

2016 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,722,344,601	1,829,813,647	(107,469,046)
Operating reserve charge	84,135,881	86,757,694	(2,621,813)
Transmission constraint rebalancing charge	7,499	7,499	(1)
Voltage control charge	3,366,190	837,058	2,529,132
Other system support services charge	5,617,381	5,700,313	(82,931)
Subtotal	1,815,471,552	1,923,116,211	(107,644,659)
Other revenue	(8,440,627)		
Subtotal	(8,440,627)		
Total	1,807,030,925		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
APL	Connection charge	334,057,044	(20,960,653)	355,017,698	16,415,093	(37,375,746)	1,720,838	0.00	0	(37,375,746)	(37,987,657)	611,911
	Operating reserve charge	16,278,512	(513,264)	16,791,775	(520,064)	6,801	(122,767)	0.00	0	6,801	6,801	0
	Transmission constraint rebalancing charge	1,350	0	1,350	0	0	0	0.00	0	0	0	0
	Voltage control charge	655,994	501,906	154,087	(1,561,550)	2,063,456	(30,755)	0.00	0	2,063,456	2,079,243	(15,787)
	Other system support services charge	952,882	(15,240)	968,122	3,886	(19,125)	2	0.00	0	(19,125)	(19,126)	0
	Total refund (charge) to participant	351,945,782	(20,987,251)	372,933,033	14,337,364	(35,324,615)	1,567,318		0	(35,324,615)	(35,920,739)	596,124
CCES	Connection charge	280,204,606	(17,516,943)	297,721,549	12,249,800	(29,766,743)	1,372,169	0.00	0	(29,766,743)	(30,279,892)	513,149
	Operating reserve charge	13,560,935	(420,616)	13,981,550	(445,169)	24,553	(98,012)	0.00	0	24,553	24,553	0
	Transmission constraint rebalancing charge	1,323	0	1,323	0	0	0	0.00	0	0	0	0
	Voltage control charge	544,913	405,875	139,038	(1,315,369)	1,721,244	(24,503)	0.00	0	1,721,244	1,736,657	(15,413)
	Other system support services charge	851,304	(13,473)	864,776	1,382	(14,854)	0	0.00	0	(14,854)	(14,854)	0
	Total refund (charge) to participant	295,163,081	(17,545,156)	312,708,237	10,490,643	(28,035,799)	1,249,654		0	(28,035,799)	(28,533,535)	497,736

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
EPDI	Connection charge	216,605,182	(13,480,693)	230,085,875	9,917,864	(23,398,557)	1,116,481	0.00	0	(23,398,557)	(23,795,124)	396,567
	Operating reserve charge	11,153,811	(345,299)	11,499,110	(366,948)	21,649	(79,493)	0.00	0	21,649	21,649	0
	Transmission constraint rebalancing charge	1,113	0	1,113	0	0	0	0.00	0	0	0	0
	Voltage control charge	447,867	333,670	114,197	(1,070,011)	1,403,681	(19,981)	0.00	0	1,403,681	1,416,210	(12,529)
	Other system support services charge	677,490	(10,424)	687,914	52	(10,476)	4	0.00	0	(10,476)	(10,476)	0
	Total refund (charge) to participant	228,885,463	(13,502,746)	242,388,209	8,480,956	(21,983,702)	1,017,010		0	(21,983,702)	(22,367,740)	384,038
LTH	Connection charge	25,762,880	(1,578,926)	27,341,806	1,018,063	(2,596,989)	116,516	0.00	0	(2,596,989)	(2,644,116)	47,127
	Operating reserve charge	1,163,731	(35,889)	1,199,621	(38,458)	2,568	(8,323)	0.00	0	2,568	2,568	0
	Transmission constraint rebalancing charge	126	0	126	0	0	0	0.00	0	0	0	0
	Voltage control charge	46,734	34,787	11,947	(111,646)	146,433	(2,081)	0.00	0	146,433	147,734	(1,301)
	Other system support services charge	74,957	(1,038)	75,995	(1)	(1,036)	0	0.00	0	(1,036)	(1,036)	0
	Total refund (charge) to participant	27,048,429	(1,581,066)	28,629,495	867,958	(2,449,024)	106,113		0	(2,449,024)	(2,494,850)	45,826
RDR	Connection charge	23,010,492	(1,428,964)	24,439,456	1,020,465	(2,449,428)	112,372	0.00	0	(2,449,428)	(2,491,548)	42,120
	Operating reserve charge	1,101,044	(34,224)	1,135,267	(36,166)	1,942	(8,027)	0.00	0	1,942	1,942	0
	Transmission constraint rebalancing charge	112	0	112	0	0	0	0.00	0	0	0	0
	Voltage control charge	44,516	33,248	11,269	(107,241)	140,489	(2,007)	0.00	0	140,489	141,728	(1,239)
	Other system support services charge	68,672	(1,211)	69,883	139	(1,350)	0	0.00	0	(1,350)	(1,350)	0
	Total refund (charge) to participant	24,224,837	(1,431,150)	25,655,987	877,197	(2,308,348)	102,338		0	(2,308,348)	(2,349,228)	40,881
UNCA	Connection charge	656,088,498	(41,064,902)	697,153,400	31,306,556	(72,371,458)	3,483,092	0.00	0	(72,371,458)	(73,573,030)	1,201,572
	Operating reserve charge	33,773,911	(1,051,033)	34,824,943	(1,087,695)	36,662	(248,793)	0.00	0	36,662	36,663	0
	Transmission constraint rebalancing charge	2,835	0	2,835	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,342,655	1,004,257	338,398	(3,235,984)	4,240,241	(62,198)	0.00	0	4,240,241	4,277,482	(37,241)
	Other system support services charge	2,008,296	(31,192)	2,039,488	4,544	(35,736)	0	0.00	0	(35,736)	(35,736)	0
	Total refund (charge) to participant	693,216,195	(41,142,869)	734,359,064	26,987,422	(68,130,291)	3,172,100		0	(68,130,291)	(69,294,622)	1,164,331
DTS Participant 1	Connection charge	22,584,321	(1,467,299)	24,051,621	1,123,095	(2,590,394)	122,957	0.00	0	(2,590,394)	(2,631,838)	41,444
	Operating reserve charge	1,126,981	(36,449)	1,163,430	(36,510)	62	(8,783)	0.00	0	62	62	0
	Transmission constraint rebalancing charge	101	0	101	0	0	0	0.00	0	0	0	0
	Voltage control charge	47,151	38,119	9,031	(103,364)	141,484	(2,196)	0.00	0	141,484	142,551	(1,068)
	Other system support services charge	78,021	(1,232)	79,253	(39)	(1,193)	0	0.00	0	(1,193)	(1,193)	0
	Total refund (charge) to participant	23,836,576	(1,466,860)	25,303,436	983,182	(2,450,042)	111,979		0	(2,450,042)	(2,490,418)	40,376

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 2	Connection charge	1,888,383	(101,843)	1,990,226	139,661	(241,504)	20,745	0.00	0	(241,504)	(244,929)	3,425
	Operating reserve charge	35,316	(1,069)	36,385	(882)	(187)	(1,482)	0.00	0	(187)	(187)	0
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,411	1,084	327	(5,083)	6,166	(370)	0.00	0	6,166	6,174	(8)
	Other system support services charge	2,216	58	2,159	114	(56)	0	0.00	0	(56)	(56)	0
	Total refund (charge) to participant	1,927,328	(101,771)	2,029,098	133,811	(235,582)	18,893			0	(235,582)	(238,999)
DTS Participant 3	Connection charge	31,175	(2,602)	33,777	(727)	(1,875)	0	0.00	0	(1,875)	(1,933)	58
	Operating reserve charge	620	(19)	640	(20)	1	0	0.00	0	1	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	21	13	7	(49)	63	0	0.00	0	63	64	(1)
	Other system support services charge	260	(21)	281	0	(20)	0	0.00	0	(20)	(20)	0
	Total refund (charge) to participant	32,076	(2,629)	34,705	(797)	(1,831)	0			0	(1,831)	(1,888)
DTS Participant 4	Connection charge	89,990	(5,934)	95,924	4,596	(10,530)	464	0.00	0	(10,530)	(10,696)	165
	Operating reserve charge	1,999	(63)	2,063	(48)	(15)	(33)	0.00	0	(15)	(15)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	71	56	15	(219)	275	(8)	0.00	0	275	277	(1)
	Other system support services charge	647	(8)	655	4	(12)	0	0.00	0	(12)	(12)	0
	Total refund (charge) to participant	92,707	(5,949)	98,656	4,333	(10,282)	422			0	(10,282)	(10,446)
DTS Participant 5	Connection charge	4,890,586	(305,340)	5,195,926	8,734	(314,074)	193	0.00	0	(314,074)	(323,030)	8,956
	Operating reserve charge	2,808	(75)	2,883	(75)	0	(14)	0.00	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	101	75	25	(345)	420	(3)	0.00	0	420	422	(1)
	Other system support services charge	4,119	85	4,034	5	80	0	0.00	0	80	80	0
	Total refund (charge) to participant	4,897,613	(305,255)	5,202,868	8,318	(313,573)	175			0	(313,573)	(322,528)
DTS Participant 6	Connection charge	2,867,961	(139,593)	3,007,553	193,518	(333,111)	17,445	0.00	0	(333,111)	(338,289)	5,178
	Operating reserve charge	80,177	(2,457)	82,634	(2,336)	(121)	(1,246)	0.00	0	(121)	(121)	0
	Transmission constraint rebalancing charge	6	0	6	0	0	0	0.00	0	0	0	0
	Voltage control charge	3,191	2,435	756	(9,567)	12,002	(312)	0.00	0	12,002	12,051	(49)
	Other system support services charge	4,425	(11)	4,436	124	(134)	0	0.00	0	(134)	(134)	0
	Total refund (charge) to participant	2,955,759	(139,626)	3,095,386	181,739	(321,365)	15,887			0	(321,365)	(326,494)

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	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J	
DTS Participant 7	Connection charge	325,346	(20,418)	345,765	21,880	(42,298)	709	0.00	0	(42,298)	(42,895)	598
	Operating reserve charge	13,171	(433)	13,604	(427)	(6)	(51)	0.00	0	(6)	(6)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	571	475	96	(1,393)	1,868	(13)	0.00	0	1,868	1,873	(5)
	Other system support services charge	3,620	(62)	3,682	7	(70)	0	0.00	0	(70)	(70)	0
	Total refund (charge) to participant	342,708	(20,439)	363,147	20,067	(40,506)	646		0	(40,506)	(41,098)	593
DTS Participant 8	Connection charge	4,999,182	(294,149)	5,293,331	154,522	(448,671)	335	0.00	0	(448,671)	(457,798)	9,127
	Operating reserve charge	36,554	(1,016)	37,570	(711)	(306)	(24)	0.00	0	(306)	(306)	0
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,178	1,138	40	(4,986)	6,124	(6)	0.00	0	6,124	6,125	(1)
	Other system support services charge	163,873	80	163,793	127	(47)	0	0.00	0	(47)	(47)	0
	Total refund (charge) to participant	5,200,789	(293,946)	5,494,736	148,953	(442,900)	305		0	(442,900)	(452,026)	9,126
DTS Participant 9	Connection charge	1,483,610	(83,873)	1,567,484	174,382	(258,256)	3,112	0.00	0	(258,256)	(260,957)	2,701
	Operating reserve charge	28,999	(848)	29,847	(644)	(204)	(222)	0.00	0	(204)	(204)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,191	822	369	(5,496)	6,318	(56)	0.00	0	6,318	6,323	(5)
	Other system support services charge	10,370	(110)	10,480	164	(274)	0	0.00	0	(274)	(274)	0
	Total refund (charge) to participant	1,524,171	(84,009)	1,608,180	168,407	(252,416)	2,834		0	(252,416)	(255,112)	2,696
DTS Participant 10	Connection charge	724,927	(45,959)	770,886	(5,344)	(40,615)	82	0.00	0	(40,615)	(41,944)	1,329
	Operating reserve charge	6,968	(235)	7,203	(297)	62	(6)	0.00	0	62	62	0
	Transmission constraint rebalancing charge	9	0	9	0	0	0	0.00	0	0	0	0
	Voltage control charge	312	273	39	(238)	511	(1)	0.00	0	511	511	0
	Other system support services charge	3,554	(80)	3,635	(34)	(47)	0	0.00	0	(47)	(47)	0
	Total refund (charge) to participant	735,771	(46,001)	781,772	(5,912)	(40,089)	75		0	(40,089)	(41,418)	1,329
DTS Participant 11	Connection charge	233,102	(5,820)	238,922	112,944	(118,764)	20,182	0.00	0	(118,764)	(119,168)	405
	Operating reserve charge	17,423	(438)	17,861	(360)	(78)	(1,442)	0.00	0	(78)	(78)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	693	545	147	(3,430)	3,975	(360)	0.00	0	3,975	3,977	(1)
	Other system support services charge	4,625	(31)	4,656	107	(138)	0	0.00	0	(138)	(138)	0
	Total refund (charge) to participant	255,842	(5,744)	261,586	109,260	(115,004)	18,380		0	(115,004)	(115,408)	403

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	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J	
DTS Participant 12	Connection charge	54,520	(3,167)	57,687	924	(4,092)	97	0.00	0	(4,092)	(4,191)	100
	Operating reserve charge	677	(21)	699	(18)	(3)	(7)	0.00	0	(3)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	24	19	5	(62)	81	(2)	0.00	0	81	82	(1)
	Other system support services charge	3,268	(120)	3,389	0	(121)	0	0.00	0	(121)	(121)	0
	Total refund (charge) to participant	58,489	(3,290)	61,780	844	(4,135)	89		0	(4,135)	(4,234)	99
DTS Participant 13	Connection charge	1,426,036	(93,910)	1,519,945	(3,936)	(89,973)	262	0.00	0	(89,973)	(92,594)	2,621
	Operating reserve charge	6,752	(223)	6,975	(245)	22	(19)	0.00	0	22	22	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	272	236	36	(677)	913	(5)	0.00	0	913	920	(7)
	Other system support services charge	1,975	(111)	2,086	1	(112)	0	0.00	0	(112)	(112)	0
	Total refund (charge) to participant	1,435,035	(94,008)	1,529,043	(4,858)	(89,150)	238		0	(89,150)	(91,764)	2,614
DTS Participant 14	Connection charge	1,184,589	(81,699)	1,266,288	(2,167)	(79,532)	0	0.00	0	(79,532)	(81,716)	2,184
	Operating reserve charge	1,015	(50)	1,065	(29)	(21)	0	0.00	0	(21)	(21)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	68	68	0	(13)	81	0	0.00	0	81	81	0
	Other system support services charge	3,146	(97)	3,243	0	(96)	0	0.00	0	(96)	(96)	0
	Total refund (charge) to participant	1,188,819	(81,778)	1,270,597	(2,209)	(79,569)	0		0	(79,569)	(81,752)	2,184
DTS Participant 15	Connection charge	196,892	(12,035)	208,926	6,716	(18,750)	540	0.00	0	(18,750)	(19,110)	360
	Operating reserve charge	3,881	(118)	3,999	(126)	9	(39)	0.00	0	9	9	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	158	117	41	(431)	548	(10)	0.00	0	548	552	(4)
	Other system support services charge	778	(8)	786	2	(11)	0	0.00	0	(11)	(11)	0
	Total refund (charge) to participant	201,709	(12,044)	213,752	6,160	(18,204)	492		0	(18,204)	(18,560)	356
DTS Participant 16	Connection charge	27,286,947	(1,718,040)	29,004,987	1,323,418	(3,041,458)	130,844	0.00	0	(3,041,458)	(3,091,452)	49,994
	Operating reserve charge	1,161,998	(36,696)	1,198,694	(36,894)	198	(9,346)	0.00	0	198	198	0
	Transmission constraint rebalancing charge	104	0	104	0	0	0	0.00	0	0	0	0
	Voltage control charge	46,894	36,361	10,533	(112,143)	148,503	(2,337)	0.00	0	148,503	149,510	(1,007)
	Other system support services charge	92,541	(1,517)	94,058	268	(1,785)	0	0.00	0	(1,785)	(1,785)	0
	Total refund (charge) to participant	28,588,483	(1,719,893)	30,308,376	1,174,649	(2,894,542)	119,161		0	(2,894,542)	(2,943,529)	48,987

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 17	Connection charge	141,788	(8,934)	150,722	1,837	(10,770)	182	0.00	0	(10,770)	(11,030)	260
	Operating reserve charge	1,724	(54)	1,778	(55)	1	(13)	0.00	0	1	1	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	68	51	17	(169)	220	(3)	0.00	0	220	222	(2)
	Other system support services charge	519	(11)	530	1	(12)	0	0.00	0	(12)	(12)	0
	Total refund (charge) to participant	144,100	(8,947)	153,047	1,614	(10,561)	166		0	(10,561)	(10,819)	258
DTS Participant 18	Connection charge	156,664	(9,268)	165,932	2,337	(11,605)	176	0.00	0	(11,605)	(11,891)	286
	Operating reserve charge	1,763	(59)	1,822	(52)	(7)	(13)	0.00	0	(7)	(7)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	68	48	20	(166)	214	(3)	0.00	0	214	215	(2)
	Other system support services charge	4,279	(56)	4,335	1	(57)	0	0.00	0	(57)	(57)	0
	Total refund (charge) to participant	162,774	(9,335)	172,109	2,120	(11,455)	161		0	(11,455)	(11,740)	285
DTS Participant 19	Connection charge	9,008,057	(571,757)	9,579,814	507,104	(1,078,861)	58,423	0.00	0	(1,078,861)	(1,095,376)	16,515
	Operating reserve charge	584,855	(18,357)	603,212	(18,818)	461	(4,173)	0.00	0	461	461	0
	Transmission constraint rebalancing charge	51	0	51	0	0	0	0.00	0	0	0	0
	Voltage control charge	23,239	18,008	5,231	(53,608)	71,616	(1,043)	0.00	0	71,616	72,288	(672)
	Other system support services charge	26,734	(468)	27,202	(39)	(429)	0	0.00	0	(429)	(429)	0
	Total refund (charge) to participant	9,642,936	(572,574)	10,215,510	434,639	(1,007,213)	53,207		0	(1,007,213)	(1,023,055)	15,843
DTS Participant 20	Connection charge	15,729,700	(890,034)	16,619,734	1,404,687	(2,294,721)	37,297	0.00	0	(2,294,721)	(2,323,331)	28,609
	Operating reserve charge	711,266	(22,384)	733,650	(21,017)	(1,366)	(2,664)	0.00	0	(1,366)	(1,366)	0
	Transmission constraint rebalancing charge	52	0	52	0	0	0	0.00	0	0	0	0
	Voltage control charge	28,133	20,844	7,289	(83,997)	104,841	(666)	0.00	0	104,841	105,478	(637)
	Other system support services charge	51,279	(458)	51,737	1,113	(1,572)	0	0.00	0	(1,572)	(1,572)	0
	Total refund (charge) to participant	16,520,430	(892,032)	17,412,462	1,300,787	(2,192,818)	33,967		0	(2,192,818)	(2,220,790)	27,972
DTS Participant 21	Connection charge	2,187,311	(132,557)	2,319,867	118,369	(250,925)	15,961	0.00	0	(250,925)	(254,920)	3,995
	Operating reserve charge	147,304	(4,387)	151,691	(4,852)	465	(1,140)	0.00	0	465	465	0
	Transmission constraint rebalancing charge	14	0	14	0	0	0	0.00	0	0	0	0
	Voltage control charge	5,620	4,036	1,584	(13,655)	17,691	(285)	0.00	0	17,691	17,881	(190)
	Other system support services charge	11,758	(71)	11,829	(40)	(31)	0	0.00	0	(31)	(31)	0
	Total refund (charge) to participant	2,352,007	(132,979)	2,484,986	99,822	(232,801)	14,536		0	(232,801)	(236,606)	3,805

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 22	Connection charge	538,207	(35,279)	573,486	2,760	(38,039)	555	0.00	0	(38,039)	(39,027)	988
	Operating reserve charge	5,854	(190)	6,044	(188)	(2)	(40)	0.00	0	(2)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	240	206	34	(565)	771	(10)	0.00	0	771	776	(4)
	Other system support services charge	942	(16)	958	3	(19)	0	0.00	0	(19)	(19)	0
	Total refund (charge) to participant	545,243	(35,279)	580,522	2,011	(37,289)	505		0	(37,289)	(38,273)	983
DTS Participant 23	Connection charge	138,512	(8,785)	147,297	1,875	(10,660)	220	0.00	0	(10,660)	(10,914)	254
	Operating reserve charge	2,276	(72)	2,348	(77)	5	(16)	0.00	0	5	5	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	94	72	21	(214)	286	(4)	0.00	0	286	287	(2)
	Other system support services charge	1,198	(12)	1,210	0	(11)	0	0.00	0	(11)	(11)	0
	Total refund (charge) to participant	142,080	(8,797)	150,876	1,584	(10,380)	200		0	(10,380)	(10,633)	252
DTS Participant 24	Connection charge	2,274,848	(105,762)	2,380,610	448,005	(553,767)	29,714	0.00	0	(553,767)	(557,865)	4,098
	Operating reserve charge	119,094	(3,743)	122,837	(3,286)	(457)	(2,122)	0.00	0	(457)	(457)	0
	Transmission constraint rebalancing charge	18	0	18	0	0	0	0.00	0	0	0	0
	Voltage control charge	4,830	3,793	1,037	(16,876)	20,669	(531)	0.00	0	20,669	20,730	(62)
	Other system support services charge	11,240	(200)	11,440	312	(512)	0	0.00	0	(512)	(512)	0
	Total refund (charge) to participant	2,410,030	(105,912)	2,515,943	428,155	(534,067)	27,061		0	(534,067)	(538,103)	4,036
DTS Participant 25	Connection charge	847,679	(53,540)	901,220	(32,266)	(21,275)	0	0.00	0	(21,275)	(22,830)	1,555
	Operating reserve charge	28,647	(772)	29,418	(1,091)	320	0	0.00	0	320	320	0
	Transmission constraint rebalancing charge	10	0	10	0	0	0	0.00	0	0	0	0
	Voltage control charge	930	448	482	(1,867)	2,315	0	0.00	0	2,315	2,373	(58)
	Other system support services charge	6,382	(81)	6,464	(74)	(7)	0	0.00	0	(7)	(7)	0
	Total refund (charge) to participant	883,648	(53,945)	937,594	(35,298)	(18,647)	0		0	(18,647)	(20,144)	1,497
DTS Participant 26	Connection charge	5,342,993	(337,473)	5,680,467	(1,228)	(336,246)	1,316	0.00	0	(336,246)	(346,038)	9,792
	Operating reserve charge	20,523	(562)	21,085	(723)	161	(94)	0.00	0	161	161	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	750	419	331	(1,767)	2,187	(24)	0.00	0	2,187	2,200	(14)
	Other system support services charge	10,728	224	10,505	(18)	242	0	0.00	0	242	242	0
	Total refund (charge) to participant	5,374,995	(337,392)	5,712,387	(3,736)	(333,656)	1,198		0	(333,656)	(343,434)	9,778

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 27	Connection charge	15,507	(976)	16,482	275	(1,251)	34	0.00	0	(1,251)	(1,280)	28
	Operating reserve charge	291	(9)	300	(9)	0	(2)	0.00	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	12	9	3	(29)	37	(1)	0.00	0	37	37	0
	Other system support services charge	111	(3)	114	0	(3)	0	0.00	0	(3)	(3)	0
	Total refund (charge) to participant	15,920	(979)	16,900	238	(1,217)	31		0	(1,217)	(1,245)	28
DTS Participant 28	Connection charge	26,069	(1,648)	27,717	880	(2,528)	55	0.00	0	(2,528)	(2,576)	48
	Operating reserve charge	400	(12)	413	(9)	(3)	(4)	0.00	0	(3)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	13	11	3	(41)	52	(1)	0.00	0	52	52	0
	Other system support services charge	6,220	(154)	6,374	1	(155)	0	0.00	0	(155)	(155)	0
	Total refund (charge) to participant	32,703	(1,804)	34,507	830	(2,634)	50		0	(2,634)	(2,682)	47
DTS Participant 29	Connection charge	1,563,612	(95,935)	1,659,547	15,188	(111,123)	1,010	0.00	0	(111,123)	(113,983)	2,859
	Operating reserve charge	37,374	(996)	38,370	(1,312)	315	(72)	0.00	0	315	315	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,267	550	717	(4,246)	4,796	(18)	0.00	0	4,796	4,932	(137)
	Other system support services charge	5,090	(62)	5,152	13	(75)	0	0.00	0	(75)	(75)	0
	Total refund (charge) to participant	1,607,343	(96,444)	1,703,787	9,643	(106,087)	920		0	(106,087)	(108,810)	2,723
DTS Participant 30	Connection charge	6,224,676	(415,903)	6,640,579	269,355	(685,258)	16,753	0.00	0	(685,258)	(696,713)	11,456
	Operating reserve charge	101,259	(3,173)	104,433	(2,920)	(253)	(1,197)	0.00	0	(253)	(253)	0
	Transmission constraint rebalancing charge	7	0	7	0	0	0	0.00	0	0	0	0
	Voltage control charge	4,430	3,692	738	(11,758)	15,450	(299)	0.00	0	15,450	15,491	(41)
	Other system support services charge	35,243	(663)	35,906	160	(823)	0	0.00	0	(823)	(823)	0
	Total refund (charge) to participant	6,365,615	(416,048)	6,781,663	254,836	(670,883)	15,258		0	(670,883)	(682,298)	11,415
DTS Participant 31	Connection charge	2,920,674	(182,335)	3,103,009	63,450	(245,785)	8,949	0.00	0	(245,785)	(251,136)	5,351
	Operating reserve charge	99,435	(3,094)	102,529	(3,249)	156	(639)	0.00	0	156	156	0
	Transmission constraint rebalancing charge	9	0	9	0	0	0	0.00	0	0	0	0
	Voltage control charge	3,913	2,936	978	(8,858)	11,794	(160)	0.00	0	11,794	11,911	(117)
	Other system support services charge	9,440	(169)	9,609	(25)	(143)	0	0.00	0	(143)	(143)	0
	Total refund (charge) to participant	3,033,472	(182,662)	3,216,134	51,317	(233,979)	8,150		0	(233,979)	(239,214)	5,235

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 32	Connection charge	405,730	(26,931)	432,661	3,999	(30,930)	568	0.00	0	(30,930)	(31,676)	746
	Operating reserve charge	2,919	(91)	3,010	(81)	(10)	(41)	0.00	0	(10)	(10)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	107	92	15	(288)	380	(10)	0.00	0	380	381	(2)
	Other system support services charge	11,835	(137)	11,972	3	(140)	0	0.00	0	(140)	(140)	0
	Total refund (charge) to participant	420,591	(27,068)	447,658	3,633	(30,700)	518		0	(30,700)	(31,444)	744
DTS Participant 33	Connection charge	41,403	(2,146)	43,549	506	(2,652)	99	0.00	0	(2,652)	(2,727)	75
	Operating reserve charge	774	(26)	800	(25)	(1)	(7)	0.00	0	(1)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	31	25	6	(64)	89	(2)	0.00	0	89	90	(1)
	Other system support services charge	29,004	(574)	29,578	0	(574)	0	0.00	0	(574)	(574)	0
	Total refund (charge) to participant	71,212	(2,721)	73,933	417	(3,138)	90		0	(3,138)	(3,212)	74
DTS Participant 34	Connection charge	1,327,468	(77,711)	1,405,178	61,372	(139,083)	5,260	0.00	0	(139,083)	(141,505)	2,422
	Operating reserve charge	51,189	(1,444)	52,633	(1,720)	276	(376)	0.00	0	276	276	0
	Transmission constraint rebalancing charge	5	0	5	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,918	1,323	595	(5,244)	6,567	(94)	0.00	0	6,567	6,636	(69)
	Other system support services charge	2,755	(2)	2,757	(5)	3	0	0.00	0	3	3	0
	Total refund (charge) to participant	1,383,335	(77,833)	1,461,169	54,404	(132,237)	4,790		0	(132,237)	(134,590)	2,353
DTS Participant 35	Connection charge	3,230,323	(194,684)	3,425,007	187,371	(382,055)	16,947	0.00	0	(382,055)	(387,958)	5,904
	Operating reserve charge	125,448	(3,841)	129,289	(3,857)	16	(1,210)	0.00	0	16	16	0
	Transmission constraint rebalancing charge	11	0	11	0	0	0	0.00	0	0	0	0
	Voltage control charge	4,851	3,661	1,191	(12,774)	16,435	(303)	0.00	0	16,435	16,547	(112)
	Other system support services charge	8,228	(85)	8,312	62	(147)	0	0.00	0	(147)	(147)	0
	Total refund (charge) to participant	3,368,861	(194,948)	3,563,809	170,802	(365,750)	15,434		0	(365,750)	(371,542)	5,792
DTS Participant 36	Connection charge	5,424,323	(343,913)	5,768,236	(1,614)	(342,300)	0	0.00	0	(342,300)	(352,243)	9,944
	Operating reserve charge	3,826	(91)	3,917	(58)	(34)	0	0.00	0	(34)	(34)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	43	(1)	45	(173)	172	0	0.00	0	172	186	(14)
	Other system support services charge	2,935	(73)	3,008	0	(73)	0	0.00	0	(73)	(73)	0
	Total refund (charge) to participant	5,431,126	(344,079)	5,775,206	(1,844)	(342,235)	0		0	(342,235)	(352,164)	9,929

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 37	Connection charge	60,055	(3,866)	63,920	1,786	(5,652)	135	0.00	0	(5,652)	(5,762)	110
	Operating reserve charge	986	(30)	1,016	(27)	(3)	(10)	0.00	0	(3)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	36	27	8	(105)	132	(2)	0.00	0	132	133	(1)
	Other system support services charge	804	(15)	818	1	(16)	0	0.00	0	(16)	(16)	0
	Total refund (charge) to participant	61,880	(3,883)	65,763	1,656	(5,539)	123		0	(5,539)	(5,648)	109
DTS Participant 38	Connection charge	192,297	(12,007)	204,303	2,919	(14,925)	398	0.00	0	(14,925)	(15,278)	352
	Operating reserve charge	2,606	(85)	2,691	(71)	(14)	(28)	0.00	0	(14)	(14)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	93	77	16	(220)	297	(7)	0.00	0	297	299	(2)
	Other system support services charge	7,289	(83)	7,372	1	(84)	0	0.00	0	(84)	(84)	0
	Total refund (charge) to participant	202,285	(12,098)	214,383	2,628	(14,725)	363		0	(14,725)	(15,076)	350
DTS Participant 39	Connection charge	6,766,626	(379,349)	7,145,975	416,545	(795,893)	1,824	0.00	0	(795,893)	(808,186)	12,292
	Operating reserve charge	127,252	(3,726)	130,978	(3,350)	(376)	(130)	0.00	0	(376)	(376)	0
	Transmission constraint rebalancing charge	2	0	2	0	0	0	0.00	0	0	0	0
	Voltage control charge	4,936	3,883	1,053	(16,507)	20,391	(33)	0.00	0	20,391	20,510	(119)
	Other system support services charge	30,306	(190)	30,496	298	(487)	0	0.00	0	(487)	(487)	0
	Total refund (charge) to participant	6,929,123	(379,381)	7,308,504	396,986	(776,366)	1,661		0	(776,366)	(788,539)	12,173
DTS Participant 40	Connection charge	7,803,270	(493,856)	8,297,126	397,331	(891,187)	45,730	0.00	0	(891,187)	(905,489)	14,303
	Operating reserve charge	504,308	(15,474)	519,783	(16,424)	950	(3,266)	0.00	0	950	950	0
	Transmission constraint rebalancing charge	44	0	44	0	0	0	0.00	0	0	0	0
	Voltage control charge	19,682	14,694	4,988	(46,788)	61,481	(817)	0.00	0	61,481	62,050	(568)
	Other system support services charge	23,357	(382)	23,738	(54)	(328)	0	0.00	0	(328)	(328)	0
	Total refund (charge) to participant	8,350,661	(495,018)	8,845,679	334,065	(829,084)	41,647		0	(829,084)	(842,818)	13,734
DTS Participant 41	Connection charge	40,837	(2,437)	43,274	935	(3,372)	105	0.00	0	(3,372)	(3,447)	75
	Operating reserve charge	812	(27)	840	(25)	(3)	(7)	0.00	0	(3)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	32	26	7	(74)	100	(2)	0.00	0	100	100	(1)
	Other system support services charge	26,905	(255)	27,160	0	(255)	0	0.00	0	(255)	(255)	0
	Total refund (charge) to participant	68,587	(2,694)	71,281	837	(3,531)	95		0	(3,531)	(3,605)	74

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2016 Rider C Related to 2016 Refunded/(Charged)	Current Def Bal Alloc and 2016 Rider C Refund/(Charge)	2017 Rider C Refunded/(Charged)	% Related to 2016 ²	2017 Rider C Relating to 2016 Refunded/(Charged)	Total Refunded/(Charged)	2016 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 42	Connection charge	59,806	(3,498)	63,304	2,563	(6,061)	242	0.00	0	(6,061)	(6,169)	109
	Operating reserve charge	1,612	(50)	1,662	(44)	(5)	(17)	0.00	0	(5)	(5)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	57	44	13	(163)	207	(4)	0.00	0	207	209	(2)
	Other system support services charge	7,484	(228)	7,712	2	(229)	0	0.00	0	(229)	(229)	0
	Total refund (charge) to participant	68,960	(3,731)	72,691	2,357	(6,088)	220		0	(6,088)	(6,195)	107
DTS Participant 43	Connection charge	833,229	(37,611)	870,840	(307)	(37,304)	553	0.00	0	(37,304)	(38,805)	1,501
	Operating reserve charge	365	(11)	376	(10)	(1)	(40)	0.00	0	(1)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	10	10	0	2	8	(10)	0.00	0	8	8	0
	Other system support services charge	1,325	51	1,274	(2)	52	0	0.00	0	52	52	0
	Total refund (charge) to participant	834,928	(37,561)	872,490	(317)	(37,245)	504		0	(37,245)	(38,746)	1,501
DTS Participant 44	Connection charge	447,561	(30,103)	477,664	(5,848)	(24,255)	1,127	0.00	0	(24,255)	(25,079)	824
	Operating reserve charge	12,265	(359)	12,623	(446)	87	(80)	0.00	0	87	87	0
	Transmission constraint rebalancing charge	1	0	1	0	0	0	0.00	0	0	0	0
	Voltage control charge	452	301	151	(942)	1,243	(20)	0.00	0	1,243	1,268	(26)
	Other system support services charge	6,217	(49)	6,266	(18)	(31)	0	0.00	0	(31)	(31)	0
	Total refund (charge) to participant	466,496	(30,209)	496,705	(7,253)	(22,956)	1,026		0	(22,956)	(23,754)	798
DTS Participant 45	Connection charge	12,697,998	(837,739)	13,535,737	422,027	(1,259,766)	5,766	0.00	0	(1,259,766)	(1,283,121)	23,355
	Operating reserve charge	615,343	(19,279)	634,622	(20,313)	1,034	(412)	0.00	0	1,034	1,034	0
	Transmission constraint rebalancing charge	56	0	56	0	0	0	0.00	0	0	0	0
	Voltage control charge	24,356	17,784	6,572	(57,421)	75,206	(103)	0.00	0	75,206	76,014	(809)
	Other system support services charge	54,546	(777)	55,323	(58)	(719)	0	0.00	0	(719)	(719)	0
	Total refund (charge) to participant	13,392,299	(840,010)	14,232,309	344,235	(1,184,244)	5,251		0	(1,184,244)	(1,206,791)	22,547
DTS Participant 46	Connection charge	34,775	(2,276)	37,051	1,151	(3,427)	93	0.00	0	(3,427)	(3,491)	64
	Operating reserve charge	914	(28)	941	(26)	(2)	(7)	0.00	0	(2)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	32	24	8	(88)	111	(2)	0.00	0	111	112	(1)
	Other system support services charge	1,816	0	1,817	1	(1)	0	0.00	0	(1)	(1)	0
	Total refund (charge) to participant	37,536	(2,280)	39,816	1,038	(3,318)	85		0	(3,318)	(3,381)	63

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 47	Connection charge	13,365	(1,386)	14,751	(768)	(618)	0	0.00	0	(618)	(643)	25
	Operating reserve charge	572	(20)	591	(18)	(1)	0	0.00	0	(1)	(1)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	22	16	6	(43)	59	0	0.00	0	59	60	(1)
	Other system support services charge	172	(14)	187	0	(14)	0	0.00	0	(14)	(14)	0
	Total refund (charge) to participant	14,131	(1,404)	15,535	(830)	(574)	0		0	(574)	(598)	24
DTS Participant 48	Connection charge	130,683	(8,073)	138,756	5,831	(13,904)	620	0.00	0	(13,904)	(14,143)	239
	Operating reserve charge	5,095	(160)	5,255	(160)	0	(44)	0.00	0	0	0	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	203	156	47	(494)	649	(11)	0.00	0	649	654	(4)
	Other system support services charge	2,883	(47)	2,931	2	(49)	0	0.00	0	(49)	(49)	0
	Total refund (charge) to participant	138,864	(8,125)	146,989	5,179	(13,304)	564		0	(13,304)	(13,538)	235
DTS Participant 49	Connection charge	123,533	(7,663)	131,195	2,461	(10,124)	90	0.00	0	(10,124)	(10,350)	226
	Operating reserve charge	655	(21)	676	(19)	(2)	(6)	0.00	0	(2)	(2)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	28	19	9	(101)	120	(2)	0.00	0	120	121	(1)
	Other system support services charge	768	(15)	783	2	(17)	0	0.00	0	(17)	(17)	0
	Total refund (charge) to participant	124,983	(7,680)	132,663	2,343	(10,023)	82		0	(10,023)	(10,248)	226
DTS Participant 50	Connection charge	24,729,754	(1,436,050)	26,165,804	1,378,370	(2,814,419)	136,394	0.00	0	(2,814,419)	(2,859,575)	45,155
	Operating reserve charge	1,204,909	(37,131)	1,242,040	(37,893)	762	(9,742)	0.00	0	762	762	0
	Transmission constraint rebalancing charge	120	0	120	0	0	0	0.00	0	0	0	0
	Voltage control charge	47,814	34,672	13,142	(114,820)	149,492	(2,436)	0.00	0	149,492	150,547	(1,055)
	Other system support services charge	87,810	(671)	88,480	220	(891)	0	0.00	0	(891)	(891)	0
	Total refund (charge) to participant	26,070,407	(1,439,179)	27,509,586	1,225,877	(2,665,056)	124,216		0	(2,665,056)	(2,709,156)	44,100
DTS Participant 51	Connection charge	79,209	(5,037)	84,245	(716)	(4,321)	0	0.00	0	(4,321)	(4,466)	145
	Operating reserve charge	642	(17)	659	(26)	9	0	0.00	0	9	9	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	20	16	4	(66)	82	0	0.00	0	82	83	0
	Other system support services charge	490	2	488	(1)	2	0	0.00	0	2	2	0
	Total refund (charge) to participant	80,360	(5,036)	85,396	(808)	(4,227)	0		0	(4,227)	(4,372)	145

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K=I-J
DTS Participant 52	Connection charge	326,393	(19,517)	345,910	12,201	(31,718)	1,251	0.00	0	(31,718)	(32,312)	595
	Operating reserve charge	9,122	(280)	9,402	(256)	(24)	(89)	0.00	0	(24)	(24)	0
	Transmission constraint rebalancing charge	1	0	1	0	0	0	0.00	0	0	0	0
	Voltage control charge	321	248	73	(872)	1,120	(22)	0.00	0	1,120	1,130	(10)
	Other system support services charge	79,153	(1,057)	80,210	6	(1,062)	0	0.00	0	(1,062)	(1,062)	0
	Total refund (charge) to participant	414,991	(20,605)	435,596	11,079	(31,684)	1,139		0	(31,684)	(32,269)	585
DTS Participant 53	Connection charge	2,786,859	(172,015)	2,958,874	81,799	(253,814)	4,215	0.00	0	(253,814)	(258,911)	5,097
	Operating reserve charge	43,281	(1,179)	44,460	(1,296)	116	(301)	0.00	0	116	116	0
	Transmission constraint rebalancing charge	12	0	12	0	0	0	0.00	0	0	0	0
	Voltage control charge	1,500	1,280	220	(4,818)	6,098	(75)	0.00	0	6,098	6,112	(14)
	Other system support services charge	36,327	(238)	36,565	34	(272)	0	0.00	0	(272)	(272)	0
	Total refund (charge) to participant	2,867,979	(172,152)	3,040,131	75,719	(247,871)	3,839		0	(247,871)	(252,954)	5,083
DTS Participant 54	Connection charge	922,266	(60,429)	982,694	888	(61,317)	0	0.00	0	(61,317)	(63,011)	1,694
	Operating reserve charge	199	(6)	205	(3)	(3)	0	0.00	0	(3)	(3)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	5	5	0	(26)	31	0	0.00	0	31	31	0
	Other system support services charge	1,636	(77)	1,713	1	(78)	0	0.00	0	(78)	(78)	0
	Total refund (charge) to participant	924,106	(60,506)	984,612	860	(61,366)	0		0	(61,366)	(63,060)	1,694
DTS Participant 55	Connection charge	754,274	(47,803)	802,077	8,499	(56,302)	24	0.00	0	(56,302)	(57,685)	1,383
	Operating reserve charge	1,435	(41)	1,476	(24)	(16)	(2)	0.00	0	(16)	(16)	0
	Transmission constraint rebalancing charge	0	0	0	0	0	0	0.00	0	0	0	0
	Voltage control charge	49	49	0	(252)	301	0	0.00	0	301	301	0
	Other system support services charge	1,131	(53)	1,184	8	(61)	0	0.00	0	(61)	(61)	0
	Total refund (charge) to participant	756,889	(47,848)	804,737	8,230	(56,078)	22		0	(56,078)	(57,461)	1,383
Total DTS Participants	Connection charge	1,722,344,601	(107,469,046)	1,829,813,647	80,961,983	(188,431,029)	8,631,521		0	(188,431,029)	(191,584,849)	3,153,820
	Operating reserve charge	84,135,881	(2,621,813)	86,757,694	(2,717,951)	96,138	(616,132)		0	96,138	96,139	(1)
	Transmission constraint rebalancing charge	7,499	(1)	7,499	0	(1)	0		0	(1)	0	0
	Voltage control charge	3,366,190	2,529,132	837,058	(8,109,453)	10,638,585	(154,204)		0	10,638,585	10,729,004	(90,419)
	Other system support services charge	5,617,381	(82,931)	5,700,313	12,760	(95,692)	6		0	(95,692)	(95,692)	0
	Total refund (charge) to participant	1,815,471,552	(107,644,659)	1,923,116,211	70,147,339	(177,791,998)	7,861,190		0	(177,791,998)	(180,855,399)	3,063,401

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