

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

Deferral Account Balances	Revenue Collected		Costs Paid		Deferral Balances (pre-Riders)	
	DTS	Total	DTS	Total	DTS	Total
Connection charge	886,907,974	886,907,974	953,662,565	953,662,565	(66,754,591)	(66,754,591)
Operating reserve charge	320,059,235	320,059,235	321,941,775	321,941,775	(1,882,539)	(1,882,539)
Voltage control charge	28,461,844	28,461,844	27,916,621	27,916,621	545,223	545,223
Other system support services charge	6,451,152	6,451,152	25,213,973	25,213,973	(18,762,821)	(18,762,821)
Subtotal	1,241,880,205	1,241,880,205	1,328,734,934	1,328,734,934	(86,854,729)	(86,854,729)
Other revenue	1,449,528	1,449,528				
Subtotal	1,449,528	1,449,528				
Total	1,243,329,733	1,243,329,733				

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
APL	Connection charge	184,121,141	(13,829,775)	197,950,916	(22,876,376)	9,046,601	(6,156,962)	0.00	0	9,046,601	(9,367,415)	4,767,236	984,161	12,662,619
	Operating reserve charge	59,504,467	(355,176)	59,859,642	(439,804)	84,628	(117,276)	0.00	0	84,628	59,646	24,982	0	0
	Voltage control charge	5,551,649	173,781	5,377,868	2,066,581	(1,892,800)	557,058	0.00	0	(1,892,800)	2,486,062	(4,336,461)	(42,402)	0
	Other system support services charge	1,101,528	(3,174,084)	4,275,612	(9,679,388)	6,505,304	(2,609,379)	0.00	0	6,505,304	6,508,374	(3,069)	0	0
	Total refund (charge) to participant	250,278,785	(17,185,253)	267,464,038	(30,928,986)	13,743,733	(8,326,559)	0.00	0	13,743,733	(313,332)	452,687	941,759	12,662,619
CCES	Connection charge	138,132,099	(10,398,575)	148,530,674	(20,168,038)	9,769,464	(5,075,441)	0.00	0	9,769,464	(4,080,826)	3,607,494	740,479	9,502,317
	Operating reserve charge	60,055,678	(348,489)	60,404,167	(384,153)	35,664	(96,675)	0.00	0	35,664	10,997	24,666	0	0
	Voltage control charge	4,897,952	73,879	4,824,073	1,824,727	(1,750,848)	459,207	0.00	0	(1,750,848)	2,216,369	(3,931,965)	(35,253)	0
	Other system support services charge	1,050,903	(3,062,925)	4,113,829	(8,547,407)	5,484,481	(2,151,020)	0.00	0	5,484,481	5,476,777	7,704	0	0
	Total refund (charge) to participant	204,136,632	(13,736,110)	217,872,743	(27,274,871)	13,538,760	(6,863,929)	0.00	0	13,538,760	3,623,317	(292,100)	705,227	9,502,317
EPDI	Connection charge	101,718,027	(7,634,542)	109,352,569	(16,000,960)	8,366,418	(4,075,788)	0.00	0	8,366,418	(1,810,174)	2,635,899	544,664	6,996,029
	Operating reserve charge	47,006,452	(271,184)	47,277,636	(302,987)	31,804	(77,634)	0.00	0	31,804	12,511	19,293	0	0
	Voltage control charge	3,886,179	29,362	3,856,817	1,445,123	(1,415,761)	368,762	0.00	0	(1,415,761)	1,767,395	(3,155,133)	(28,023)	0
	Other system support services charge	808,478	(2,381,641)	3,190,119	(6,782,144)	4,400,503	(1,727,358)	0.00	0	4,400,503	4,403,047	(2,544)	0	0
	Total refund (charge) to participant	153,419,137	(10,258,005)	163,677,141	(21,640,968)	11,382,964	(5,512,018)	0.00	0	11,382,964	4,372,779	(502,485)	516,641	6,996,029

¹ These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT ALLOCATIONS - TOTAL YEAR As of December 31, 2017

2012 Market Participant Allocation Detail Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
LTH	Connection charge	13,349,702	(1,007,325)	14,357,027	(1,691,707)	684,382	(411,035)	0.00	0	684,382	(651,998)	346,172	71,655	918,553
	Operating reserve charge	5,126,728	(29,297)	5,156,025	(32,223)	2,926	(7,829)	0.00	0	2,926	851	2,075	0	0
	Voltage control charge	410,843	(1,587)	412,430	153,059	(154,646)	37,189	0.00	0	(154,646)	186,591	(338,364)	(2,874)	0
	Other system support services charge	89,012	(269,688)	358,700	(716,962)	447,274	(174,201)	0.00	0	447,274	447,552	(279)	0	0
	Total refund (charge) to participant	18,976,285	(1,307,897)	20,284,182	(2,287,832)	979,936	(555,876)	0.00	0	979,936	(17,003)	9,605	68,781	918,553
RDR	Connection charge	11,124,690	(833,930)	11,958,620	(1,671,389)	837,460	(426,612)	0.00	0	837,460	(275,728)	288,546	59,571	765,070
	Operating reserve charge	5,008,205	(29,056)	5,037,261	(31,836)	2,780	(8,126)	0.00	0	2,780	697	2,083	0	0
	Voltage control charge	405,909	6,321	399,587	151,221	(144,900)	38,598	0.00	0	(144,900)	182,848	(324,730)	(3,017)	0
	Other system support services charge	82,684	(241,038)	323,722	(708,351)	467,313	(180,802)	0.00	0	467,313	467,574	(261)	0	0
	Total refund (charge) to participant	16,621,488	(1,097,702)	17,719,190	(2,260,355)	1,162,653	(576,942)	0.00	0	1,162,653	375,390	(34,361)	56,554	765,070
UNCA	Connection charge	369,056,455	(27,746,449)	396,802,904	(49,105,629)	21,359,180	(12,797,094)	0.00	0	21,359,180	(15,581,157)	9,581,614	1,974,921	25,383,803
	Operating reserve charge	129,098,172	(763,217)	129,861,389	(947,065)	183,849	(243,754)	0.00	0	183,849	129,455	54,394	0	0
	Voltage control charge	11,922,544	230,655	11,691,889	4,444,063	(4,213,409)	1,157,832	0.00	0	(4,213,409)	5,358,761	(9,483,526)	(88,643)	0
	Other system support services charge	2,406,928	(6,995,487)	9,402,415	(20,805,939)	13,810,452	(5,423,531)	0.00	0	13,810,452	13,816,093	(5,641)	0	0
	Total refund (charge) to participant	512,484,099	(35,274,497)	547,758,597	(66,414,570)	31,140,072	(17,306,547)	0.00	0	31,140,072	3,723,151	146,841	1,886,277	25,383,803
DTS Participant 1	Connection charge	8,548,540	(644,290)	9,192,829	(771,234)	126,944	(196,148)	0.00	0	126,944	(728,823)	221,689	45,938	588,140
	Operating reserve charge	1,889,908	(11,282)	1,901,189	(14,690)	3,409	(3,736)	0.00	0	3,409	2,580	829	0	0
	Voltage control charge	187,300	4,065	183,234	69,778	(65,713)	17,747	0.00	0	(65,713)	85,263	(149,598)	(1,378)	0
	Other system support services charge	54,618	(160,755)	215,374	(326,856)	166,101	(83,129)	0.00	0	166,101	166,271	(170)	0	0
	Total refund (charge) to participant	10,680,365	(812,261)	11,492,627	(1,043,002)	230,741	(265,267)	0.00	0	230,741	(474,709)	72,750	44,560	588,140
DTS Participant 2	Connection charge	10,988,771	(849,131)	11,837,902	(1,541,371)	692,240	(368,221)	0.00	0	692,240	(410,920)	286,646	59,340	757,173
	Operating reserve charge	3,510,579	(22,781)	3,533,360	(29,359)	6,579	(7,014)	0.00	0	6,579	5,144	1,435	0	0
	Voltage control charge	374,333	36,018	338,315	139,457	(103,439)	33,315	0.00	0	(103,439)	173,466	(274,765)	(2,141)	0
	Other system support services charge	100,526	(300,480)	401,006	(653,248)	352,767	(156,056)	0.00	0	352,767	353,070	(303)	0	0
	Total refund (charge) to participant	14,974,209	(1,136,374)	16,110,582	(2,084,520)	948,146	(497,975)	0.00	0	948,146	120,760	13,013	57,199	757,173
DTS Participant 3	Connection charge	946,435	(71,262)	1,017,697	(21,738)	(49,524)	(2,424)	0.00	0	(49,524)	(144,244)	24,550	5,052	65,118
	Operating reserve charge	13,856	(76)	13,932	(414)	338	(46)	0.00	0	338	334	4	0	0
	Voltage control charge	5,279	(339)	5,619	1,967	(2,306)	219	0.00	0	(2,306)	2,579	(4,842)	(42)	0
	Other system support services charge	14,708	(44,590)	59,298	(9,213)	(35,378)	(1,027)	0.00	0	(35,378)	(35,330)	(48)	0	0
	Total refund (charge) to participant	980,278	(116,268)	1,096,546	(29,398)	(86,870)	(3,279)	0.00	0	(86,870)	(176,661)	19,664	5,009	65,118

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 4	Connection charge	421,894	(31,601)	453,495	(51,267)	19,666	(13,116)	0.00	0	19,666	(22,551)	10,945	2,258	29,014
	Operating reserve charge	153,097	(884)	153,981	(977)	92	(250)	0.00	0	92	28	64	0	0
	Voltage control charge	12,451	172	12,279	4,638	(4,467)	1,187	0.00	0	(4,467)	5,593	(9,967)	(93)	0
	Other system support services charge	2,566	(7,475)	10,040	(21,727)	14,253	(5,559)	0.00	0	14,253	14,261	(8)	0	0
	Total refund (charge) to participant	590,008	(39,788)	629,796	(69,332)	29,544	(17,738)	0.00	0	29,544	(2,669)	1,035	2,164	29,014
DTS Participant 5	Connection charge	3,893,732	(293,746)	4,187,478	(694,742)	400,996	(172,057)	0.00	0	400,996	21,368	90,828	20,874	267,927
	Operating reserve charge	1,822,431	(10,794)	1,833,226	(13,233)	2,439	(3,277)	0.00	0	2,439	1,907	532	0	0
	Voltage control charge	172,630	537	172,093	62,858	(62,321)	15,567	0.00	0	(62,321)	76,669	(137,815)	(1,175)	0
	Other system support services charge	29,181	(85,703)	114,884	(294,438)	208,735	(72,919)	0.00	0	208,735	210,261	(1,526)	0	0
	Total refund (charge) to participant	5,917,974	(389,706)	6,307,681	(939,556)	549,849	(232,686)	0.00	0	549,849	310,205	(47,981)	19,699	267,927
DTS Participant 6	Connection charge	39,420	(2,884)	42,303	(1,576)	(1,308)	(325)	0.00	0	(1,308)	(5,246)	1,022	209	2,707
	Operating reserve charge	7,437	(44)	7,481	(30)	(14)	(6)	0.00	0	(14)	(18)	4	0	0
	Voltage control charge	383	(62)	445	143	(204)	29	0.00	0	(204)	158	(357)	(5)	0
	Other system support services charge	2,896	(10,205)	13,101	(668)	(9,537)	(138)	0.00	0	(9,537)	(9,530)	(7)	0	0
	Total refund (charge) to participant	50,135	(13,194)	63,329	(2,131)	(11,063)	(440)	0.00	0	(11,063)	(14,636)	662	204	2,707
DTS Participant 7	Connection charge	14,104	(1,076)	15,179	(130)	(946)	(31)	0.00	0	(946)	(2,359)	367	76	971
	Operating reserve charge	279	(1)	280	(3)	1	(1)	0.00	0	1	1	0	0	0
	Voltage control charge	32	(1)	33	12	(13)	3	0.00	0	(13)	14	(27)	0	0
	Other system support services charge	141	(390)	531	(55)	(334)	(13)	0.00	0	(334)	(334)	0	0	0
	Total refund (charge) to participant	14,555	(1,468)	16,023	(176)	(1,292)	(42)	0.00	0	(1,292)	(2,678)	339	76	971
DTS Participant 8	Connection charge	27,762	(2,087)	29,849	(930)	(1,157)	(200)	0.00	0	(1,157)	(3,938)	722	149	1,910
	Operating reserve charge	3,900	(23)	3,923	(18)	(5)	(4)	0.00	0	(5)	(7)	2	0	0
	Voltage control charge	226	(5)	231	84	(89)	18	0.00	0	(89)	101	(188)	(1)	0
	Other system support services charge	301	(938)	1,238	(394)	(543)	(85)	0.00	0	(543)	(543)	(1)	0	0
	Total refund (charge) to participant	32,188	(3,052)	35,240	(1,258)	(1,794)	(270)	0.00	0	(1,794)	(4,387)	535	148	1,910
DTS Participant 9	Connection charge	650,282	(50,375)	700,657	(9,705)	(40,670)	(586)	0.00	0	(40,670)	(105,981)	16,956	3,520	44,835
	Operating reserve charge	13,701	(140)	13,840	(185)	45	(11)	0.00	0	45	42	4	0	0
	Voltage control charge	2,357	266	2,091	878	(612)	53	0.00	0	(612)	1,183	(1,786)	(9)	0
	Other system support services charge	4,670	(14,146)	18,816	(4,113)	(10,033)	(248)	0.00	0	(10,033)	(10,017)	(16)	0	0
	Total refund (charge) to participant	671,010	(64,395)	735,405	(13,126)	(51,270)	(792)	0.00	0	(51,270)	(114,774)	15,158	3,511	44,835

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 10	Connection charge	132,082	(10,104)	142,187	(2,030)	(8,075)	(379)	0.00	0	(8,075)	(21,316)	3,435	712	9,094
	Operating reserve charge	3,664	(25)	3,688	(39)	14	(7)	0.00	0	14	12	2	0	0
	Voltage control charge	493	3	490	184	(181)	34	0.00	0	(181)	228	(406)	(3)	0
	Other system support services charge	1,102	(3,373)	4,474	(860)	(2,512)	(161)	0.00	0	(2,512)	(2,509)	(3)	0	0
	Total refund (charge) to participant	137,341	(13,499)	150,840	(2,745)	(10,754)	(512)	0.00	0	(10,754)	(23,585)	3,028	708	9,094
DTS Participant 11	Connection charge	181,637	(13,597)	195,233	(599)	(12,998)	(197)	0.00	0	(12,998)	(31,186)	4,723	973	12,492
	Operating reserve charge	1,646	(10)	1,656	(11)	1	(4)	0.00	0	1	1	1	0	0
	Voltage control charge	145	8	137	54	(46)	18	0.00	0	(46)	63	(108)	(1)	0
	Other system support services charge	43	(128)	171	(254)	126	(83)	0.00	0	126	126	0	0	0
	Total refund (charge) to participant	183,471	(13,727)	197,197	(810)	(12,917)	(266)	0.00	0	(12,917)	(30,997)	4,616	972	12,492
DTS Participant 12	Connection charge	2,229,095	(168,671)	2,397,766	(137,470)	(31,202)	(38,376)	0.00	0	(31,202)	(254,297)	57,804	11,928	153,363
	Operating reserve charge	300,220	(1,762)	301,982	(2,618)	857	(731)	0.00	0	857	730	127	0	0
	Voltage control charge	33,385	(1,523)	34,908	12,438	(13,961)	3,472	0.00	0	(13,961)	15,246	(28,965)	(242)	0
	Other system support services charge	9,799	(28,348)	38,147	(58,261)	29,913	(16,264)	0.00	0	29,913	29,946	(33)	0	0
	Total refund (charge) to participant	2,572,500	(200,304)	2,772,804	(185,911)	(14,393)	(51,899)	0.00	0	(14,393)	(208,374)	28,933	11,686	153,363
DTS Participant 13	Connection charge	172,214	(13,061)	185,275	(11,326)	(1,735)	(2,855)	0.00	0	(1,735)	(18,964)	4,454	922	11,853
	Operating reserve charge	51,348	(305)	51,654	(206)	(100)	(54)	0.00	0	(100)	(124)	24	0	0
	Voltage control charge	2,753	(117)	2,870	1,025	(1,142)	258	0.00	0	(1,142)	1,189	(2,306)	(25)	0
	Other system support services charge	74,815	(230,548)	305,362	(4,804)	(225,743)	(1,210)	0.00	0	(225,743)	(225,510)	(233)	0	0
	Total refund (charge) to participant	301,130	(244,030)	545,161	(15,310)	(228,720)	(3,861)	0.00	0	(228,720)	(243,409)	1,939	897	11,853
DTS Participant 14	Connection charge	66,860	(4,873)	71,733	(1,200)	(3,673)	(455)	0.00	0	(3,673)	(12,429)	3,836	341	4,580
	Operating reserve charge	2,265	(12)	2,277	(23)	11	(9)	0.00	0	11	9	2	0	0
	Voltage control charge	288	(54)	343	109	(163)	41	0.00	0	(163)	142	(299)	(6)	0
	Other system support services charge	1,600	(4,020)	5,621	(509)	(3,512)	(193)	0.00	0	(3,512)	(5,180)	1,669	0	0
	Total refund (charge) to participant	71,014	(8,960)	79,974	(1,623)	(7,337)	(615)	0.00	0	(7,337)	(17,458)	5,207	335	4,580
DTS Participant 15	Connection charge	770,399	(59,870)	830,269	(107,841)	47,971	(27,494)	0.00	0	47,971	(22,644)	13,467	4,132	53,017
	Operating reserve charge	152,455	(1,139)	153,594	(2,054)	916	(524)	0.00	0	916	924	(8)	0	0
	Voltage control charge	26,849	1,631	25,218	9,757	(8,126)	2,488	0.00	0	(8,126)	12,374	(20,347)	(153)	0
	Other system support services charge	14,997	(40,875)	55,872	(45,704)	4,829	(11,652)	0.00	0	4,829	4,849	(19)	0	0
	Total refund (charge) to participant	964,700	(100,253)	1,064,952	(145,843)	45,590	(37,182)	0.00	0	45,590	(4,498)	(6,908)	3,979	53,017

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Related to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 16	Connection charge	1,056,432	(81,537)	1,137,969	(6,069)	(75,468)	(5,793)	0.00	0	(75,468)	(181,351)	27,435	5,664	72,786
	Operating reserve charge	19,275	(143)	19,418	(116)	(27)	(110)	0.00	0	(27)	(32)	5	0	0
	Voltage control charge	1,474	620	854	549	71	524	0.00	0	71	722	(648)	(4)	0
	Other system support services charge	9,541	(26,103)	35,644	(2,572)	(23,531)	(2,455)	0.00	0	(23,531)	(23,475)	(56)	0	0
	Total refund (charge) to participant	1,086,721	(107,163)	1,193,885	(8,208)	(98,955)	(7,834)	0.00	0	(98,955)	(204,137)	26,736	5,659	72,786
DTS Participant 17	Connection charge	3,328,445	(251,755)	3,580,200	(135,042)	(116,713)	(48,315)	0.00	0	(116,713)	(449,934)	86,394	17,772	229,055
	Operating reserve charge	251,041	(1,647)	252,688	(2,572)	925	(920)	0.00	0	925	818	107	0	0
	Voltage control charge	32,796	6,119	26,677	12,218	(6,099)	4,371	0.00	0	(6,099)	11,835	(17,782)	(152)	0
	Other system support services charge	44,314	(114,238)	158,552	(57,232)	(57,006)	(20,476)	0.00	0	(57,006)	(56,886)	(120)	0	0
	Total refund (charge) to participant	3,656,596	(361,520)	4,018,117	(182,628)	(178,893)	(65,340)	0.00	0	(178,893)	(494,166)	68,599	17,620	229,055
DTS Participant 18	Connection charge	113,158	(8,611)	121,769	0	(8,611)	0	0.00	0	(8,611)	(19,951)	2,941	608	7,790
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Total refund (charge) to participant	113,158	(8,611)	121,769	0	(8,611)	0	0.00	0	(8,611)	(19,951)	2,941	608	7,790
DTS Participant 19	Connection charge	58,785	(4,420)	63,205	(6,539)	2,120	(1,626)	0.00	0	2,120	(3,762)	1,525	313	4,043
	Operating reserve charge	7,980	(47)	8,026	(125)	78	(31)	0.00	0	78	74	4	0	0
	Voltage control charge	1,588	44	1,544	592	(547)	147	0.00	0	(547)	696	(1,230)	(14)	0
	Other system support services charge	4,089	(12,509)	16,598	(2,771)	(9,738)	(689)	0.00	0	(9,738)	(9,726)	(12)	0	0
	Total refund (charge) to participant	72,442	(16,931)	89,373	(8,844)	(8,088)	(2,199)	0.00	0	(8,088)	(12,717)	287	300	4,043
DTS Participant 20	Connection charge	1,948	(148)	2,096	0	(148)	0	0.00	0	(148)	(343)	51	10	134
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Total refund (charge) to participant	1,948	(148)	2,096	0	(148)	0	0.00	0	(148)	(343)	51	10	134
DTS Participant 21	Connection charge	1,335,737	(104,010)	1,439,748	(33,725)	(70,286)	(5,495)	0.00	0	(70,286)	(204,392)	34,801	7,212	92,094
	Operating reserve charge	81,246	(550)	81,796	(642)	92	(105)	0.00	0	92	67	26	0	0
	Voltage control charge	8,190	2,879	5,311	3,051	(172)	497	0.00	0	(172)	4,331	(4,483)	(21)	0
	Other system support services charge	6,313	(22,508)	28,821	(14,293)	(8,215)	(2,329)	0.00	0	(8,215)	(8,201)	(15)	0	0
	Total refund (charge) to participant	1,431,486	(124,189)	1,555,676	(45,609)	(78,581)	(7,432)	0.00	0	(78,581)	(208,195)	30,329	7,191	92,094

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Related to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 22	Connection charge	17,842	(1,382)	19,223	(1,205)	(176)	(264)	0.00	0	(176)	(1,968)	466	96	1,229
	Operating reserve charge	6,715	(34)	6,749	(23)	(11)	(5)	0.00	0	(11)	(14)	3	0	0
	Voltage control charge	293	(16)	308	109	(125)	24	0.00	0	(125)	129	(251)	(3)	0
	Other system support services charge	18,939	(52,908)	71,848	(511)	(52,397)	(112)	0.00	0	(52,397)	(52,345)	(53)	0	0
	Total refund (charge) to participant	43,788	(54,340)	98,128	(1,630)	(52,710)	(357)	0.00	0	(52,710)	(54,198)	166	93	1,229
DTS Participant 23	Connection charge	37,856	(2,824)	40,680	(1,116)	(1,708)	(263)	0.00	0	(1,708)	(5,488)	976	202	2,602
	Operating reserve charge	5,942	(32)	5,974	(21)	(11)	(5)	0.00	0	(11)	(15)	3	0	0
	Voltage control charge	271	(57)	328	101	(158)	24	0.00	0	(158)	116	(270)	(5)	0
	Other system support services charge	7,519	(29,941)	37,460	(473)	(29,468)	(111)	0.00	0	(29,468)	(29,448)	(20)	0	0
	Total refund (charge) to participant	51,588	(32,855)	84,442	(1,509)	(31,345)	(356)	0.00	0	(31,345)	(34,835)	690	198	2,602
DTS Participant 24	Connection charge	197,908	(13,809)	211,717	(120)	(13,689)	(9)	0.00	0	(13,689)	(33,386)	5,141	1,030	13,526
	Operating reserve charge	289	(2)	291	(2)	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	29	(7)	36	11	(18)	1	0.00	0	(18)	13	(31)	0	0
	Other system support services charge	2,104	(5,498)	7,602	(51)	(5,447)	(4)	0.00	0	(5,447)	(5,438)	(9)	0	0
	Total refund (charge) to participant	200,330	(19,316)	219,647	(163)	(19,154)	(12)	0.00	0	(19,154)	(38,811)	5,101	1,030	13,526
DTS Participant 25	Connection charge	48,486	(3,690)	52,177	(31)	(3,659)	0	0.00	0	(3,659)	(8,518)	1,260	261	3,338
	Operating reserve charge	26	0	26	(1)	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	8	7	0	3	5	0	0.00	0	5	5	0	0	0
	Other system support services charge	151	(451)	602	(13)	(437)	0	0.00	0	(437)	(437)	0	0	0
	Total refund (charge) to participant	48,671	(4,134)	52,804	(42)	(4,091)	0	0.00	0	(4,091)	(8,950)	1,260	261	3,338
DTS Participant 26	Connection charge	1,950,892	(152,079)	2,102,971	(24,955)	(127,124)	(4,276)	0.00	0	(127,124)	(320,347)	48,262	10,432	134,529
	Operating reserve charge	100,058	(706)	100,764	(475)	(231)	(81)	0.00	0	(231)	(209)	(22)	0	0
	Voltage control charge	6,716	1,288	5,428	2,258	(970)	387	0.00	0	(970)	3,375	(4,338)	(7)	0
	Other system support services charge	21,417	(58,356)	79,772	(10,576)	(47,780)	(1,812)	0.00	0	(47,780)	(47,712)	(67)	0	0
	Total refund (charge) to participant	2,079,082	(209,854)	2,288,936	(33,749)	(176,104)	(5,783)	0.00	0	(176,104)	(364,893)	43,835	10,425	134,529
DTS Participant 27	Connection charge	18,903	(1,423)	20,326	(1,069)	(354)	(295)	0.00	0	(354)	(2,245)	490	101	1,300
	Operating reserve charge	5,055	(27)	5,082	(20)	(6)	(6)	0.00	0	(6)	(10)	3	0	0
	Voltage control charge	260	(42)	301	97	(138)	27	0.00	0	(138)	119	(254)	(4)	0
	Other system support services charge	32,505	(96,684)	129,189	(453)	(96,231)	(125)	0.00	0	(96,231)	(96,129)	(101)	0	0
	Total refund (charge) to participant	56,723	(98,175)	154,898	(1,446)	(96,729)	(399)	0.00	0	(96,729)	(98,265)	138	98	1,300

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DTS Participant 28	Connection charge	352,347	(29,012)	381,359	(10,813)	(18,200)	(8,629)	0.00	0	(18,200)	(53,754)	9,252	1,919	24,383
	Operating reserve charge	40,583	(136)	40,719	(206)	70	(164)	0.00	0	70	55	15	0	0
	Voltage control charge	2,626	(1,260)	3,885	978	(2,238)	781	0.00	0	(2,238)	1,274	(3,514)	2	0
	Other system support services charge	5,411	(16,849)	22,260	(4,582)	(12,267)	(3,657)	0.00	0	(12,267)	(12,257)	(9)	0	0
	Total refund (charge) to participant	400,967	(47,256)	448,224	(14,623)	(32,634)	(11,670)	0.00	0	(32,634)	(64,682)	5,745	1,921	24,383
DTS Participant 29	Connection charge	1,097,372	(82,866)	1,180,238	(91,256)	8,391	(21,435)	0.00	0	8,391	(101,413)	28,446	5,860	75,497
	Operating reserve charge	246,989	(1,458)	248,447	(1,738)	280	(408)	0.00	0	280	175	105	0	0
	Voltage control charge	22,162	(710)	22,872	8,257	(8,966)	1,939	0.00	0	(8,966)	10,060	(18,871)	(155)	0
	Other system support services charge	4,598	(13,450)	18,048	(38,675)	25,226	(9,084)	0.00	0	25,226	25,240	(14)	0	0
	Total refund (charge) to participant	1,371,122	(98,483)	1,469,605	(123,413)	24,930	(28,988)	0.00	0	24,930	(65,938)	9,666	5,705	75,497
DTS Participant 30	Connection charge	1,699,366	(130,392)	1,829,758	(128,139)	(2,253)	(158,109)	0.00	0	(2,253)	(172,093)	43,852	9,021	116,968
	Operating reserve charge	787,545	(3,531)	791,077	(2,441)	(1,091)	(3,012)	0.00	0	(1,091)	(1,605)	515	0	0
	Voltage control charge	31,120	(14,523)	45,643	11,594	(26,117)	14,305	0.00	0	(26,117)	15,067	(40,867)	(316)	0
	Other system support services charge	10,127	(29,792)	39,919	(54,307)	24,515	(67,008)	0.00	0	24,515	24,546	(32)	0	0
	Total refund (charge) to participant	2,528,158	(178,238)	2,706,396	(173,293)	(4,945)	(213,823)	0.00	0	(4,945)	(134,086)	3,468	8,705	116,968
DTS Participant 31	Connection charge	191,484	(14,726)	206,210	(4,541)	(10,185)	(490)	0.00	0	(10,185)	(29,422)	5,004	1,039	13,195
	Operating reserve charge	17,403	(127)	17,530	(87)	(40)	(9)	0.00	0	(40)	(42)	2	0	0
	Voltage control charge	1,103	731	372	411	320	44	0.00	0	320	488	(163)	(6)	0
	Other system support services charge	5,167	(15,396)	20,564	(1,925)	(13,472)	(208)	0.00	0	(13,472)	(13,453)	(19)	0	0
	Total refund (charge) to participant	215,157	(29,518)	244,676	(6,141)	(23,377)	(663)	0.00	0	(23,377)	(42,429)	4,825	1,033	13,195
DTS Participant 32	Connection charge	1,884,536	(152,107)	2,036,644	(36,992)	(115,116)	(2,350)	0.00	0	(115,116)	(305,609)	49,562	10,573	130,359
	Operating reserve charge	50,346	(465)	50,811	(705)	239	(45)	0.00	0	239	232	8	0	0
	Voltage control charge	8,984	7,001	1,982	3,347	3,654	213	0.00	0	3,654	4,822	(1,171)	3	0
	Other system support services charge	181,269	(484,381)	665,650	(15,678)	(468,704)	(996)	0.00	0	(468,704)	(468,012)	(691)	0	0
	Total refund (charge) to participant	2,125,135	(629,953)	2,755,087	(50,027)	(579,925)	(3,179)	0.00	0	(579,925)	(768,568)	47,708	10,576	130,359
DTS Participant 33	Connection charge	143,169	(10,860)	154,029	(2,730)	(8,130)	(760)	0.00	0	(8,130)	(22,479)	3,724	770	9,855
	Operating reserve charge	6,922	(46)	6,968	(52)	6	(14)	0.00	0	6	3	3	0	0
	Voltage control charge	663	109	554	247	(138)	69	0.00	0	(138)	284	(417)	(4)	0
	Other system support services charge	820	(2,469)	3,289	(1,157)	(1,312)	(322)	0.00	0	(1,312)	(1,310)	(2)	0	0
	Total refund (charge) to participant	151,573	(13,267)	164,840	(3,692)	(9,574)	(1,027)	0.00	0	(9,574)	(23,502)	3,307	766	9,855

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DTS Participant 34	Connection charge	4,329,350	(329,602)	4,658,952	(869,765)	540,163	(209,920)	0.00	0	540,163	106,405	112,489	23,222	298,047
	Operating reserve charge	2,231,489	(13,222)	2,244,711	(16,567)	3,345	(3,998)	0.00	0	3,345	2,437	907	0	0
	Voltage control charge	211,229	5,234	205,995	78,693	(73,459)	18,993	0.00	0	(73,459)	96,133	(168,175)	(1,418)	0
	Other system support services charge	33,475	(97,804)	131,279	(368,615)	270,811	(88,966)	0.00	0	270,811	270,914	(104)	0	0
	Total refund (charge) to participant	6,805,543	(435,394)	7,240,937	(1,176,253)	740,859	(283,892)	0.00	0	740,859	475,890	(54,882)	21,804	298,047
DTS Participant 35	Connection charge	1,261,479	(97,727)	1,359,205	(33,316)	(64,410)	(1,065)	0.00	0	(64,410)	(191,033)	32,871	6,806	86,946
	Operating reserve charge	43,282	(358)	43,640	(635)	276	(20)	0.00	0	276	267	9	0	0
	Voltage control charge	8,091	3,227	4,864	3,014	213	96	0.00	0	213	4,188	(3,945)	(30)	0
	Other system support services charge	5,083	(15,521)	20,604	(14,120)	(1,401)	(451)	0.00	0	(1,401)	(1,389)	(12)	0	0
	Total refund (charge) to participant	1,317,934	(110,379)	1,428,313	(45,057)	(65,323)	(1,440)	0.00	0	(65,323)	(187,968)	28,923	6,776	86,946
DTS Participant 36	Connection charge	2,642,137	(201,284)	2,843,421	(36,329)	(164,955)	0	0.00	0	(164,955)	(429,679)	68,628	14,189	181,907
	Operating reserve charge	76,540	(274)	76,814	(692)	418	0	0.00	0	418	392	26	0	0
	Voltage control charge	8,823	4,739	4,084	3,287	1,452	0	0.00	0	1,452	3,504	(2,064)	12	0
	Other system support services charge	17,731	(33,412)	51,144	(15,397)	(18,016)	0	0.00	0	(18,016)	(17,993)	(23)	0	0
	Total refund (charge) to participant	2,745,231	(230,231)	2,975,463	(49,131)	(181,100)	0	0.00	0	(181,100)	(443,776)	66,568	14,201	181,907
DTS Participant 37	Connection charge	4,596,231	(347,211)	4,943,441	(170,861)	(176,350)	(110,781)	0.00	0	(176,350)	(635,712)	119,120	24,294	315,948
	Operating reserve charge	398,533	(2,597)	401,130	(3,254)	657	(2,110)	0.00	0	657	435	222	0	0
	Voltage control charge	41,425	9,721	31,705	15,459	(5,738)	10,023	0.00	0	(5,738)	20,360	(25,645)	(453)	0
	Other system support services charge	42,168	(148,668)	190,836	(72,412)	(76,256)	(46,950)	0.00	0	(76,256)	(79,417)	3,162	0	0
	Total refund (charge) to participant	5,078,357	(488,755)	5,567,112	(231,069)	(257,686)	(149,818)	0.00	0	(257,686)	(694,334)	96,859	23,841	315,948
DTS Participant 38	Connection charge	14,685	(1,146)	15,831	(851)	(295)	(237)	0.00	0	(295)	(1,768)	381	80	1,013
	Operating reserve charge	2,190	(13)	2,203	(16)	3	(5)	0.00	0	3	2	1	0	0
	Voltage control charge	207	7	199	77	(70)	21	0.00	0	(70)	92	(160)	(2)	0
	Other system support services charge	424	(1,226)	1,650	(361)	(866)	(100)	0.00	0	(866)	(864)	(1)	0	0
	Total refund (charge) to participant	17,506	(2,378)	19,884	(1,151)	(1,227)	(321)	0.00	0	(1,227)	(2,538)	221	78	1,013
DTS Participant 39	Connection charge	32,289	(2,450)	34,739	(2,180)	(270)	(511)	0.00	0	(270)	(3,501)	837	173	2,222
	Operating reserve charge	10,266	(60)	10,326	(42)	(18)	(10)	0.00	0	(18)	(24)	5	0	0
	Voltage control charge	529	(5)	535	197	(203)	46	0.00	0	(203)	221	(419)	(5)	0
	Other system support services charge	4,452	(13,652)	18,104	(924)	(12,728)	(217)	0.00	0	(12,728)	(12,704)	(24)	0	0
	Total refund (charge) to participant	47,536	(16,167)	63,703	(2,948)	(13,219)	(691)	0.00	0	(13,219)	(16,007)	399	168	2,222

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This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

2012 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 40	Connection charge	391,020	(29,701)	420,721	(5,011)	(24,689)	(497)	0.00	0	(24,689)	(63,864)	10,161	2,098	26,916
	Operating reserve charge	20,505	(62)	20,567	(95)	34	(9)	0.00	0	34	27	7	0	0
	Voltage control charge	1,217	(593)	1,810	453	(1,046)	45	0.00	0	(1,046)	562	(1,608)	0	0
	Other system support services charge	6,043	(16,757)	22,800	(2,124)	(14,633)	(211)	0.00	0	(14,633)	(14,622)	(11)	0	0
	Total refund (charge) to participant	418,785	(47,112)	465,897	(6,777)	(40,335)	(672)	0.00	0	(40,335)	(77,897)	8,549	2,098	26,916
DTS Participant 41	Connection charge	3,217,700	(244,395)	3,462,096	(130,362)	(114,033)	(36,045)	0.00	0	(114,033)	(436,188)	83,478	17,224	221,452
	Operating reserve charge	324,263	(1,919)	326,182	(2,483)	564	(687)	0.00	0	564	431	134	0	0
	Voltage control charge	31,659	850	30,810	11,795	(10,945)	3,261	0.00	0	(10,945)	14,588	(25,297)	(236)	0
	Other system support services charge	11,474	(33,970)	45,444	(55,249)	21,279	(15,276)	0.00	0	21,279	21,315	(36)	0	0
	Total refund (charge) to participant	3,585,097	(279,434)	3,864,531	(176,299)	(103,135)	(48,746)	0.00	0	(103,135)	(399,854)	58,278	16,988	221,452
DTS Participant 42	Connection charge	301,060	(22,924)	323,984	(2,591)	(20,333)	(443)	0.00	0	(20,333)	(50,531)	7,850	1,620	20,728
	Operating reserve charge	6,695	(65)	6,760	(49)	(16)	(8)	0.00	0	(16)	(17)	1	0	0
	Voltage control charge	629	383	246	234	148	40	0.00	0	148	245	(96)	(1)	0
	Other system support services charge	6,785	(21,193)	27,978	(1,098)	(20,095)	(188)	0.00	0	(20,095)	(20,076)	(18)	0	0
	Total refund (charge) to participant	315,170	(43,799)	358,969	(3,504)	(40,295)	(599)	0.00	0	(40,295)	(70,378)	7,737	1,620	20,728
DTS Participant 43	Connection charge	3,010,089	(229,202)	3,239,291	(17)	(229,186)	0	0.00	0	(229,186)	(530,923)	78,291	16,199	207,247
	Operating reserve charge	34	0	35	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	4	4	0	2	2	0	0.00	0	2	2	0	0	0
	Other system support services charge	894	(4,250)	5,144	(7)	(4,243)	0	0.00	0	(4,243)	(4,240)	(3)	0	0
	Total refund (charge) to participant	3,011,021	(233,449)	3,244,471	(23)	(233,427)	0	0.00	0	(233,427)	(535,161)	78,288	16,199	207,247
DTS Participant 44	Connection charge	2,470,207	(189,281)	2,659,488	(224,228)	34,947	(66,265)	0.00	0	34,947	(212,069)	63,704	13,203	170,108
	Operating reserve charge	656,305	(3,264)	659,569	(4,271)	1,007	(1,262)	0.00	0	1,007	679	328	0	0
	Voltage control charge	54,455	(26,933)	81,388	20,287	(47,220)	5,995	0.00	0	(47,220)	26,238	(72,720)	(738)	0
	Other system support services charge	35,719	(89,343)	125,062	(95,030)	5,687	(28,084)	0.00	0	5,687	5,770	(83)	0	0
	Total refund (charge) to participant	3,216,686	(308,821)	3,525,507	(303,241)	(5,580)	(89,616)	0.00	0	(5,580)	(179,381)	(8,771)	12,465	170,108
DTS Participant 45	Connection charge	55,455	(3,867)	59,322	(3,204)	(663)	(987)	0.00	0	(663)	(6,190)	1,438	291	3,798
	Operating reserve charge	18,287	(111)	18,398	(61)	(50)	(19)	0.00	0	(50)	(61)	10	0	0
	Voltage control charge	778	(35)	814	290	(325)	89	0.00	0	(325)	302	(615)	(12)	0
	Other system support services charge	886	(2,352)	3,238	(1,358)	(994)	(418)	0.00	0	(994)	(991)	(3)	0	0
	Total refund (charge) to participant	75,406	(6,366)	81,772	(4,333)	(2,034)	(1,335)	0.00	0	(2,034)	(6,940)	830	279	3,798

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This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

2012 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Related to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 46	Connection charge	16,994	(951)	17,944	(762)	(189)	(340)	0.00	0	(189)	(1,801)	399	73	1,141
	Operating reserve charge	2,740	(14)	2,754	(15)	1	(6)	0.00	0	1	(3)	4	0	0
	Voltage control charge	185	(65)	250	69	(134)	31	0.00	0	(134)	84	(211)	(7)	0
	Other system support services charge	6,740	(17,496)	24,236	(323)	(17,173)	(144)	0.00	0	(17,173)	(17,110)	(64)	0	0
	Total refund (charge) to participant	26,658	(18,526)	45,184	(1,030)	(17,495)	(459)	0.00	0	(17,495)	(18,830)	128	67	1,141
DTS Participant 47	Connection charge	1,217,154	(92,762)	1,309,916	(259,119)	166,358	(63,868)	0.00	0	166,358	44,341	31,655	6,554	83,808
	Operating reserve charge	657,566	(3,912)	661,478	(4,936)	1,023	(1,217)	0.00	0	1,023	757	266	0	0
	Voltage control charge	62,929	1,806	61,123	23,444	(21,638)	5,779	0.00	0	(21,638)	28,667	(49,878)	(427)	0
	Other system support services charge	15,704	(46,199)	61,903	(109,817)	63,618	(27,068)	0.00	0	63,618	63,666	(48)	0	0
	Total refund (charge) to participant	1,953,353	(141,067)	2,094,420	(350,428)	209,361	(86,374)	0.00	0	209,361	137,431	(18,005)	6,127	83,808
DTS Participant 48	Connection charge	135,387	(10,299)	145,687	(9,913)	(386)	(2,255)	0.00	0	(386)	(13,958)	3,522	729	9,321
	Operating reserve charge	16,064	(128)	16,191	(189)	61	(43)	0.00	0	61	58	3	0	0
	Voltage control charge	2,407	109	2,298	897	(787)	204	0.00	0	(787)	1,028	(1,809)	(7)	0
	Other system support services charge	4,543	(13,513)	18,056	(4,201)	(9,312)	(956)	0.00	0	(9,312)	(9,297)	(15)	0	0
	Total refund (charge) to participant	158,401	(23,831)	182,232	(13,406)	(10,425)	(3,050)	0.00	0	(10,425)	(22,169)	1,702	722	9,321
DTS Participant 49	Connection charge	19,488	(1,802)	21,290	(392)	(1,410)	(112)	0.00	0	(1,410)	(3,418)	524	120	1,363
	Operating reserve charge	1,675	(7)	1,682	(7)	0	(2)	0.00	0	0	(2)	2	0	0
	Voltage control charge	95	(26)	122	35	(62)	10	0.00	0	(62)	45	(105)	(2)	0
	Other system support services charge	4,222	(14,664)	18,886	(166)	(14,498)	(47)	0.00	0	(14,498)	(14,483)	(15)	0	0
	Total refund (charge) to participant	25,480	(16,501)	41,981	(531)	(15,970)	(151)	0.00	0	(15,970)	(17,857)	406	118	1,363
DTS Participant 50	Connection charge	3,075,544	(236,991)	3,312,535	(102,470)	(134,521)	(10,956)	0.00	0	(134,521)	(443,237)	80,274	16,549	211,893
	Operating reserve charge	238,638	(1,882)	240,521	(1,952)	69	(209)	0.00	0	69	0	69	0	0
	Voltage control charge	24,886	(8,415)	33,301	9,271	(17,686)	991	0.00	0	(17,686)	12,616	(30,255)	(47)	0
	Other system support services charge	48,903	(154,193)	203,096	(43,428)	(110,765)	(4,643)	0.00	0	(110,765)	(110,611)	(154)	0	0
	Total refund (charge) to participant	3,387,971	(401,481)	3,789,453	(138,578)	(262,903)	(14,817)	0.00	0	(262,903)	(541,233)	49,935	16,502	211,893
DTS Participant 51	Connection charge	1,697	(123)	1,820	(138)	15	0	0.00	0	15	(158)	47	9	117
	Operating reserve charge	263	(3)	266	(3)	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	33	22	12	12	9	0	0.00	0	9	9	0	0	0
	Other system support services charge	127	(238)	365	(58)	(179)	0	0.00	0	(179)	(179)	0	0	0
	Total refund (charge) to participant	2,121	(341)	2,462	(186)	(155)	0	0.00	0	(155)	(328)	47	9	117

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This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2017

DTS PARTICIPANTS

	Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 ¹	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	Current Refund/(Charge) to Participant
	A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
Total DTS Participants													
Connection charge	886,907,974	(66,754,591)	953,662,565	(117,203,111)	50,448,519	(30,528,186)	0.00	0	50,448,519	(38,320,569)	23,013,655	4,748,191	61,007,241
Operating reserve charge	320,059,235	(1,882,539)	321,941,775	(2,246,421)	363,881	(581,489)	0.00	0	363,881	230,596	133,285	0	0
Voltage control charge	28,461,844	545,223	27,916,621	10,599,496	(10,054,273)	2,762,074	0.00	0	(10,054,273)	12,834,518	(22,679,245)	(209,547)	0
Other system support services charge	6,451,152	(18,762,821)	25,213,973	(49,651,252)	30,888,431	(12,938,136)	0.00	0	30,888,431	30,891,890	(3,460)	0	0
Total refund (charge) to participant	1,241,880,205	(86,854,729)	1,328,734,934	(158,501,287)	71,646,558	(41,285,737)	0.00	0	71,646,558	5,636,436	464,237	4,538,645	61,007,241

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