

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	1,005,692,198	1,122,446,893	(116,754,695)
Operating reserve charge	361,473,466	363,244,124	(1,770,658)
Voltage control charge	21,869,980	11,350,887	10,519,092
Other system support services charge	5,594,539	18,953,881	(13,359,342)
Subtotal	1,394,630,182	1,515,995,786	(121,365,604)
Other revenue	(3,282,442)		
Subtotal	(3,282,442)		
Total	1,391,347,740		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
APL	Connection charge	208,370,572	(23,918,080)	232,288,652	(39,999,768)	16,081,688	(6,816,059)	0.00	0	16,081,688	(6,402,429)	2,546,773	19,135,540	801,805
	Operating reserve charge	66,803,631	(330,588)	67,134,218	(191,761)	(138,827)	(92,526)	0.00	0	(138,827)	(138,680)	(148)	0	1
	Voltage control charge	4,243,149	2,019,055	2,224,095	(1,161,761)	3,180,815	92,531	0.00	0	3,180,815	3,205,072	(24,257)	0	0
	Other system support services charge	943,107	(2,277,540)	3,220,647	(6,253,584)	3,976,044	4	0.00	0	3,976,044	3,977,596	(1,552)	0	0
	Total refund (charge) to participant	280,360,460	(24,507,153)	304,867,613	(47,606,873)	23,099,720	(6,816,050)			23,099,720	641,559	2,520,815	19,135,540	801,806
CCES	Connection charge	154,326,185	(17,893,646)	172,219,832	(35,705,728)	17,812,081	(5,599,615)	0.00	0	17,812,081	1,130,996	1,899,184	14,187,408	594,494
	Operating reserve charge	66,596,981	(324,336)	66,921,317	(165,797)	(158,539)	(76,013)	0.00	0	(158,539)	(158,408)	(133)	0	1
	Voltage control charge	3,713,102	1,793,768	1,919,335	(1,027,963)	2,821,731	76,013	0.00	0	2,821,731	2,841,707	(19,976)	0	0
	Other system support services charge	883,399	(2,136,865)	3,020,264	(5,376,769)	3,239,905	0	0.00	0	3,239,905	3,235,575	4,330	0	0
	Total refund (charge) to participant	225,519,668	(18,561,080)	244,080,747	(42,276,257)	23,715,178	(5,599,615)			23,715,178	7,049,869	1,883,405	14,187,408	594,496
EPDI	Connection charge	115,853,736	(13,594,413)	129,448,149	(29,072,605)	15,478,192	(4,433,513)	0.00	0	15,478,192	2,947,774	1,419,020	10,664,472	446,925
	Operating reserve charge	53,352,911	(260,382)	53,613,294	(134,454)	(125,928)	(60,183)	0.00	0	(125,928)	(125,828)	(101)	0	1
	Voltage control charge	3,012,061	1,460,534	1,551,527	(828,942)	2,289,476	60,183	0.00	0	2,289,476	2,305,642	(16,166)	0	0
	Other system support services charge	699,193	(1,680,577)	2,379,769	(4,344,427)	2,663,850	0	0.00	0	2,663,850	2,665,079	(1,228)	0	0
	Total refund (charge) to participant	172,917,901	(14,074,838)	186,992,740	(34,380,429)	20,305,590	(4,433,513)			20,305,590	7,792,667	1,401,525	10,664,472	446,926

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
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As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
LTH	Connection charge	14,793,774	(1,766,888)	16,560,661	(2,999,705)	1,232,817	(450,347)	0.00	0	1,232,817	(370,405)	181,544	1,364,488	57,190
	Operating reserve charge	5,655,639	(27,435)	5,683,074	(13,804)	(13,632)	(6,113)	0.00	0	(13,632)	(13,621)	(11)	0	0
	Voltage control charge	310,567	150,647	159,920	(88,978)	239,625	6,113	0.00	0	239,625	241,220	(1,596)	0	0
	Other system support services charge	76,756	(182,509)	259,266	(444,642)	262,133	0	0.00	0	262,133	262,274	(141)	0	0
	Total refund (charge) to participant	20,836,735	(1,826,185)	22,662,920	(3,547,128)	1,720,943	(450,347)		0	1,720,943	119,468	179,797	1,364,488	57,190
RDR	Connection charge	12,533,608	(1,447,651)	13,981,259	(2,944,029)	1,496,378	(467,541)	0.00	0	1,496,378	143,136	153,250	1,151,731	48,261
	Operating reserve charge	5,567,551	(27,261)	5,594,812	(13,772)	(13,489)	(6,347)	0.00	0	(13,489)	(13,478)	(11)	0	0
	Voltage control charge	308,256	148,963	159,293	(86,906)	235,869	6,347	0.00	0	235,869	237,545	(1,675)	0	0
	Other system support services charge	70,513	(170,888)	241,401	(448,171)	277,284	0	0.00	0	277,284	277,408	(124)	0	0
	Total refund (charge) to participant	18,479,927	(1,496,837)	19,976,764	(3,492,879)	1,996,042	(467,541)		0	1,996,042	644,611	151,440	1,151,731	48,261
UNCA	Connection charge	415,834,924	(48,263,082)	464,098,006	(86,133,024)	37,869,942	(14,185,930)	0.00	0	37,869,942	(7,052,615)	5,088,132	38,232,320	1,602,105
	Operating reserve charge	143,219,283	(707,572)	143,926,854	(407,534)	(300,037)	(192,569)	0.00	0	(300,037)	(299,738)	(302)	0	3
	Voltage control charge	9,062,229	4,346,290	4,715,939	(2,495,573)	6,841,863	192,565	0.00	0	6,841,863	6,892,673	(50,809)	0	0
	Other system support services charge	2,086,737	(5,000,787)	7,087,524	(13,233,098)	8,232,311	(3)	0.00	0	8,232,311	8,235,828	(3,517)	0	0
	Total refund (charge) to participant	570,203,173	(49,625,150)	619,828,323	(102,269,229)	52,644,079	(14,185,938)		0	52,644,079	7,776,147	5,033,504	38,232,320	1,602,108
DTS Participant 1	Connection charge	134,215	(17,356)	151,571	(3,745)	(13,611)	(447)	0.00	0	(13,611)	(28,298)	1,664	12,499	524
	Operating reserve charge	3,103	(18)	3,121	(15)	(3)	(6)	0.00	0	(3)	(3)	0	0	0
	Voltage control charge	366	182	184	(128)	310	6	0.00	0	310	312	(2)	0	0
	Other system support services charge	950	(2,388)	3,338	(512)	(1,877)	0	0.00	0	(1,877)	(1,875)	(2)	0	0
	Total refund (charge) to participant	138,634	(19,580)	158,214	(4,400)	(15,181)	(447)		0	(15,181)	(29,864)	1,660	12,499	524
DTS Participant 2	Connection charge	8,754,004	(1,013,874)	9,767,878	(1,716,579)	702,705	(316,803)	0.00	0	702,705	(243,045)	107,062	804,977	33,710
	Operating reserve charge	3,378,830	(13,612)	3,392,442	(5,511)	(8,101)	(4,300)	0.00	0	(8,101)	(8,101)	0	0	0
	Voltage control charge	148,293	85,890	62,403	(45,501)	131,391	4,300	0.00	0	131,391	131,682	(291)	0	0
	Other system support services charge	57,642	(162,675)	220,317	(208,997)	46,321	0	0.00	0	46,321	46,425	(104)	0	0
	Total refund (charge) to participant	12,338,769	(1,104,272)	13,443,040	(1,976,588)	872,316	(316,803)		0	872,316	(73,039)	106,668	804,977	33,710
DTS Participant 3	Connection charge	4,450,378	(498,571)	4,948,949	(1,344,813)	846,242	(222,393)	0.00	0	846,242	367,056	54,293	407,809	17,084
	Operating reserve charge	2,098,193	(10,748)	2,108,941	(6,434)	(4,314)	(3,019)	0.00	0	(4,314)	(4,309)	(4)	0	0
	Voltage control charge	139,333	84,475	54,858	(27,707)	112,182	3,019	0.00	0	112,182	113,026	(844)	0	0
	Other system support services charge	27,474	(67,135)	94,608	(206,597)	139,462	0	0.00	0	139,462	139,508	(46)	0	0
	Total refund (charge) to participant	6,715,378	(491,979)	7,207,357	(1,585,551)	1,093,572	(222,393)		0	1,093,572	615,281	53,398	407,809	17,084

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Total Production Year

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 4	Connection charge	657,404	(85,106)	742,510	(6,555)	(78,551)	(2,801)	0.00	0	(78,551)	(150,481)	8,149	61,213	2,568
	Operating reserve charge	10,150	(54)	10,205	(22)	(32)	(38)	0.00	0	(32)	(32)	0	0	0
	Voltage control charge	537	323	215	(11)	333	38	0.00	0	333	341	(7)	0	0
	Other system support services charge	4,865	(10,795)	15,660	(807)	(9,988)	0	0.00	0	(9,988)	(9,981)	(7)	0	0
	Total refund (charge) to participant	672,957	(95,633)	768,590	(7,395)	(88,237)	(2,801)		0	(88,237)	(160,153)	8,135	61,213	2,568
DTS Participant 5	Connection charge	3,191,056	(201,063)	3,392,120	(187,688)	(13,376)	(107,275)	0.00	0	(13,376)	(340,047)	36,972	278,101	11,598
	Operating reserve charge	473,136	(2,731)	475,868	(207)	(2,524)	(1,456)	0.00	0	(2,524)	(2,522)	(2)	0	0
	Voltage control charge	15,547	10,625	4,921	(16,105)	26,730	1,456	0.00	0	26,730	26,734	(3)	0	0
	Other system support services charge	22,327	(56,321)	78,648	(30,146)	(26,175)	0	0.00	0	(26,175)	(26,136)	(39)	0	0
	Total refund (charge) to participant	3,702,066	(249,491)	3,951,557	(234,146)	(15,345)	(107,275)		0	(15,345)	(341,971)	36,927	278,101	11,599
DTS Participant 6	Connection charge	3,631,261	(552,553)	4,183,815	(569,075)	16,521	(28,467)	0.00	0	16,521	(389,988)	46,072	345,895	14,541
	Operating reserve charge	1,150,199	(4,387)	1,154,586	(4,005)	(382)	(386)	0.00	0	(382)	(382)	0	0	0
	Voltage control charge	64,440	21,075	43,364	18,818	2,257	386	0.00	0	2,257	3,011	(754)	0	0
	Other system support services charge	38,768	(119,477)	158,246	(96,948)	(22,529)	0	0.00	0	(22,529)	(22,478)	(51)	0	0
	Total refund (charge) to participant	4,884,668	(655,343)	5,540,011	(651,210)	(4,133)	(28,467)		0	(4,133)	(409,837)	45,267	345,895	14,541
DTS Participant 7	Connection charge	362,003	43,435	318,568	372	43,063	(2,917)	0.00	0	43,063	12,941	3,407	25,665	1,050
	Operating reserve charge	1,666	(13)	1,679	5	(18)	(40)	0.00	0	(18)	(18)	0	0	0
	Voltage control charge	15	(15)	30	(221)	207	40	0.00	0	207	207	0	0	0
	Other system support services charge	34	2	32	(156)	158	0	0.00	0	158	158	0	0	0
	Total refund (charge) to participant	363,718	43,409	320,309	0	43,409	(2,917)		0	43,409	13,287	3,407	25,665	1,050
DTS Participant 8	Connection charge	4,149,090	(469,243)	4,618,333	(1,149,192)	679,950	(191,343)	0.00	0	679,950	233,138	50,592	380,285	15,935
	Operating reserve charge	1,776,300	(9,046)	1,785,346	(5,928)	(3,119)	(2,597)	0.00	0	(3,119)	(3,115)	(3)	0	0
	Voltage control charge	124,016	55,924	68,092	(37,437)	93,361	2,597	0.00	0	93,361	94,062	(701)	0	0
	Other system support services charge	24,504	(59,620)	84,124	(187,200)	127,580	0	0.00	0	127,580	127,622	(42)	0	0
	Total refund (charge) to participant	6,073,911	(481,985)	6,555,896	(1,379,757)	897,772	(191,343)		0	897,772	451,706	49,845	380,285	15,935
DTS Participant 9	Connection charge	10,266,996	(1,185,790)	11,452,786	(1,417,082)	231,292	(260,904)	0.00	0	231,292	(876,857)	125,493	943,143	39,514
	Operating reserve charge	2,274,723	(11,273)	2,285,996	(6,451)	(4,822)	(3,542)	0.00	0	(4,822)	(4,817)	(5)	0	0
	Voltage control charge	149,387	68,730	80,658	(51,567)	120,297	3,542	0.00	0	120,297	121,100	(803)	0	0
	Other system support services charge	46,767	(112,816)	159,583	(217,452)	104,636	0	0.00	0	104,636	104,714	(78)	0	0
	Total refund (charge) to participant	12,737,874	(1,241,149)	13,979,023	(1,692,553)	451,404	(260,904)		0	451,404	(655,859)	124,606	943,143	39,514

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 10	Connection charge	44,263	(4,703)	48,966	(1,828)	(2,875)	(671)	0.00	0	(2,875)	(7,610)	536	4,030	169
	Operating reserve charge	4,660	(24)	4,684	(9)	(15)	(9)	0.00	0	(15)	(15)	0	0	0
	Voltage control charge	209	95	114	(76)	170	9	0.00	0	170	171	(1)	0	0
	Other system support services charge	2,902	(5,972)	8,874	(317)	(5,655)	0	0.00	0	(5,655)	(5,645)	(10)	0	0
	Total refund (charge) to participant	52,034	(10,605)	62,639	(2,231)	(8,374)	(671)		0	(8,374)	(13,099)	526	4,030	169
DTS Participant 11	Connection charge	3,117,850	(431,791)	3,549,641	(466,185)	34,394	(2,622)	0.00	0	34,394	(309,084)	38,881	292,328	12,269
	Operating reserve charge	867,867	(3,395)	871,263	(2,289)	(1,106)	(36)	0.00	0	(1,106)	(1,106)	0	0	0
	Voltage control charge	52,209	(1,575)	53,784	(22,399)	20,824	36	0.00	0	20,824	21,085	(262)	0	0
	Other system support services charge	25,163	(49,500)	74,663	(72,386)	22,886	0	0.00	0	22,886	22,919	(33)	0	0
	Total refund (charge) to participant	4,063,089	(486,262)	4,549,351	(563,259)	76,997	(2,622)		0	76,997	(266,187)	38,587	292,328	12,269
DTS Participant 12	Connection charge	24,505	(3,604)	28,109	(1,596)	(2,008)	(241)	0.00	0	(2,008)	(4,740)	310	2,325	98
	Operating reserve charge	3,597	(18)	3,615	(8)	(10)	(3)	0.00	0	(10)	(10)	0	0	0
	Voltage control charge	172	85	87	(38)	122	3	0.00	0	122	123	(1)	0	0
	Other system support services charge	20,955	(39,187)	60,142	(248)	(38,939)	0	0.00	0	(38,939)	(38,904)	(34)	0	0
	Total refund (charge) to participant	49,229	(42,724)	91,953	(1,890)	(40,835)	(241)		0	(40,835)	(43,531)	275	2,325	98
DTS Participant 13	Connection charge	310,112	(38,540)	348,652	(5,039)	(33,501)	(243)	0.00	0	(33,501)	(67,272)	3,825	28,740	1,205
	Operating reserve charge	6,200	(19)	6,219	(22)	3	(3)	0.00	0	3	3	0	0	0
	Voltage control charge	481	15	466	(123)	137	3	0.00	0	137	138	0	0	0
	Other system support services charge	6,343	(12,669)	19,012	(590)	(12,079)	0	0.00	0	(12,079)	(12,066)	(13)	0	0
	Total refund (charge) to participant	323,136	(51,214)	374,350	(5,773)	(45,441)	(243)		0	(45,441)	(79,198)	3,812	28,740	1,205
DTS Participant 14	Connection charge	47,732	(3,875)	51,607	(3,761)	(114)	(1,043)	0.00	0	(114)	(5,103)	565	4,247	178
	Operating reserve charge	8,772	(44)	8,816	(17)	(27)	(14)	0.00	0	(27)	(27)	0	0	0
	Voltage control charge	392	196	196	(124)	320	14	0.00	0	320	321	(1)	0	0
	Other system support services charge	14,002	(27,618)	41,621	(564)	(27,055)	0	0.00	0	(27,055)	(27,028)	(27)	0	0
	Total refund (charge) to participant	70,898	(31,341)	102,239	(4,466)	(26,875)	(1,043)		0	(26,875)	(31,837)	537	4,247	178
DTS Participant 15	Connection charge	513,040	(55,861)	568,902	(7,726)	(48,135)	0	0.00	0	(48,135)	(103,165)	6,233	46,835	1,961
	Operating reserve charge	18,720	(103)	18,824	(30)	(74)	0	0.00	0	(74)	(74)	0	0	0
	Voltage control charge	759	630	128	(388)	1,018	0	0.00	0	1,018	1,020	(1)	0	0
	Other system support services charge	8,839	(18,873)	27,713	(945)	(17,929)	0	0.00	0	(17,929)	(17,916)	(13)	0	0
	Total refund (charge) to participant	541,359	(74,208)	615,567	(9,089)	(65,119)	0		0	(65,119)	(120,135)	6,219	46,835	1,961

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² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 16	Connection charge	11,372,614	(1,453,421)	12,826,035	(2,726,249)	1,272,828	(412,226)	0.00	0	1,272,828	30,419	140,723	1,057,341	44,346
	Operating reserve charge	4,131,269	(19,290)	4,150,559	(12,411)	(6,879)	(5,596)	0.00	0	(6,879)	(6,872)	(7)	0	0
	Voltage control charge	276,381	149,150	127,231	(66,744)	215,894	5,596	0.00	0	215,894	217,395	(1,502)	0	0
	Other system support services charge	84,544	(219,997)	304,540	(395,843)	175,847	0	0.00	0	175,847	175,979	(132)	0	0
	Total refund (charge) to participant	15,864,807	(1,543,558)	17,408,365	(3,201,247)	1,657,689	(412,226)		0	1,657,689	416,921	139,082	1,057,341	44,346
DTS Participant 17	Connection charge	17,280	(2,048)	19,328	(1,482)	(566)	(525)	0.00	0	(566)	(2,437)	212	1,593	67
	Operating reserve charge	2,801	(14)	2,814	(7)	(7)	(7)	0.00	0	(7)	(7)	0	0	0
	Voltage control charge	160	75	85	(49)	124	7	0.00	0	124	125	(1)	0	0
	Other system support services charge	409	(852)	1,261	(241)	(610)	0	0.00	0	(610)	(610)	(1)	0	0
	Total refund (charge) to participant	20,649	(2,839)	23,488	(1,779)	(1,059)	(525)		0	(1,059)	(2,929)	210	1,593	67
DTS Participant 18	Connection charge	30,796	(3,497)	34,294	(1,701)	(1,796)	(324)	0.00	0	(1,796)	(5,116)	376	2,826	118
	Operating reserve charge	3,474	(17)	3,490	(7)	(9)	(4)	0.00	0	(9)	(9)	0	0	0
	Voltage control charge	171	85	85	(52)	137	4	0.00	0	137	138	(1)	0	0
	Other system support services charge	201	(492)	693	(238)	(254)	0	0.00	0	(254)	(254)	0	0	0
	Total refund (charge) to participant	34,641	(3,921)	38,562	(1,998)	(1,923)	(324)		0	(1,923)	(5,242)	375	2,826	118
DTS Participant 19	Connection charge	156,914	(16,485)	173,399	(10,979)	(5,506)	(1,085)	0.00	0	(5,506)	(22,280)	1,900	14,276	598
	Operating reserve charge	15,127	(77)	15,204	(51)	(26)	(15)	0.00	0	(26)	(26)	0	0	0
	Voltage control charge	1,437	693	743	(1,061)	1,755	15	0.00	0	1,755	1,762	(7)	0	0
	Other system support services charge	3,527	(7,922)	11,449	(2,502)	(5,420)	0	0.00	0	(5,420)	(5,415)	(5)	0	0
	Total refund (charge) to participant	177,005	(23,791)	200,795	(14,593)	(9,198)	(1,085)		0	(9,198)	(25,960)	1,888	14,276	598
DTS Participant 20	Connection charge	67,920	(6,667)	74,587	(8,380)	1,714	(2,128)	0.00	0	1,714	(5,499)	817	6,138	257
	Operating reserve charge	5,621	(42)	5,663	(43)	1	(29)	0.00	0	1	1	0	0	0
	Voltage control charge	989	462	527	(393)	855	29	0.00	0	855	863	(8)	0	0
	Other system support services charge	3,998	(8,780)	12,778	(1,555)	(7,224)	0	0.00	0	(7,224)	(7,218)	(7)	0	0
	Total refund (charge) to participant	78,528	(15,027)	93,555	(10,372)	(4,655)	(2,128)		0	(4,655)	(11,852)	802	6,138	257
DTS Participant 21	Connection charge	190,013	(23,817)	213,830	(954)	(22,864)	(192)	0.00	0	(22,864)	(43,576)	2,346	17,627	739
	Operating reserve charge	1,617	(8)	1,625	(5)	(3)	(3)	0.00	0	(3)	(3)	0	0	0
	Voltage control charge	109	50	59	(23)	73	3	0.00	0	73	73	(1)	0	0
	Other system support services charge	40	(94)	134	(168)	74	0	0.00	0	74	74	0	0	0
	Total refund (charge) to participant	191,778	(23,869)	215,648	(1,149)	(22,720)	(192)		0	(22,720)	(43,431)	2,345	17,627	739

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2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Related to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 22	Connection charge	363,245	(45,416)	408,661	(145)	(45,271)	(16)	0.00	0	(45,271)	(84,854)	4,484	33,687	1,412
	Operating reserve charge	158	(1)	159	(1)	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	13	7	6	(4)	11	0	0.00	0	11	11	0	0	0
	Other system support services charge	758	(1,560)	2,318	(16)	(1,544)	0	0.00	0	(1,544)	(1,542)	(1)	0	0
	Total refund (charge) to participant	364,174	(46,970)	411,144	(166)	(46,805)	(16)		0	(46,805)	(86,386)	4,482	33,687	1,412
DTS Participant 23	Connection charge	4,653,742	(443,178)	5,096,920	(411,024)	(32,155)	(89,379)	0.00	0	(32,155)	(524,586)	55,776	419,119	17,536
	Operating reserve charge	806,931	(3,839)	810,770	(1,639)	(2,199)	(1,213)	0.00	0	(2,199)	(2,197)	(2)	0	0
	Voltage control charge	40,562	20,541	20,020	(13,788)	34,330	1,213	0.00	0	34,330	34,529	(199)	0	0
	Other system support services charge	33,638	(74,601)	108,239	(60,759)	(13,842)	0	0.00	0	(13,842)	(13,791)	(51)	0	0
	Total refund (charge) to participant	5,534,872	(501,077)	6,035,949	(487,210)	(13,867)	(89,379)		0	(13,867)	(506,046)	55,525	419,119	17,536
DTS Participant 24	Connection charge	17,123	(2,161)	19,284	(697)	(1,464)	(245)	0.00	0	(1,464)	(3,333)	212	1,591	67
	Operating reserve charge	1,592	(8)	1,600	(3)	(5)	(3)	0.00	0	(5)	(5)	0	0	0
	Voltage control charge	77	38	40	(29)	66	3	0.00	0	66	66	0	0	0
	Other system support services charge	5,870	(11,982)	17,852	(115)	(11,867)	0	0.00	0	(11,867)	(11,859)	(8)	0	0
	Total refund (charge) to participant	24,662	(14,114)	38,776	(844)	(13,269)	(245)		0	(13,269)	(15,130)	203	1,591	67
DTS Participant 25	Connection charge	120,951	(15,201)	136,152	0	(15,201)	0	0.00	0	(15,201)	(28,389)	1,494	11,224	471
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0
	Total refund (charge) to participant	120,951	(15,201)	136,152	0	(15,201)	0		0	(15,201)	(28,389)	1,494	11,224	471
DTS Participant 26	Connection charge	3,154,788	(396,957)	3,551,745	8	(396,965)	0	0.00	0	(396,965)	(741,009)	38,970	292,797	12,278
	Operating reserve charge	529	(2)	531	0	(2)	0	0.00	0	(2)	(2)	0	0	0
	Voltage control charge	0	0	0	(5)	4	0	0.00	0	4	4	0	0	0
	Other system support services charge	7,053	1,050	6,002	(3)	1,054	0	0.00	0	1,054	1,060	(7)	0	0
	Total refund (charge) to participant	3,162,371	(395,908)	3,558,279	0	(395,908)	0		0	(395,908)	(739,946)	38,963	292,797	12,278
DTS Participant 27	Connection charge	46,559	(4,469)	51,027	(1,491)	(2,977)	(477)	0.00	0	(2,977)	(7,912)	559	4,200	176
	Operating reserve charge	4,332	(22)	4,354	(7)	(14)	(6)	0.00	0	(14)	(14)	0	0	0
	Voltage control charge	171	81	90	(70)	151	6	0.00	0	151	152	(1)	0	0
	Other system support services charge	1,429	(3,010)	4,439	(266)	(2,744)	0	0.00	0	(2,744)	(2,742)	(2)	0	0
	Total refund (charge) to participant	52,490	(7,419)	59,910	(1,835)	(5,584)	(477)		0	(5,584)	(10,517)	557	4,200	176

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2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 28	Connection charge	387,121	(50,198)	437,319	(22,507)	(27,691)	(13,589)	0.00	0	(27,691)	(70,123)	4,801	36,115	1,515
	Operating reserve charge	42,316	(243)	42,560	(182)	(62)	(184)	0.00	0	(62)	(62)	0	0	0
	Voltage control charge	3,283	2,067	1,217	(420)	2,486	184	0.00	0	2,486	2,486	0	0	0
	Other system support services charge	8,118	(15,965)	24,084	(5,638)	(10,327)	0	0.00	0	(10,327)	(10,312)	(15)	0	0
	Total refund (charge) to participant	440,839	(64,340)	505,179	(28,746)	(35,594)	(13,589)		0	(35,594)	(78,010)	4,786	36,115	1,515
DTS Participant 29	Connection charge	149,676	(18,114)	167,789	(3,651)	(14,462)	(917)	0.00	0	(14,462)	(30,710)	1,840	13,828	580
	Operating reserve charge	6,372	(35)	6,407	(19)	(16)	(12)	0.00	0	(16)	(16)	0	0	0
	Voltage control charge	428	191	237	(137)	328	12	0.00	0	328	331	(3)	0	0
	Other system support services charge	660	(1,497)	2,158	(688)	(809)	0	0.00	0	(809)	(808)	(1)	0	0
	Total refund (charge) to participant	157,136	(19,455)	176,591	(4,496)	(14,959)	(917)		0	(14,959)	(31,202)	1,836	13,828	580
DTS Participant 30	Connection charge	579,625	(80,586)	660,211	(159,952)	79,366	(7,364)	0.00	0	79,366	15,337	7,261	54,479	2,289
	Operating reserve charge	248,105	(1,041)	249,146	(37,740)	36,699	(100)	0.00	0	36,699	36,699	0	0	0
	Voltage control charge	11,997	5,769	6,228	(1,761)	7,529	100	0.00	0	7,529	7,719	(190)	0	0
	Other system support services charge	10,434	(24,337)	34,771	(21,655)	(2,682)	0	0.00	0	(2,682)	(2,667)	(15)	0	0
	Total refund (charge) to participant	850,161	(100,195)	950,356	(221,108)	120,913	(7,364)		0	120,913	57,089	7,056	54,479	2,289
DTS Participant 31	Connection charge	79,222	(7,887)	87,109	(3,849)	(4,038)	(632)	0.00	0	(4,038)	(12,455)	953	7,164	300
	Operating reserve charge	7,952	(39)	7,991	(14)	(25)	(9)	0.00	0	(25)	(25)	0	0	0
	Voltage control charge	359	200	158	(118)	318	9	0.00	0	318	319	(1)	0	0
	Other system support services charge	11,788	(31,139)	42,927	(505)	(30,634)	0	0.00	0	(30,634)	(30,623)	(10)	0	0
	Total refund (charge) to participant	99,320	(38,865)	138,185	(4,486)	(34,379)	(632)		0	(34,379)	(42,785)	942	7,164	300
DTS Participant 32	Connection charge	1,316,102	(155,824)	1,471,926	(467,804)	311,980	(57,184)	0.00	0	311,980	169,453	16,141	121,301	5,085
	Operating reserve charge	742,874	(3,585)	746,459	(2,165)	(1,420)	(776)	0.00	0	(1,420)	(1,418)	(1)	0	0
	Voltage control charge	47,716	23,398	24,318	(11,372)	34,770	776	0.00	0	34,770	35,020	(250)	0	0
	Other system support services charge	13,733	(32,021)	45,754	(67,705)	35,685	0	0.00	0	35,685	35,707	(23)	0	0
	Total refund (charge) to participant	2,120,425	(168,032)	2,288,457	(549,047)	381,015	(57,184)		0	381,015	238,762	15,868	121,301	5,085
DTS Participant 33	Connection charge	1,392,630	(186,543)	1,579,174	(163,969)	(22,575)	(27,708)	0.00	0	(22,575)	(175,808)	17,363	130,400	5,471
	Operating reserve charge	153,550	(548)	154,099	(499)	(49)	(376)	0.00	0	(49)	(49)	0	0	0
	Voltage control charge	12,214	9,682	2,532	(168)	9,850	376	0.00	0	9,850	9,868	(18)	0	0
	Other system support services charge	7,592	(20,296)	27,888	(14,867)	(5,429)	0	0.00	0	(5,429)	(5,418)	(12)	0	0
	Total refund (charge) to participant	1,565,987	(197,706)	1,763,693	(179,502)	(18,204)	(27,708)		0	(18,204)	(171,407)	17,333	130,400	5,471

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2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 34	Connection charge	2,484,414	(313,458)	2,797,872	(258,350)	(55,108)	(32,297)	0.00	0	(55,108)	(326,101)	30,695	230,628	9,670
	Operating reserve charge	397,971	(1,933)	399,904	(1,226)	(707)	(438)	0.00	0	(707)	(706)	(1)	0	0
	Voltage control charge	26,944	14,246	12,698	(6,649)	20,896	438	0.00	0	20,896	21,031	(135)	0	0
	Other system support services charge	9,772	(24,124)	33,895	(39,186)	15,062	0	0.00	0	15,062	15,079	(17)	0	0
	Total refund (charge) to participant	2,919,102	(325,268)	3,244,370	(305,411)	(19,857)	(32,297)			(19,857)	(290,697)	30,542	230,628	9,670
DTS Participant 35	Connection charge	133,663	4,339	129,324	(2,866)	7,205	(132)	0.00	0	7,205	(5,090)	1,388	10,473	433
	Operating reserve charge	14,505	(49)	14,554	(11)	(38)	(2)	0.00	0	(38)	(38)	0	0	0
	Voltage control charge	273	(179)	452	(171)	(8)	2	0.00	0	(8)	(8)	0	0	0
	Other system support services charge	950	(2,186)	3,136	(241)	(1,945)	0	0.00	0	(1,945)	(1,941)	(4)	0	0
	Total refund (charge) to participant	149,391	1,924	147,467	(3,288)	5,213	(132)			5,213	(7,078)	1,384	10,473	433
DTS Participant 36	Connection charge	3,437,688	(428,148)	3,865,836	(230,483)	(197,665)	(30,678)	0.00	0	(197,665)	(572,169)	42,424	318,716	13,364
	Operating reserve charge	370,787	(1,732)	372,519	(1,135)	(597)	(416)	0.00	0	(597)	(596)	(1)	0	0
	Voltage control charge	23,624	11,608	12,016	(3,171)	14,779	416	0.00	0	14,779	14,926	(147)	0	0
	Other system support services charge	8,720	(22,355)	31,075	(34,077)	11,722	0	0.00	0	11,722	11,735	(13)	0	0
	Total refund (charge) to participant	3,840,819	(440,627)	4,281,446	(268,866)	(171,761)	(30,678)			(171,761)	(546,105)	42,264	318,716	13,364
DTS Participant 37	Connection charge	22,859	(3,109)	25,968	(1,645)	(1,464)	(268)	0.00	0	(1,464)	(3,983)	286	2,144	90
	Operating reserve charge	3,558	(18)	3,576	(9)	(10)	(4)	0.00	0	(10)	(10)	0	0	0
	Voltage control charge	184	91	92	(46)	137	4	0.00	0	137	138	(1)	0	0
	Other system support services charge	32,262	(65,794)	98,056	(270)	(65,525)	0	0.00	0	(65,525)	(65,472)	(52)	0	0
	Total refund (charge) to participant	58,862	(68,830)	127,692	(1,970)	(66,861)	(268)			(66,861)	(69,327)	232	2,144	90
DTS Participant 38	Connection charge	229,543	(23,404)	252,947	(11,564)	(11,840)	(1,622)	0.00	0	(11,840)	(36,295)	2,769	20,816	871
	Operating reserve charge	13,975	(71)	14,047	(36)	(35)	(22)	0.00	0	(35)	(35)	0	0	0
	Voltage control charge	999	403	595	(397)	801	22	0.00	0	801	807	(6)	0	0
	Other system support services charge	2,705	(5,006)	7,711	(1,293)	(3,714)	0	0.00	0	(3,714)	(3,706)	(7)	0	0
	Total refund (charge) to participant	247,222	(28,078)	275,300	(13,290)	(14,788)	(1,622)			(14,788)	(39,230)	2,756	20,816	871
DTS Participant 39	Connection charge	1,346,914	(174,891)	1,521,806	(142,432)	(32,459)	(22,627)	0.00	0	(32,459)	(179,859)	16,692	125,446	5,261
	Operating reserve charge	70,745	(351)	71,096	(430)	80	(307)	0.00	0	80	80	0	0	0
	Voltage control charge	11,123	8,568	2,555	(2,830)	11,398	307	0.00	0	11,398	11,402	(4)	0	0
	Other system support services charge	4,058	(9,814)	13,872	(11,726)	1,912	0	0.00	0	1,912	1,921	(9)	0	0
	Total refund (charge) to participant	1,432,839	(176,489)	1,609,328	(157,419)	(19,070)	(22,627)			(19,070)	(166,456)	16,679	125,446	5,261

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 40	Connection charge	70,738	(4,917)	75,656	(3,270)	(1,648)	(2,018)	0.00	0	(1,648)	(8,948)	827	6,214	259
	Operating reserve charge	10,867	(64)	10,931	(21)	(42)	(27)	0.00	0	(42)	(42)	0	0	0
	Voltage control charge	447	182	266	(150)	332	27	0.00	0	332	334	(2)	0	0
	Other system support services charge	788	(1,929)	2,717	(767)	(1,161)	0	0.00	0	(1,161)	(1,160)	(1)	0	0
	Total refund (charge) to participant	82,841	(6,728)	89,569	(4,208)	(2,520)	(2,018)		0	(2,520)	(9,817)	824	6,214	259
DTS Participant 41	Connection charge	777,664	(96,835)	874,499	(11,545)	(85,290)	(12,004)	0.00	0	(85,290)	(169,994)	9,597	72,084	3,023
	Operating reserve charge	5,382	(50)	5,431	(40)	(9)	(163)	0.00	0	(9)	(9)	0	0	0
	Voltage control charge	1,486	606	879	(1,334)	1,940	163	0.00	0	1,940	1,955	(15)	0	0
	Other system support services charge	11,915	(29,695)	41,610	(3,023)	(26,672)	0	0.00	0	(26,672)	(26,656)	(16)	0	0
	Total refund (charge) to participant	796,447	(125,973)	922,420	(15,942)	(110,031)	(12,004)		0	(110,031)	(194,705)	9,566	72,084	3,023
DTS Participant 42	Connection charge	224,233	(20,569)	244,802	(18,439)	(2,129)	(4,973)	0.00	0	(2,129)	(25,794)	2,681	20,141	843
	Operating reserve charge	43,673	(219)	43,893	(89)	(130)	(68)	0.00	0	(130)	(130)	0	0	0
	Voltage control charge	1,995	993	1,003	(639)	1,632	68	0.00	0	1,632	1,639	(7)	0	0
	Other system support services charge	58,183	(126,024)	184,208	(2,932)	(123,092)	0	0.00	0	(123,092)	(122,997)	(95)	0	0
	Total refund (charge) to participant	328,085	(145,820)	473,905	(22,099)	(123,720)	(4,973)		0	(123,720)	(147,283)	2,578	20,141	843
DTS Participant 43	Connection charge	93,179	(11,742)	104,921	(2,730)	(9,012)	(509)	0.00	0	(9,012)	(19,175)	1,151	8,649	363
	Operating reserve charge	3,265	(15)	3,281	(12)	(3)	(7)	0.00	0	(3)	(3)	0	0	0
	Voltage control charge	294	174	120	(99)	273	7	0.00	0	273	274	(1)	0	0
	Other system support services charge	1,612	(3,324)	4,936	(481)	(2,843)	0	0.00	0	(2,843)	(2,841)	(2)	0	0
	Total refund (charge) to participant	98,349	(14,907)	113,257	(3,322)	(11,585)	(509)		0	(11,585)	(21,745)	1,148	8,649	363
DTS Participant 44	Connection charge	4,005,944	(452,590)	4,458,534	(184,227)	(268,363)	(17,223)	0.00	0	(268,363)	(699,802)	48,874	367,177	15,388
	Operating reserve charge	193,141	(1,116)	194,257	(702)	(414)	(234)	0.00	0	(414)	(413)	(1)	0	0
	Voltage control charge	17,137	14,067	3,069	(6,479)	20,546	234	0.00	0	20,546	20,608	(61)	0	0
	Other system support services charge	28,628	(71,041)	99,669	(20,552)	(50,488)	0	0.00	0	(50,488)	(50,446)	(42)	0	0
	Total refund (charge) to participant	4,244,849	(510,679)	4,755,529	(211,961)	(298,719)	(17,223)		0	(298,719)	(730,054)	48,770	367,177	15,388
DTS Participant 45	Connection charge	2,068,042	(254,219)	2,322,260	(244,712)	(9,506)	(2)	0.00	0	(9,506)	(234,173)	25,433	191,218	8,016
	Operating reserve charge	466,838	(1,280)	468,118	(747)	(533)	0	0.00	0	(533)	(533)	0	0	0
	Voltage control charge	19,783	(39)	19,822	(6,680)	6,641	0	0.00	0	6,641	6,643	(2)	0	0
	Other system support services charge	159,949	(308,544)	468,493	(21,269)	(287,275)	0	0.00	0	(287,275)	(287,020)	(255)	0	0
	Total refund (charge) to participant	2,714,612	(564,081)	3,278,693	(273,409)	(290,673)	(2)		0	(290,673)	(515,083)	25,177	191,218	8,016

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This percentage allocation associates the Rider C amount to different production years as required.

2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2013 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Related to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M=I-J-K-L
DTS Participant 46	Connection charge	1,186,987	(151,145)	1,338,133	(158,235)	7,090	(17,988)	0.00	0	7,090	(122,553)	14,685	110,331	4,627
	Operating reserve charge	275,416	(1,299)	276,715	(733)	(566)	(244)	0.00	0	(566)	(566)	0	0	0
	Voltage control charge	15,887	8,561	7,326	(3,083)	11,644	244	0.00	0	11,644	11,734	(90)	0	0
	Other system support services charge	3,776	(9,504)	13,280	(22,400)	12,896	0	0.00	0	12,896	12,902	(6)	0	0
	Total refund (charge) to participant	1,482,066	(153,387)	1,635,454	(184,451)	31,063	(17,988)			31,063	(98,483)	14,588	110,331	4,627
DTS Participant 47	Connection charge	51,946	(6,540)	58,485	(4)	(6,536)	(104)	0.00	0	(6,536)	(12,201)	642	4,822	202
	Operating reserve charge	4	0	4	0	0	(1)	0.00	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	1	0.00	0	0	0	0	0	0
	Other system support services charge	112	(649)	761	0	(649)	0	0.00	0	(649)	(649)	0	0	0
	Total refund (charge) to participant	52,062	(7,188)	59,251	(4)	(7,184)	(104)			(7,184)	(12,850)	642	4,822	202
DTS Participant 48	Connection charge	2,856,732	(348,738)	3,205,470	(13,907)	(334,831)	0	0.00	0	(334,831)	(645,241)	35,158	264,179	11,074
	Operating reserve charge	106,549	(355)	106,904	106	(460)	0	0.00	0	(460)	(460)	0	0	0
	Voltage control charge	3,506	2,315	1,191	(11,358)	13,673	0	0.00	0	13,673	13,673	0	0	0
	Other system support services charge	8,641	(14,668)	23,309	(9,259)	(5,409)	0	0.00	0	(5,409)	(5,380)	(29)	0	0
	Total refund (charge) to participant	2,975,428	(361,445)	3,336,874	(34,418)	(327,027)	0			(327,027)	(637,409)	35,130	264,179	11,074
DTS Participant 49	Connection charge	14,001	(1,667)	15,668	(168)	(1,499)	(143)	0.00	0	(1,499)	(3,016)	172	1,291	54
	Operating reserve charge	544	(3)	548	0	(3)	(2)	0.00	0	(3)	(3)	0	0	0
	Voltage control charge	24	3	21	(33)	37	2	0.00	0	37	37	0	0	0
	Other system support services charge	120	(241)	360	(51)	(189)	0	0.00	0	(189)	(189)	0	0	0
	Total refund (charge) to participant	14,689	(1,908)	16,597	(253)	(1,655)	(143)			(1,655)	(3,171)	171	1,291	54
DTS Participant 50	Connection charge	1,141,566	(148,626)	1,290,192	(39,845)	(108,781)	(1,076)	0.00	0	(108,781)	(233,720)	14,148	106,330	4,460
	Operating reserve charge	47,112	(214)	47,326	(231)	17	(15)	0.00	0	17	18	0	0	0
	Voltage control charge	4,615	(880)	5,495	(1,550)	670	15	0.00	0	670	670	0	0	0
	Other system support services charge	7,020	(16,220)	23,240	(5,446)	(10,774)	0	0.00	0	(10,774)	(10,762)	(12)	0	0
	Total refund (charge) to participant	1,200,314	(165,940)	1,366,253	(47,072)	(118,868)	(1,076)			(118,868)	(243,794)	14,136	106,330	4,460
DTS Participant 51	Connection charge	83,054	(3,709)	86,764	(201)	(3,509)	(553)	0.00	0	(3,509)	(11,844)	938	7,101	296
	Operating reserve charge	2,399	(16)	2,414	3	(19)	(8)	0.00	0	(19)	(19)	0	0	0
	Voltage control charge	72	(28)	100	(267)	239	8	0.00	0	239	239	0	0	0
	Other system support services charge	300	(518)	818	(213)	(305)	0	0.00	0	(305)	(304)	(1)	0	0
	Total refund (charge) to participant	85,825	(4,271)	90,096	(677)	(3,594)	(553)			(3,594)	(11,928)	937	7,101	296

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2013 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

<u>DTS PARTICIPANTS</u>		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2013 Rider C Related to 2013 Refunded/(Charged)	Current Def Bal Alloc and 2013 Rider C Refund/(Charge)	2014 Rider C Refunded/(Charged)	% Related to 2013 ²	2014 Rider C Relating to 2013 Refunded/(Charged)	Total Refunded/(Charged)	2013 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) J	2013 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) K	2013 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) L	Current Refund/(Charge) to Participant M=I-J-K-L
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H				
Total DTS Participants	Connection charge	1,005,692,198	(116,754,695)	1,122,446,893	(209,044,800)	92,290,105	(33,849,386)		0	92,290,105	(16,368,936)	12,316,746	92,467,513	3,874,782
	Operating reserve charge	361,473,466	(1,770,658)	363,244,124	(1,018,175)	(752,483)	(459,494)		0	(752,483)	(751,756)	(734)	0	8
	Voltage control charge	21,869,980	10,519,092	11,350,887	(6,014,258)	16,533,350	459,495		0	16,533,350	16,654,155	(120,804)	0	0
	Other system support services charge	5,594,539	(13,359,342)	18,953,881	(31,870,510)	18,511,167	1		0	18,511,167	18,514,750	(3,582)	0	0
	Total refund (charge) to participant	1,394,630,182	(121,365,604)	1,515,995,786	(247,947,743)	126,582,139	(33,849,383)		0	126,582,139	18,048,212	12,191,625	92,467,513	3,874,789

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