,652	13.88	3,699	22,953	2,457	1,242	1,267	(25)
	Total refund (charge) to participant	10,103,228		(391,166)	10,494,394	(12,188)	(378,977)	(370,644)	(8,334)
DTS Participant 41	Connection charge	3,200,538	-4.58	(146,553)	3,347,090	(5,881)	(140,672)	(135,978)	(4,694)
	Operating reserve charge	299,078	-1.13	(3,378)	302,456	(3,191)	(187)	54	(241)
	Transmission constraint rebalancing charge	15	0.00	0	15	0	0	0	0
	Voltage control charge	6,417	36.28	2,328	4,089	1,601	727	836	(109)
	Other system support services charge	8,407	13.88	1,167	7,241	750	417	425	(8)
	Total refund (charge) to participant	3,514,455		(146,436)	3,660,891	(6,721)	(139,715)	(134,663)	(5,053)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G	
DTS Participant 42	Connection charge	6,704,558	-4.58	(307,002)	7,011,560	(16,571)	(290,431)	(285,332)	(5,099)
	Operating reserve charge	305,534	-1.13	(3,451)	308,985	(3,955)	504	752	(247)
	Transmission constraint rebalancing charge	112	0.00	0	112	0	0	0	0
	Voltage control charge	4,987	36.28	1,809	3,178	807	1,003	1,087	(85)
	Other system support services charge	53,595	13.88	7,438	46,158	4,771	2,667	2,717	(51)
	Total refund (charge) to participant	7,068,787		(301,206)	7,369,992	(14,948)	(286,257)	(280,776)	(5,481)
DTS Participant 43	Connection charge	854,775	-4.58	(39,140)	893,915	(1,411)	(37,729)	(37,079)	(650)
	Operating reserve charge	31,729	-1.13	(358)	32,087	(561)	203	229	(26)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	921	36.28	334	587	55	279	295	(16)
	Other system support services charge	9,285	13.88	1,289	7,997	737	551	560	(9)
	Total refund (charge) to participant	896,710		(37,876)	934,586	(1,179)	(36,696)	(35,996)	(700)
DTS Participant 44	Connection charge	7,743,903	-4.58	(354,593)	8,098,496	(10,627)	(343,966)	(338,302)	(5,664)
	Operating reserve charge	1,242,531	-1.13	(14,034)	1,256,565	(12,405)	(1,630)	(631)	(999)
	Transmission constraint rebalancing charge	201	0.00	0	201	0	0	0	0
	Voltage control charge	28,450	36.28	10,322	18,128	8,068	2,255	2,738	(483)
	Other system support services charge	24,158	13.88	3,353	20,806	2,220	1,132	1,155	(23)
	Total refund (charge) to participant	9,039,243		(354,953)	9,394,196	(12,744)	(342,209)	(335,040)	(7,169)
DTS Participant 45	Connection charge	1,380,790	-4.58	(63,226)	1,444,016	(2,350)	(60,876)	(59,827)	(1,050)
	Operating reserve charge	63,029	-1.13	(712)	63,741	(652)	(59)	(8)	(52)
	Transmission constraint rebalancing charge	45	0.00	0	45	0	0	0	0
	Voltage control charge	733	36.28	266	467	177	89	102	(12)
	Other system support services charge	3,588	13.88	498	3,090	314	184	188	(3)
	Total refund (charge) to participant	1,448,186		(63,174)	1,511,360	(2,512)	(60,662)	(59,545)	(1,117)
DTS Participant 46	Connection charge	1,378,533	-4.58	(63,123)	1,441,656	(2,446)	(60,677)	(59,783)	(894)
	Operating reserve charge	83,328	-1.13	(941)	84,270	(762)	(179)	(111)	(68)
	Transmission constraint rebalancing charge	1	0.00	0	1	0	0	0	0
	Voltage control charge	2,509	36.28	910	1,599	552	358	400	(43)
	Other system support services charge	5,355	13.88	743	4,612	483	260	265	(5)
	Total refund (charge) to participant	1,469,726		(62,411)	1,532,137	(2,173)	(60,238)	(59,229)	(1,010)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E	G	H=F-G
DTS Participant 47	Connection charge	5,193,624	-4.58	(237,816)	5,431,440	(8,683)	(229,133)	(222,799)	(6,334)
	Operating reserve charge	663,853	-1.13	(7,498)	671,351	(6,536)	(962)	(428)	(534)
	Transmission constraint rebalancing charge	129	0.00	0	129	0	0	0	0
	Voltage control charge	12,340	36.28	4,477	7,863	3,558	919	1,129	(209)
	Other system support services charge	39,237	13.88	5,445	33,792	3,479	1,966	2,003	(37)
	Total refund (charge) to participant	5,909,182		(235,392)	6,144,574	(8,182)	(227,210)	(220,095)	(7,115)
DTS Participant 48	Connection charge	727,914	-4.58	(33,331)	761,245	(966)	(32,365)	(31,850)	(515)
	Operating reserve charge	36,771	-1.13	(415)	37,187	(308)	(107)	(78)	(29)
	Transmission constraint rebalancing charge	5	0.00	0	5	0	0	0	0
	Voltage control charge	831	36.28	302	530	296	6	20	(14)
	Other system support services charge	929	13.88	129	800	90	39	40	(1)
	Total refund (charge) to participant	766,451		(33,316)	799,767	(888)	(32,428)	(31,869)	(559)
DTS Participant 49	Connection charge	3,032,113	-4.58	(138,841)	3,170,954	(5,934)	(132,907)	(130,601)	(2,306)
	Operating reserve charge	17,181	-1.13	(194)	17,375	(204)	10	24	(14)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	175	36.28	63	111	21	42	45	(3)
	Other system support services charge	7,739	13.88	1,074	6,665	583	491	498	(7)
	Total refund (charge) to participant	3,057,208		(137,897)	3,195,105	(5,534)	(132,364)	(130,033)	(2,330)
DTS Participant 50	Connection charge	16,030	-4.58	(734)	16,764	(22)	(712)	(714)	1
	Operating reserve charge	1,285	-1.13	(15)	1,300	(13)	(2)	(1)	(1)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	29	36.28	10	18	8	2	2	0
	Other system support services charge	128	13.88	18	110	11	7	7	0
	Total refund (charge) to participant	17,471		(720)	18,192	(15)	(706)	(705)	0
DTS Participant 51	Connection charge	77,302	-4.58	(3,540)	80,842	(111)	(3,429)	(3,231)	(198)
	Operating reserve charge	4,076	-1.13	(46)	4,122	(46)	0	4	(3)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	77	36.28	28	49	19	9	10	(1)
	Other system support services charge	26,192	13.88	3,635	22,557	2,298	1,337	1,362	(25)
	Total refund (charge) to participant	107,648		77	107,571	2,160	(2,083)	(1,855)	(227)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

	Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/ (Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant	
	A	B	C=A*B	D=A-C	E	F=C-E		H=F-G	
DTS Participant 52	Connection charge	3,781,078	-4.58	(173,136)	3,954,214	(10,882)	(162,253)	(138,430)	(23,824)
	Operating reserve charge	284,841	-1.13	(3,217)	288,058	(2,294)	(923)	(690)	(233)
	Transmission constraint rebalancing charge	135	0.00	0	135	0	0	0	0
	Voltage control charge	5,214	36.28	1,892	3,323	1,343	549	637	(89)
	Other system support services charge	148,369	13.88	20,590	127,779	14,063	6,527	6,667	(140)
	Total refund (charge) to participant	4,219,637		(153,871)	4,373,508	2,230	(156,100)	(131,815)	(24,285)
DTS Participant 53	Connection charge	429,660	-4.58	(19,674)	449,334	(762)	(18,912)	(18,585)	(327)
	Operating reserve charge	12,079	-1.13	(136)	12,215	(147)	10	20	(10)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	240	36.28	87	153	19	68	72	(4)
	Other system support services charge	3,493	13.88	485	3,009	275	210	213	(3)
	Total refund (charge) to participant	445,473		(19,239)	464,711	(615)	(18,624)	(18,280)	(344)
DTS Participant 54	Connection charge	1,109,976	-4.58	(50,826)	1,160,802	(1,650)	(49,176)	(46,258)	(2,918)
	Operating reserve charge	193,146	-1.13	(2,182)	195,327	(1,954)	(228)	(72)	(156)
	Transmission constraint rebalancing charge	18	0.00	0	18	0	0	0	0
	Voltage control charge	4,459	36.28	1,618	2,841	1,140	478	554	(76)
	Other system support services charge	4,527	13.88	628	3,899	416	212	216	(4)
	Total refund (charge) to participant	1,312,126		(50,761)	1,362,888	(2,048)	(48,713)	(45,559)	(3,154)
DTS Participant 55	Connection charge	55,688	-4.58	(2,550)	58,237	(133)	(2,417)	(2,374)	(42)
	Operating reserve charge	4,505	-1.13	(51)	4,556	(37)	(14)	(10)	(4)
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	88	36.28	32	56	25	7	9	(1)
	Other system support services charge	12,306	13.88	1,708	10,598	945	763	774	(12)
	Total refund (charge) to participant	72,587		(861)	73,448	799	(1,660)	(1,601)	(59)
DTS Participant 56	Connection charge	18,551	-4.58	(849)	19,401	178	(1,028)	(1,013)	(14)
	Operating reserve charge	1	-1.13	0	1	0	0	0	0
	Transmission constraint rebalancing charge	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	36.28	0	0	0	0	0	0
	Other system support services charge	76	13.88	11	65	0	11	0	11
	Total refund (charge) to participant	18,628		(839)	19,467	178	(1,017)	(1,013)	(4)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.

2018 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2019

		Actual Revenue Collected	Base Rate Adjustment (%)	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2018 Rider C Refunded/(Charged)	Current Def Bal Alloc and Rider C Refund/(Charged)	2018 Refunded/ (Charged) in 2017-2018 DAR Application (24910-D01-2019) G	Current Refund/ (Charge) to Participant
		A	B	C=A*B	D=A-C	E	F=C-E		H=F-G
DTS Participant 57	Connection charge	1,461,965	-4.58	(66,943)	1,528,909	(1,917)	(65,027)	(64,015)	(1,012)
	Operating reserve charge	177,102	-1.13	(2,000)	179,102	(1,735)	(266)	(123)	(143)
	Transmission constraint rebalancing charge	28	0.00	0	28	0	0	0	0
	Voltage control charge	3,928	36.28	1,425	2,503	1,115	311	377	(67)
	Other system support services charge	3,832	13.88	532	3,300	352	180	184	(4)
	Total refund (charge) to participant	1,646,855		(66,987)	1,713,842	(2,185)	(64,802)	(63,578)	(1,225)
Total DTS Participants	Connection charge	1,793,434,304	-4.58	(82,121,387)	1,875,555,692	(2,898,092)	(79,223,296)	(77,927,544)	(1,295,751)
	Operating reserve charge	265,973,460	-1.13	(3,004,157)	268,977,618	(2,764,449)	(239,708)	(25,786)	(213,923)
	Transmission constraint rebalancing charge	35,126	0.00	0	35,126	0	0	0	0
	Voltage control charge	5,492,216	36.28	1,992,711	3,499,505	1,439,181	553,529	647,346	(93,817)
	Other system support services charge	6,084,696	13.88	844,413	5,240,282	557,593	286,820	293,485	(6,665)
	Total refund (charge) to participant	2,071,019,802		(82,288,421)	2,153,308,223	(3,665,766)	(78,622,655)	(77,012,498)	(1,610,156)

¹ For 2017 and onward, revenue collected under connection charge includes rates DTS, FTS and Primary Service Credit.