

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,301,575,480	1,454,401,756	(152,826,276)
Operating reserve charge	179,986,466	181,934,332	(1,947,866)
Voltage control charge	1,771,585	4,730,391	(2,958,806)
Other system support services charge	2,744,508	2,842,166	(97,659)
Subtotal	1,486,078,039	1,643,908,645	(157,830,607)
Other revenue	(10,656,663)		
Subtotal	(10,656,663)		
Total	1,475,421,376		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
APL	Connection charge	275,012,170	(32,281,332)	307,293,502	(34,129,169)	1,847,837	(15,749,398)	0.00	0	1,847,837	(12,594,881)	2,353,538	18,266,426	(6,177,246)
	Operating reserve charge	33,667,762	(374,114)	34,041,876	(319,560)	(54,554)	(156,860)	0.00	0	(54,554)	(38,698)	(15,946)	89	2
	Voltage control charge	347,789	(566,155)	913,944	(1,675,792)	1,109,637	93,761	0.00	0	1,109,637	1,178,658	(49,872)	(19,149)	0
	Other system support services charge	442,379	(19,823)	462,201	(1,315)	(18,508)	0	0.00	0	(18,508)	(17,750)	(758)	0	0
	Total refund (charge) to participant	309,470,100	(33,241,423)	342,711,523	(36,125,835)	2,884,412	(15,812,497)		0	2,884,412	(11,472,671)	2,286,962	18,247,366	(6,177,245)
CCES	Connection charge	197,963,885	(23,225,671)	221,189,555	(29,202,245)	5,976,574	(12,275,571)	0.00	0	5,976,574	(4,430,910)	1,713,193	13,140,622	(4,446,330)
	Operating reserve charge	32,447,262	(339,622)	32,786,884	(270,492)	(69,130)	(122,267)	0.00	0	(69,130)	(54,996)	(14,219)	83	2
	Voltage control charge	294,239	(495,581)	789,820	(1,432,930)	937,348	73,360	0.00	0	937,348	995,165	(40,933)	(16,883)	0
	Other system support services charge	390,425	(14,703)	405,128	0	(14,703)	0	0.00	0	(14,703)	(14,174)	(529)	0	0
	Total refund (charge) to participant	231,095,811	(24,075,577)	255,171,387	(30,905,666)	6,830,089	(12,324,478)		0	6,830,089	(3,504,915)	1,657,511	13,123,822	(4,446,329)
EPDI	Connection charge	148,467,509	(17,428,529)	165,896,038	(23,799,400)	6,370,871	(10,016,148)	0.00	0	6,370,871	(1,420,278)	1,269,984	9,856,083	(3,334,918)
	Operating reserve charge	26,131,247	(272,316)	26,403,563	(219,796)	(52,520)	(99,762)	0.00	0	(52,520)	(41,159)	(11,431)	68	1
	Voltage control charge	238,492	(406,974)	645,466	(1,174,344)	767,370	59,852	0.00	0	767,370	814,217	(32,508)	(14,339)	0
	Other system support services charge	307,774	(11,360)	319,134	0	(11,360)	0	0.00	0	(11,360)	(10,826)	(534)	0	0
	Total refund (charge) to participant	175,145,021	(18,119,180)	193,264,201	(25,193,540)	7,074,361	(10,056,058)		0	7,074,361	(658,046)	1,225,511	9,841,812	(3,334,917)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
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2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Related to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
LTH	Connection charge	18,569,460	(2,182,948)	20,752,408	(2,427,254)	244,306	(990,648)	0.00	0	244,306	(734,511)	163,017	1,232,980	(417,181)
	Operating reserve charge	2,748,655	(28,011)	2,776,666	(22,413)	(5,598)	(9,867)	0.00	0	(5,598)	(4,443)	(1,162)	7	0
	Voltage control charge	24,210	(40,920)	65,130	(119,241)	78,321	5,925	0.00	0	78,321	83,086	(3,288)	(1,477)	0
	Other system support services charge	31,016	(901)	31,917	0	(901)	0	0.00	0	(901)	(1,008)	106	0	0
	Total refund (charge) to participant	21,373,341	(2,252,780)	23,626,121	(2,568,908)	316,128	(994,590)		0	316,128	(656,875)	158,674	1,231,510	(417,181)
RDR	Connection charge	15,951,446	(1,866,464)	17,817,910	(2,394,260)	527,796	(1,025,164)	0.00	0	527,796	(308,940)	136,368	1,058,555	(358,187)
	Operating reserve charge	2,676,184	(27,998)	2,704,181	(22,219)	(5,779)	(10,211)	0.00	0	(5,779)	(4,593)	(1,193)	7	0
	Voltage control charge	24,202	(40,419)	64,621	(117,289)	76,870	6,126	0.00	0	76,870	81,688	(3,439)	(1,379)	0
	Other system support services charge	30,706	(1,151)	31,857	0	(1,151)	0	0.00	0	(1,151)	(1,098)	(54)	0	0
	Total refund (charge) to participant	18,682,537	(1,936,032)	20,618,570	(2,533,768)	597,736	(1,029,249)		0	597,736	(232,942)	131,682	1,057,183	(358,187)
UNCA	Connection charge	532,983,827	(62,492,116)	595,475,943	(71,986,684)	9,494,568	(31,301,676)	0.00	0	9,494,568	(18,468,703)	4,557,752	35,375,855	(11,970,336)
	Operating reserve charge	71,885,269	(787,880)	72,673,149	(668,823)	(119,057)	(311,770)	0.00	0	(119,057)	(86,011)	(33,259)	210	3
	Voltage control charge	729,664	(1,201,261)	1,930,924	(3,527,777)	2,326,516	187,062	0.00	0	2,326,516	2,471,502	(103,699)	(41,287)	0
	Other system support services charge	977,086	(41,202)	1,018,288	2,929	(44,131)	0	0.00	0	(44,131)	(42,441)	(1,689)	(1)	0
	Total refund (charge) to participant	606,575,846	(64,522,458)	671,098,304	(76,180,355)	11,657,897	(31,426,384)		0	11,657,897	(16,125,653)	4,419,104	35,334,778	(11,970,332)
DTS Participant 1	Connection charge	20,294	(2,443)	22,737	(791)	(1,652)	(352)	0.00	0	(1,652)	(2,720)	174	1,351	(457)
	Operating reserve charge	1,294	(15)	1,309	(8)	(7)	(4)	0.00	0	(7)	(6)	(2)	0	0
	Voltage control charge	8	(10)	18	(32)	22	2	0.00	0	22	23	(1)	0	0
	Other system support services charge	5,677	(194)	5,872	0	(194)	0	0.00	0	(194)	(185)	(10)	0	0
	Total refund (charge) to participant	27,273	(2,662)	29,935	(831)	(1,831)	(353)		0	(1,831)	(2,887)	162	1,351	(457)
DTS Participant 2	Connection charge	50,162	(5,887)	56,048	(2,177)	(3,709)	(995)	0.00	0	(3,709)	(6,340)	430	3,328	(1,126)
	Operating reserve charge	3,215	(39)	3,254	(21)	(18)	(10)	0.00	0	(18)	(14)	(4)	0	0
	Voltage control charge	24	(28)	52	(92)	64	6	0.00	0	64	67	(2)	(1)	0
	Other system support services charge	968	67	901	0	67	0	0.00	0	67	68	(1)	0	0
	Total refund (charge) to participant	54,368	(5,887)	60,255	(2,291)	(3,597)	(999)		0	(3,597)	(6,219)	422	3,327	(1,126)
DTS Participant 3	Connection charge	1,478,576	(177,105)	1,655,682	(295,898)	118,792	(100,093)	0.00	0	118,792	41,011	12,674	98,391	(33,284)
	Operating reserve charge	291,308	(3,208)	294,516	(2,748)	(460)	(997)	0.00	0	(460)	(362)	(99)	1	0
	Voltage control charge	2,912	(5,972)	8,884	(13,946)	7,974	598	0.00	0	7,974	8,657	(484)	(199)	0
	Other system support services charge	8,455	(334)	8,789	0	(334)	0	0.00	0	(334)	(319)	(15)	0	0
	Total refund (charge) to participant	1,781,252	(186,618)	1,967,870	(312,591)	125,973	(100,491)		0	125,973	48,988	12,076	98,192	(33,284)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 4	Connection charge	51,745	(6,140)	57,885	(1,481)	(4,659)	(701)	0.00	0	(4,659)	(7,379)	443	3,440	(1,164)
	Operating reserve charge	2,646	(28)	2,674	(15)	(13)	(7)	0.00	0	(13)	(11)	(2)	0	0
	Voltage control charge	16	(20)	36	(57)	36	4	0.00	0	36	39	(2)	(1)	0
	Other system support services charge	1,312	32	1,280	0	32	0	0.00	0	32	34	(2)	0	0
	Total refund (charge) to participant	55,719	(6,155)	61,874	(1,552)	(4,603)	(704)		0	(4,603)	(7,316)	438	3,439	(1,164)
DTS Participant 5	Connection charge	1,343,217	(159,429)	1,502,646	(17,978)	(141,450)	(3,193)	0.00	0	(141,450)	(212,019)	11,507	89,264	(30,203)
	Operating reserve charge	20,424	(309)	20,733	(153)	(156)	(32)	0.00	0	(156)	(154)	(2)	0	0
	Voltage control charge	187	(1,369)	1,556	(1,075)	(294)	19	0.00	0	(294)	(293)	0	(2)	0
	Other system support services charge	13,536	1,492	12,044	0	1,492	0	0.00	0	1,492	1,506	(14)	0	0
	Total refund (charge) to participant	1,377,363	(159,615)	1,536,978	(19,206)	(140,409)	(3,206)		0	(140,409)	(210,959)	11,490	89,263	(30,203)
DTS Participant 6	Connection charge	4,363,340	(518,283)	4,881,623	(225,428)	(292,855)	(178,704)	0.00	0	(292,855)	(522,093)	37,573	289,778	(98,114)
	Operating reserve charge	153,881	(2,930)	156,811	(1,848)	(1,082)	(1,780)	0.00	0	(1,082)	(1,001)	(84)	3	0
	Voltage control charge	2,451	(10,444)	12,894	(16,694)	6,251	1,068	0.00	0	6,251	6,337	(16)	(70)	0
	Other system support services charge	12,716	(605)	13,321	0	(605)	0	0.00	0	(605)	(583)	(23)	0	0
	Total refund (charge) to participant	4,532,388	(532,262)	5,064,649	(243,970)	(288,292)	(179,416)		0	(288,292)	(517,340)	37,450	289,712	(98,114)
DTS Participant 7	Connection charge	154,462	(18,210)	172,672	(2,760)	(15,450)	(1,221)	0.00	0	(15,450)	(23,558)	1,321	10,258	(3,471)
	Operating reserve charge	3,795	(42)	3,837	(25)	(17)	(12)	0.00	0	(17)	(15)	(2)	0	0
	Voltage control charge	28	(47)	74	(141)	94	7	0.00	0	94	99	(3)	(1)	0
	Other system support services charge	354	(14)	368	0	(14)	0	0.00	0	(14)	(13)	(1)	0	0
	Total refund (charge) to participant	158,639	(18,312)	176,952	(2,926)	(15,386)	(1,226)		0	(15,386)	(23,488)	1,316	10,256	(3,471)
DTS Participant 8	Connection charge	104,996	(12,289)	117,284	(2,883)	(9,406)	(1,034)	0.00	0	(9,406)	(14,915)	898	6,970	(2,358)
	Operating reserve charge	3,599	(35)	3,634	(27)	(8)	(10)	0.00	0	(8)	(5)	(2)	0	0
	Voltage control charge	29	(43)	72	(134)	91	6	0.00	0	91	96	(3)	(2)	0
	Other system support services charge	11,181	384	10,797	0	384	0	0.00	0	384	401	(17)	0	0
	Total refund (charge) to participant	119,805	(11,982)	131,788	(3,044)	(8,939)	(1,038)		0	(8,939)	(14,423)	875	6,967	(2,358)
DTS Participant 9	Connection charge	247,463	(29,107)	276,569	(6,608)	(22,499)	(5,630)	0.00	0	(22,499)	(35,496)	2,119	16,440	(5,562)
	Operating reserve charge	5,656	(69)	5,725	(64)	(5)	(56)	0.00	0	(5)	(5)	(1)	0	0
	Voltage control charge	54	(115)	169	(213)	98	34	0.00	0	98	115	(9)	(8)	0
	Other system support services charge	3,020	8	3,012	0	8	0	0.00	0	8	11	(4)	0	0
	Total refund (charge) to participant	256,193	(29,283)	285,476	(6,885)	(22,398)	(5,653)		0	(22,398)	(35,374)	2,106	16,432	(5,562)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 10	Connection charge	31,777	(3,878)	35,655	(1,338)	(2,540)	(522)	0.00	0	(2,540)	(4,216)	274	2,119	(717)
	Operating reserve charge	1,994	(17)	2,010	(12)	(4)	(5)	0.00	0	(4)	(4)	(1)	0	0
	Voltage control charge	13	(21)	34	(64)	43	3	0.00	0	43	45	(1)	(1)	0
	Other system support services charge	19,449	(678)	20,127	0	(678)	0	0.00	0	(678)	(646)	(32)	0	0
	Total refund (charge) to participant	53,232	(4,593)	57,826	(1,415)	(3,179)	(524)		0	(3,179)	(4,821)	241	2,118	(717)
DTS Participant 11	Connection charge	3,765,520	(445,784)	4,211,304	(3)	(445,781)	0	0.00	0	(445,781)	(643,559)	32,241	250,190	(84,652)
	Operating reserve charge	2	0	2	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	24,809	2,492	22,317	0	2,492	0	0.00	0	2,492	2,516	(23)	0	0
	Total refund (charge) to participant	3,790,331	(443,292)	4,233,623	(3)	(443,289)	0		0	(443,289)	(641,044)	32,217	250,190	(84,652)
DTS Participant 12	Connection charge	19,431	(2,326)	21,758	(494)	(1,832)	(609)	0.00	0	(1,832)	(2,854)	167	1,293	(438)
	Operating reserve charge	392	(7)	399	(4)	(3)	(6)	0.00	0	(3)	(1)	(2)	0	0
	Voltage control charge	5	(9)	14	(36)	27	4	0.00	0	27	28	0	0	0
	Other system support services charge	1,654	(4)	1,657	0	(4)	0	0.00	0	(4)	(1)	(3)	0	0
	Total refund (charge) to participant	21,482	(2,346)	23,828	(535)	(1,811)	(612)		0	(1,811)	(2,829)	163	1,293	(438)
DTS Participant 13	Connection charge	699,157	(86,667)	785,824	(42,497)	(44,170)	(30,153)	0.00	0	(44,170)	(81,114)	6,042	46,705	(15,804)
	Operating reserve charge	30,042	(493)	30,535	(385)	(107)	(300)	0.00	0	(107)	(95)	(13)	0	0
	Voltage control charge	486	(750)	1,236	(2,599)	1,849	180	0.00	0	1,849	1,905	(56)	0	0
	Other system support services charge	3,681	(201)	3,882	0	(201)	0	0.00	0	(201)	(195)	(6)	0	0
	Total refund (charge) to participant	733,366	(88,111)	821,477	(45,481)	(42,630)	(30,273)		0	(42,630)	(79,498)	5,967	46,705	(15,804)
DTS Participant 14	Connection charge	19,970	(2,334)	22,304	(1,803)	(531)	(1,052)	0.00	0	(531)	(1,578)	170	1,325	(448)
	Operating reserve charge	1,958	(22)	1,980	(18)	(5)	(10)	0.00	0	(5)	(4)	(1)	0	0
	Voltage control charge	20	(26)	46	(78)	53	6	0.00	0	53	56	(2)	(1)	0
	Other system support services charge	305	(12)	316	0	(12)	0	0.00	0	(12)	(11)	0	0	0
	Total refund (charge) to participant	22,252	(2,394)	24,646	(1,899)	(495)	(1,056)		0	(495)	(1,538)	167	1,324	(448)
DTS Participant 15	Connection charge	78,071	(8,998)	87,069	(4,574)	(4,424)	(2,721)	0.00	0	(4,424)	(8,512)	668	5,169	(1,749)
	Operating reserve charge	8,007	(91)	8,098	(48)	(43)	(27)	0.00	0	(43)	(37)	(6)	0	0
	Voltage control charge	53	(46)	99	(151)	105	16	0.00	0	105	114	(7)	(2)	0
	Other system support services charge	376	(15)	391	0	(15)	0	0.00	0	(15)	(14)	(1)	0	0
	Total refund (charge) to participant	86,506	(9,151)	95,657	(4,773)	(4,378)	(2,732)		0	(4,378)	(8,449)	654	5,167	(1,749)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 16	Connection charge	89,055	(10,510)	99,565	(10,097)	(412)	(4,519)	0.00	0	(412)	(5,085)	760	5,915	(2,002)
	Operating reserve charge	5,350	(77)	5,427	(94)	18	(45)	0.00	0	18	20	(3)	0	0
	Voltage control charge	104	(166)	271	(493)	327	27	0.00	0	327	346	(14)	(5)	0
	Other system support services charge	2,830	6	2,824	0	6	0	0.00	0	6	10	(4)	0	0
	Total refund (charge) to participant	97,340	(10,747)	108,086	(10,685)	(62)	(4,537)		0	(62)	(4,708)	739	5,909	(2,002)
DTS Participant 17	Connection charge	3,369,002	(399,384)	3,768,386	(40,197)	(359,187)	(638)	0.00	0	(359,187)	(536,162)	28,849	223,874	(75,748)
	Operating reserve charge	25,228	(470)	25,698	(333)	(137)	(6)	0.00	0	(137)	(128)	(9)	0	0
	Voltage control charge	334	(945)	1,279	(2,504)	1,559	4	0.00	0	1,559	1,559	0	0	0
	Other system support services charge	6,695	207	6,488	0	207	0	0.00	0	207	216	(9)	0	0
	Total refund (charge) to participant	3,401,259	(400,592)	3,801,851	(43,033)	(357,559)	(641)		0	(357,559)	(534,516)	28,831	223,874	(75,748)
DTS Participant 18	Connection charge	30,942	(3,684)	34,626	(1,456)	(2,228)	(674)	0.00	0	(2,228)	(3,855)	266	2,058	(696)
	Operating reserve charge	2,315	(21)	2,336	(13)	(7)	(7)	0.00	0	(7)	(6)	(1)	0	0
	Voltage control charge	14	(26)	40	(67)	42	4	0.00	0	42	44	(1)	(1)	0
	Other system support services charge	27,475	(1,449)	28,925	0	(1,449)	0	0.00	0	(1,449)	(1,400)	(50)	0	0
	Total refund (charge) to participant	60,747	(5,180)	65,926	(1,537)	(3,643)	(676)		0	(3,643)	(5,218)	214	2,057	(696)
DTS Participant 19	Connection charge	3,012,393	(353,280)	3,365,673	(192,717)	(160,564)	(114,479)	0.00	0	(160,564)	(318,603)	25,762	199,944	(67,666)
	Operating reserve charge	159,733	(1,940)	161,672	(1,758)	(181)	(1,140)	0.00	0	(181)	(97)	(85)	1	0
	Voltage control charge	1,942	(3,134)	5,076	(10,158)	7,024	684	0.00	0	7,024	7,377	(238)	(116)	0
	Other system support services charge	4,738	(234)	4,972	0	(234)	0	0.00	0	(234)	(225)	(8)	0	0
	Total refund (charge) to participant	3,178,806	(358,588)	3,537,394	(204,633)	(153,955)	(114,935)		0	(153,955)	(311,548)	25,430	199,829	(67,666)
DTS Participant 20	Connection charge	518,661	(60,348)	579,009	(29,939)	(30,409)	(19,109)	0.00	0	(30,409)	(57,585)	4,418	34,393	(11,635)
	Operating reserve charge	45,241	(472)	45,713	(318)	(154)	(190)	0.00	0	(154)	(150)	(5)	0	0
	Voltage control charge	360	(1,110)	1,470	(979)	(131)	114	0.00	0	(131)	(76)	(43)	(11)	0
	Other system support services charge	6,639	(408)	7,047	0	(408)	0	0.00	0	(408)	(395)	(13)	0	0
	Total refund (charge) to participant	570,900	(62,338)	633,239	(31,236)	(31,102)	(19,185)		0	(31,102)	(58,206)	4,357	34,382	(11,635)
DTS Participant 21	Connection charge	1,438,628	(170,161)	1,608,789	(118,689)	(51,472)	(52,220)	0.00	0	(51,472)	(127,035)	12,323	95,579	(32,340)
	Operating reserve charge	119,590	(1,246)	120,836	(1,075)	(171)	(520)	0.00	0	(171)	(115)	(56)	0	0
	Voltage control charge	1,158	(2,088)	3,247	(6,083)	3,995	312	0.00	0	3,995	4,211	(134)	(82)	0
	Other system support services charge	1,514	(42)	1,556	0	(42)	0	0.00	0	(42)	(39)	(3)	0	0
	Total refund (charge) to participant	1,560,891	(173,537)	1,734,428	(125,847)	(47,691)	(52,428)		0	(47,691)	(122,978)	12,130	95,498	(32,340)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Related to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 22	Connection charge	274,364	(32,185)	306,548	(19,485)	(12,699)	(8,763)	0.00	0	(12,699)	(27,095)	2,352	18,204	(6,160)
	Operating reserve charge	27,116	(314)	27,430	(187)	(127)	(87)	0.00	0	(127)	(107)	(20)	0	0
	Voltage control charge	201	(310)	511	(854)	543	52	0.00	0	543	578	(22)	(12)	0
	Other system support services charge	82,640	(1,504)	84,144	0	(1,504)	0	0.00	0	(1,504)	(1,359)	(145)	0	0
	Total refund (charge) to participant	384,320	(34,313)	418,633	(20,526)	(13,787)	(8,798)		0	(13,787)	(27,983)	2,165	18,191	(6,160)
DTS Participant 23	Connection charge	107,322	(13,009)	120,331	(3,070)	(9,939)	(1,333)	0.00	0	(9,939)	(15,594)	922	7,151	(2,419)
	Operating reserve charge	2,481	(33)	2,514	(28)	(5)	(13)	0.00	0	(5)	(4)	(1)	0	0
	Voltage control charge	31	(77)	108	(156)	80	8	0.00	0	80	85	(4)	(1)	0
	Other system support services charge	1,499	(99)	1,597	0	(99)	0	0.00	0	(99)	(96)	(3)	0	0
	Total refund (charge) to participant	111,333	(13,218)	124,551	(3,254)	(9,964)	(1,339)		0	(9,964)	(15,609)	915	7,149	(2,419)
DTS Participant 24	Connection charge	774,935	(93,392)	868,327	(132)	(93,261)	0	0.00	0	(93,261)	(134,039)	6,660	51,569	(17,451)
	Operating reserve charge	18	0	18	(2)	1	0	0.00	0	1	1	0	0	0
	Voltage control charge	2	1	1	2	(1)	0	0.00	0	(1)	(1)	0	0	0
	Other system support services charge	381	(109)	491	0	(109)	0	0.00	0	(109)	(109)	(1)	0	0
	Total refund (charge) to participant	775,336	(93,501)	868,837	(132)	(93,369)	0		0	(93,369)	(134,147)	6,659	51,569	(17,451)
DTS Participant 25	Connection charge	3,645,540	(438,653)	4,084,194	(185,313)	(253,340)	(83,513)	0.00	0	(253,340)	(445,194)	31,290	242,643	(82,080)
	Operating reserve charge	171,950	(1,950)	173,900	(1,691)	(259)	(832)	0.00	0	(259)	(184)	(75)	1	0
	Voltage control charge	1,844	(3,231)	5,075	(9,399)	6,168	499	0.00	0	6,168	6,495	(213)	(114)	0
	Other system support services charge	3,653	(97)	3,751	0	(97)	0	0.00	0	(97)	(91)	(6)	0	0
	Total refund (charge) to participant	3,822,988	(443,931)	4,266,919	(196,403)	(247,528)	(83,846)		0	(247,528)	(438,974)	30,996	242,530	(82,080)
DTS Participant 26	Connection charge	179,856	(21,255)	201,111	(2,983)	(18,272)	(1,634)	0.00	0	(18,272)	(27,716)	1,539	11,948	(4,042)
	Operating reserve charge	3,110	(36)	3,145	(29)	(6)	(16)	0.00	0	(6)	(5)	(1)	0	0
	Voltage control charge	33	(41)	74	(127)	85	10	0.00	0	85	94	(7)	(1)	0
	Other system support services charge	1,859	(157)	2,016	0	(157)	0	0.00	0	(157)	(153)	(5)	0	0
	Total refund (charge) to participant	184,857	(21,489)	206,347	(3,139)	(18,350)	(1,641)		0	(18,350)	(27,780)	1,526	11,946	(4,042)
DTS Participant 27	Connection charge	7,059,929	(831,087)	7,891,016	(690,553)	(140,534)	(285,471)	0.00	0	(140,534)	(511,141)	60,422	468,828	(158,643)
	Operating reserve charge	749,521	(6,970)	756,491	(6,276)	(694)	(2,843)	0.00	0	(694)	(325)	(371)	2	0
	Voltage control charge	6,620	(10,453)	17,074	(34,602)	24,149	1,706	0.00	0	24,149	25,350	(813)	(389)	0
	Other system support services charge	12,369	(233)	12,602	0	(233)	0	0.00	0	(233)	(212)	(21)	0	0
	Total refund (charge) to participant	7,828,440	(848,743)	8,677,183	(731,431)	(117,312)	(286,608)		0	(117,312)	(486,328)	59,218	468,441	(158,643)

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This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 28	Connection charge	769,542	(91,344)	860,886	(14,773)	(76,571)	(590)	0.00	0	(76,571)	(116,999)	6,591	51,140	(17,303)
	Operating reserve charge	8,526	(179)	8,704	(135)	(43)	(6)	0.00	0	(43)	(42)	(1)	0	0
	Voltage control charge	167	(91)	258	(857)	766	4	0.00	0	766	766	0	0	0
	Other system support services charge	3,186	(46)	3,232	0	(46)	0	0.00	0	(46)	(41)	(5)	0	0
	Total refund (charge) to participant	781,421	(91,659)	873,080	(15,765)	(75,894)	(592)		0	(75,894)	(116,316)	6,585	51,140	(17,303)
DTS Participant 29	Connection charge	2,673,219	(318,501)	2,991,720	(77,423)	(241,078)	(92)	0.00	0	(241,078)	(381,597)	22,922	177,730	(60,133)
	Operating reserve charge	78,116	(1,053)	79,169	(636)	(417)	(1)	0.00	0	(417)	(410)	(8)	1	0
	Voltage control charge	757	(4,181)	4,939	(5,040)	859	1	0.00	0	859	863	(1)	(3)	0
	Other system support services charge	83,266	(609)	83,875	0	(609)	0	0.00	0	(609)	(437)	(172)	0	0
	Total refund (charge) to participant	2,835,358	(324,345)	3,159,703	(83,099)	(241,245)	(92)		0	(241,245)	(381,582)	22,741	177,727	(60,133)
DTS Participant 30	Connection charge	376,542	(44,597)	421,139	(2,057)	(42,540)	(2,090)	0.00	0	(42,540)	(62,321)	3,225	25,021	(8,466)
	Operating reserve charge	1,239	(17)	1,256	(18)	1	(21)	0.00	0	1	2	(1)	0	0
	Voltage control charge	24	0	24	(138)	138	12	0.00	0	138	140	(2)	(1)	0
	Other system support services charge	6,960	(150)	7,111	0	(150)	0	0.00	0	(150)	(141)	(9)	0	0
	Total refund (charge) to participant	384,765	(44,765)	429,530	(2,213)	(42,552)	(2,098)		0	(42,552)	(62,320)	3,213	25,021	(8,466)
DTS Participant 31	Connection charge	12,090,993	(1,417,420)	13,508,413	(1,726,457)	309,037	(771,098)	0.00	0	309,037	(336,227)	114,327	802,497	(271,560)
	Operating reserve charge	1,639,176	(18,312)	1,657,489	(15,881)	(2,431)	(7,680)	0.00	0	(2,431)	(1,982)	(455)	6	0
	Voltage control charge	17,582	(27,184)	44,766	(87,711)	60,527	4,608	0.00	0	60,527	63,551	(2,009)	(1,016)	0
	Other system support services charge	27,802	(38)	27,840	219	(257)	0	0.00	0	(257)	(224)	(34)	0	0
	Total refund (charge) to participant	13,775,554	(1,462,954)	15,238,509	(1,829,830)	366,875	(774,171)		0	366,875	(274,881)	111,830	801,487	(271,560)
DTS Participant 32	Connection charge	1,849,697	(219,659)	2,069,356	(109,145)	(110,514)	(8,805)	0.00	0	(110,514)	(207,740)	15,847	122,981	(41,601)
	Operating reserve charge	92,068	(1,024)	93,092	(1,025)	1	(88)	0.00	0	1	16	(15)	0	0
	Voltage control charge	1,023	(1,959)	2,982	(4,781)	2,822	53	0.00	0	2,822	3,114	(194)	(98)	0
	Other system support services charge	2,644	(29)	2,672	0	(29)	0	0.00	0	(29)	(24)	(4)	0	0
	Total refund (charge) to participant	1,945,432	(222,670)	2,168,102	(114,951)	(107,719)	(8,841)		0	(107,719)	(204,634)	15,633	122,884	(41,601)
DTS Participant 33	Connection charge	384,422	(48,263)	432,686	(101)	(48,162)	(933)	0.00	0	(48,162)	(68,502)	3,319	25,713	(8,692)
	Operating reserve charge	77	(1)	78	(1)	0	(9)	0.00	0	0	0	0	0	0
	Voltage control charge	1	(3)	4	(5)	2	6	0.00	0	2	2	0	0	0
	Other system support services charge	527	(32)	559	0	(32)	0	0.00	0	(32)	(31)	(1)	0	0
	Total refund (charge) to participant	385,027	(48,300)	433,327	(107)	(48,192)	(937)		0	(48,192)	(68,531)	3,317	25,713	(8,692)

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This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT ALLOCATIONS - TOTAL YEAR As of December 31, 2018

2014 Market Participant Allocation Detail Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/ (Charged)	2014 Refunded/ (Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/ (Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/ (Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/ (Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 34	Connection charge	272,653	(29,310)	301,963	(199)	(29,111)	0	0.00	0	(29,111)	(43,246)	2,297	17,911	(6,072)
	Operating reserve charge	97	(2)	99	(2)	(1)	0	0.00	0	(1)	(1)	0	0	0
	Voltage control charge	2	1	2	(18)	19	0	0.00	0	19	19	0	0	0
	Other system support services charge	2,377	(341)	2,718	0	(341)	0	0.00	0	(341)	(336)	(5)	0	0
	Total refund (charge) to participant	275,129	(29,652)	304,782	(219)	(29,434)	0		0	(29,434)	(43,564)	2,292	17,911	(6,072)
DTS Participant 35	Connection charge	156,026	(18,509)	174,535	(4,310)	(14,199)	(2,128)	0.00	0	(14,199)	(22,396)	1,337	10,369	(3,508)
	Operating reserve charge	4,383	(61)	4,445	(38)	(23)	(21)	0.00	0	(23)	(18)	(5)	0	0
	Voltage control charge	44	(162)	206	(240)	78	13	0.00	0	78	83	(4)	(1)	0
	Other system support services charge	702	75	627	0	75	0	0.00	0	75	75	(1)	0	0
	Total refund (charge) to participant	161,155	(18,658)	179,813	(4,588)	(14,069)	(2,136)		0	(14,069)	(22,255)	1,326	10,367	(3,508)
DTS Participant 36	Connection charge	183,975	(22,260)	206,235	(19,518)	(2,742)	(6,339)	0.00	0	(2,742)	(12,411)	1,564	12,249	(4,144)
	Operating reserve charge	8,528	(141)	8,669	(167)	26	(63)	0.00	0	26	30	(4)	0	0
	Voltage control charge	181	(438)	619	(1,112)	674	38	0.00	0	674	695	(9)	(12)	0
	Other system support services charge	2,629	(69)	2,698	0	(69)	0	0.00	0	(69)	(65)	(4)	0	0
	Total refund (charge) to participant	195,314	(22,908)	218,222	(20,797)	(2,111)	(6,365)		0	(2,111)	(11,751)	1,547	12,237	(4,144)
DTS Participant 37	Connection charge	62,487	(7,412)	69,899	(516)	(6,896)	0	0.00	0	(6,896)	(10,178)	535	4,153	(1,405)
	Operating reserve charge	242	(3)	246	(5)	1	0	0.00	0	1	1	0	0	0
	Voltage control charge	6	(2)	8	(27)	25	0	0.00	0	25	27	(2)	0	0
	Other system support services charge	155	6	149	0	6	0	0.00	0	6	6	0	0	0
	Total refund (charge) to participant	62,891	(7,411)	70,302	(548)	(6,864)	0		0	(6,864)	(10,144)	533	4,153	(1,405)
DTS Participant 38	Connection charge	5,407,194	(634,864)	6,042,058	(987,892)	353,028	(405,313)	0.00	0	353,028	69,277	46,249	358,956	(121,454)
	Operating reserve charge	986,586	(10,703)	997,288	(9,160)	(1,543)	(4,037)	0.00	0	(1,543)	(1,100)	(445)	3	0
	Voltage control charge	9,972	(17,375)	27,347	(48,400)	31,026	2,422	0.00	0	31,026	33,055	(1,403)	(626)	0
	Other system support services charge	10,445	(380)	10,825	0	(380)	0	0.00	0	(380)	(362)	(18)	0	0
	Total refund (charge) to participant	6,414,197	(663,321)	7,077,518	(1,045,453)	382,132	(406,928)		0	382,132	100,870	44,383	358,332	(121,454)
DTS Participant 39	Connection charge	16,267,033	(1,961,045)	18,228,078	(2,501,295)	540,250	(1,068,091)	0.00	0	540,250	(316,092)	139,731	1,083,034	(366,423)
	Operating reserve charge	2,029,711	(24,186)	2,053,897	(22,810)	(1,375)	(10,638)	0.00	0	(1,375)	(438)	(944)	7	0
	Voltage control charge	24,934	(47,710)	72,643	(127,206)	79,496	6,383	0.00	0	79,496	83,715	(2,937)	(1,281)	0
	Other system support services charge	37,991	(1,463)	39,454	0	(1,463)	0	0.00	0	(1,463)	(1,398)	(65)	0	0
	Total refund (charge) to participant	18,359,668	(2,034,403)	20,394,072	(2,651,311)	616,908	(1,072,346)		0	616,908	(234,213)	135,785	1,081,759	(366,423)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2014 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 40	Connection charge	723,177	(84,737)	807,913	(813)	(83,924)	0	0.00	0	(83,924)	(121,859)	6,181	47,998	(16,244)
	Operating reserve charge	767	(13)	780	(7)	(6)	0	0.00	0	(6)	(4)	(2)	0	0
	Voltage control charge	10	(48)	58	(63)	15	0	0.00	0	15	15	0	0	0
	Other system support services charge	2,791	18	2,773	0	18	0	0.00	0	18	24	(6)	0	0
	Total refund (charge) to participant	726,744	(84,779)	811,523	(882)	(83,897)	0		0	(83,897)	(121,823)	6,173	47,998	(16,244)
DTS Participant 41	Connection charge	13,533,118	(1,586,119)	15,119,238	(1,534,889)	(51,230)	(742,631)	0.00	0	(51,230)	(761,149)	115,785	898,030	(303,896)
	Operating reserve charge	1,435,105	(16,015)	1,451,120	(14,043)	(1,972)	(7,397)	0.00	0	(1,972)	(1,377)	(600)	5	0
	Voltage control charge	15,247	(28,000)	43,247	(77,651)	49,651	4,438	0.00	0	49,651	52,501	(1,904)	(946)	0
	Other system support services charge	24,481	(901)	25,382	0	(901)	0	0.00	0	(901)	(858)	(43)	0	0
	Total refund (charge) to participant	15,007,952	(1,631,036)	16,638,987	(1,626,583)	(4,452)	(745,590)		0	(4,452)	(710,884)	113,239	897,089	(303,896)
DTS Participant 42	Connection charge	1,076,867	(131,703)	1,208,570	(59,891)	(71,812)	(8,808)	0.00	0	(71,812)	(128,547)	9,254	71,760	(24,278)
	Operating reserve charge	17,488	(303)	17,792	(557)	253	(88)	0.00	0	253	269	(16)	0	0
	Voltage control charge	621	(970)	1,592	(2,980)	2,010	53	0.00	0	2,010	2,090	(58)	(22)	0
	Other system support services charge	6,037	(226)	6,263	0	(226)	0	0.00	0	(226)	(215)	(11)	0	0
	Total refund (charge) to participant	1,101,015	(133,202)	1,234,217	(63,428)	(69,774)	(8,843)		0	(69,774)	(126,403)	9,170	71,738	(24,278)
DTS Participant 43	Connection charge	120,262	(13,389)	133,652	(5,122)	(8,268)	(2,139)	0.00	0	(8,268)	(14,537)	1,016	7,947	(2,693)
	Operating reserve charge	5,352	(55)	5,407	(42)	(13)	(21)	0.00	0	(13)	(6)	(7)	0	0
	Voltage control charge	45	(102)	147	(326)	224	13	0.00	0	224	228	0	(4)	0
	Other system support services charge	8,269	589	7,680	0	589	0	0.00	0	589	598	(9)	0	0
	Total refund (charge) to participant	133,929	(12,957)	146,886	(5,490)	(7,468)	(2,147)		0	(7,468)	(13,717)	1,000	7,943	(2,693)
DTS Participant 44	Connection charge	6,009,694	(713,869)	6,723,562	(1,208,324)	494,455	(426,658)	0.00	0	494,455	178,675	51,476	399,458	(135,153)
	Operating reserve charge	1,165,654	(12,961)	1,178,615	(11,143)	(1,818)	(4,250)	0.00	0	(1,818)	(1,306)	(515)	3	0
	Voltage control charge	12,143	(21,439)	33,582	(59,850)	38,411	2,550	0.00	0	38,411	40,757	(1,645)	(702)	0
	Other system support services charge	11,847	(441)	12,288	0	(441)	0	0.00	0	(441)	(420)	(20)	0	0
	Total refund (charge) to participant	7,199,338	(748,709)	7,948,047	(1,279,316)	530,607	(428,358)		0	530,607	217,706	49,296	398,759	(135,153)
DTS Participant 45	Connection charge	298,140	(31,613)	329,753	(928)	(30,685)	(1,031)	0.00	0	(30,685)	(46,144)	2,515	19,582	(6,637)
	Operating reserve charge	964	(10)	975	(9)	(2)	(10)	0.00	0	(2)	(1)	(1)	0	0
	Voltage control charge	10	(14)	24	(48)	33	6	0.00	0	33	35	(1)	0	0
	Other system support services charge	170	(36)	205	0	(36)	0	0.00	0	(36)	(35)	(1)	0	0
	Total refund (charge) to participant	299,284	(31,673)	330,957	(984)	(30,689)	(1,035)		0	(30,689)	(46,146)	2,512	19,582	(6,637)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT ALLOCATIONS - TOTAL YEAR As of December 31, 2018

2014 Market Participant Allocation Detail Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 46	Connection charge	3,826,604	(458,519)	4,285,124	(109,145)	(349,374)	(83,133)	0.00	0	(349,374)	(550,602)	32,820	254,513	(86,105)
	Operating reserve charge	118,693	(1,025)	119,718	(1,044)	18	(828)	0.00	0	18	144	(126)	0	0
	Voltage control charge	1,232	(1,484)	2,716	(5,879)	4,394	497	0.00	0	4,394	4,955	(548)	(12)	0
	Other system support services charge	12,124	(560)	12,684	0	(560)	0	0.00	0	(560)	(533)	(26)	0	0
	Total refund (charge) to participant	3,958,653	(461,588)	4,420,241	(116,067)	(345,521)	(83,464)			(345,521)	(546,037)	32,120	254,502	(86,105)
DTS Participant 47	Connection charge	2,099,106	(250,051)	2,349,157	(234,233)	(15,818)	(7,092)	0.00	0	(15,818)	(126,205)	18,011	139,589	(47,213)
	Operating reserve charge	237,272	(2,139)	239,411	(2,098)	(41)	(71)	0.00	0	(41)	3	(44)	0	0
	Voltage control charge	1,966	(3,934)	5,901	(10,852)	6,918	42	0.00	0	6,918	7,220	(48)	(254)	0
	Other system support services charge	3,641	(138)	3,779	0	(138)	0	0.00	0	(138)	(132)	(6)	0	0
	Total refund (charge) to participant	2,341,985	(256,262)	2,598,247	(247,183)	(9,080)	(7,120)			(9,080)	(119,115)	17,913	139,334	(47,213)
DTS Participant 48	Connection charge	36,305	(4,323)	40,628	(1,314)	(3,009)	(514)	0.00	0	(3,009)	(4,917)	311	2,414	(817)
	Operating reserve charge	1,768	(20)	1,789	(13)	(8)	(5)	0.00	0	(8)	(7)	(1)	0	0
	Voltage control charge	13	(23)	36	(57)	34	3	0.00	0	34	37	(2)	(1)	0
	Other system support services charge	153	(6)	159	0	(6)	0	0.00	0	(6)	(6)	0	0	0
	Total refund (charge) to participant	38,240	(4,373)	42,612	(1,384)	(2,989)	(516)			(2,989)	(4,893)	309	2,413	(817)
DTS Participant 49	Connection charge	18,492	(2,176)	20,668	(742)	(1,434)	(316)	0.00	0	(1,434)	(2,405)	158	1,228	(416)
	Operating reserve charge	676	(8)	684	(7)	(1)	(3)	0.00	0	(1)	(1)	0	0	0
	Voltage control charge	8	(13)	20	(38)	25	2	0.00	0	25	27	(1)	0	0
	Other system support services charge	87	(7)	94	0	(7)	0	0.00	0	(7)	(7)	0	0	0
	Total refund (charge) to participant	19,262	(2,204)	21,466	(787)	(1,418)	(317)			(1,418)	(2,386)	157	1,228	(416)
DTS Participant 50	Connection charge	51,416	(6,128)	57,544	(3,530)	(2,598)	(1,687)	0.00	0	(2,598)	(5,300)	442	3,417	(1,156)
	Operating reserve charge	5,286	(59)	5,345	(35)	(24)	(17)	0.00	0	(24)	(21)	(4)	0	0
	Voltage control charge	37	(52)	89	(143)	91	10	0.00	0	91	97	(4)	(2)	0
	Other system support services charge	13,237	(77)	13,314	0	(77)	0	0.00	0	(77)	(58)	(19)	0	0
	Total refund (charge) to participant	69,976	(6,316)	76,292	(3,708)	(2,608)	(1,694)			(2,608)	(5,281)	414	3,415	(1,156)
DTS Participant 51	Connection charge	5,726,134	(677,525)	6,403,659	(550,862)	(126,663)	(505,918)	0.00	0	(126,663)	(427,370)	49,048	380,365	(128,706)
	Operating reserve charge	511,766	(6,023)	517,789	(5,004)	(1,020)	(5,039)	0.00	0	(1,020)	(710)	(312)	2	0
	Voltage control charge	5,662	(8,382)	14,044	(29,715)	21,333	3,023	0.00	0	21,333	22,307	(593)	(381)	0
	Other system support services charge	17,067	(609)	17,676	0	(609)	0	0.00	0	(609)	(579)	(30)	0	0
	Total refund (charge) to participant	6,260,629	(692,539)	6,953,169	(585,581)	(106,959)	(507,933)			(106,959)	(406,352)	48,113	379,986	(128,706)

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This percentage allocation associates the Rider C amount to different production years as required.

2014 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2014 Rider C Related to 2014 Refunded/(Charged)	Current Def Bal Alloc and 2014 Rider C Refund/(Charge)	2015 Rider C Refunded/(Charged)	% Related to 2014 ²	2015 Rider C Relating to 2014 Refunded/(Charged)	Total Refunded/(Charged)	2014 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2014 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2014 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 52	Connection charge	1,122,890	(135,241)	1,258,131	(77,913)	(57,328)	(19,052)	0.00	0	(57,328)	(116,434)	9,637	74,749	(25,280)
	Operating reserve charge	63,724	(718)	64,441	(662)	(56)	(190)	0.00	0	(56)	(30)	(26)	0	0
	Voltage control charge	662	(1,436)	2,098	(4,443)	3,007	114	0.00	0	3,007	3,111	(12)	(91)	0
	Other system support services charge	6,316	(155)	6,471	0	(155)	0	0.00	0	(155)	(142)	(13)	0	0
	Total refund (charge) to participant	1,193,591	(137,549)	1,331,140	(83,017)	(54,532)	(19,128)		0	(54,532)	(113,496)	9,586	74,658	(25,280)
DTS Participant 53	Connection charge	4,562,387	(534,811)	5,097,198	(188,840)	(345,971)	(39,067)	0.00	0	(345,971)	(585,561)	39,018	303,153	(102,582)
	Operating reserve charge	176,956	(2,061)	179,017	(1,655)	(406)	(389)	0.00	0	(406)	(227)	(179)	0	0
	Voltage control charge	1,709	(2,016)	3,725	(9,968)	7,952	233	0.00	0	7,952	8,471	(140)	(379)	0
	Other system support services charge	20,436	(1,191)	21,627	0	(1,191)	0	0.00	0	(1,191)	(1,150)	(41)	0	0
	Total refund (charge) to participant	4,761,488	(540,079)	5,301,566	(200,463)	(339,616)	(39,222)		0	(339,616)	(578,467)	38,658	302,774	(102,582)
Total DTS Participants	Connection charge	1,301,575,480	(152,826,276)	1,454,401,756	(175,260,588)	22,434,312	(76,361,464)		0	22,434,312	(45,913,459)	11,169,731	86,414,600	(29,236,561)
	Operating reserve charge	179,986,466	(1,947,866)	181,934,332	(1,626,680)	(321,187)	(760,565)		0	(321,187)	(239,927)	(81,767)	499	8
	Voltage control charge	1,771,585	(2,958,806)	4,730,391	(8,625,650)	5,666,844	455,983		0	5,666,844	6,015,546	(247,332)	(101,369)	0
	Other system support services charge	2,744,508	(97,659)	2,842,166	1,833	(99,492)	0		0	(99,492)	(95,072)	(4,418)	(2)	0
	Total refund (charge) to participant	1,486,078,039	(157,830,607)	1,643,908,645	(185,511,085)	27,680,478	(76,666,046)		0	27,680,478	(40,232,911)	10,836,214	86,313,728	(29,236,553)

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