

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge <sup>1</sup>	886,907,974	957,107,564	(70,199,589)
Operating reserve charge	320,059,204	321,941,775	(1,882,570)
Voltage control charge	28,461,844	27,916,621	545,223
Other system support services charge	6,451,152	25,213,973	(18,762,821)
<b>Subtotal</b>	<b>1,241,880,175</b>	<b>1,332,179,932</b>	<b>(90,299,757)</b>
Other revenue	1,062,481		
<b>Subtotal</b>	<b>1,062,481</b>		
<b>Total</b>	<b>1,242,942,655</b>		

**DTS PARTICIPANTS**

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
<b>APL</b>	Connection charge	184,007,834	(14,537,552)	198,545,386	(22,876,376)	8,338,824	(6,156,962)	0.00	0	8,338,824	(9,349,163)	4,764,130	983,559	12,654,908	(714,610)
	Operating reserve charge	59,504,467	(355,181)	59,859,648	(439,804)	84,623	(117,276)	0.00	0	84,623	59,646	24,982	0	0	(6)
	Voltage control charge	5,551,649	173,781	5,377,868	2,066,581	(1,892,800)	557,058	0.00	0	(1,892,800)	2,486,062	(4,336,461)	(42,402)	0	0
	Other system support services charge	1,101,528	(3,174,084)	4,275,612	(9,679,388)	6,505,304	(2,609,379)	0.00	0	6,505,304	6,508,374	(3,069)	0	0	0
	Total refund (charge) to participant	250,165,478	(17,893,036)	268,058,514	(30,928,986)	13,035,950	(8,326,559)		0	13,035,950	(295,080)	449,581	941,157	12,654,908	(714,616)
<b>CCES</b>	Connection charge	138,132,099	(10,935,157)	149,067,256	(20,168,038)	9,232,881	(5,075,441)	0.00	0	9,232,881	(4,080,826)	3,607,494	740,479	9,502,317	(536,582)
	Operating reserve charge	60,055,678	(348,495)	60,404,173	(384,153)	35,658	(96,675)	0.00	0	35,658	10,997	24,666	0	0	(6)
	Voltage control charge	4,897,952	73,879	4,824,073	1,824,727	(1,750,848)	459,207	0.00	0	(1,750,848)	2,216,369	(3,931,965)	(35,253)	0	0
	Other system support services charge	1,050,903	(3,062,925)	4,113,829	(8,547,407)	5,484,481	(2,151,020)	0.00	0	5,484,481	5,476,777	7,704	0	0	0
	Total refund (charge) to participant	204,136,632	(14,272,698)	218,409,331	(27,274,871)	13,002,172	(6,863,929)		0	13,002,172	3,623,317	(292,100)	705,227	9,502,317	(536,588)
<b>EPDI</b>	Connection charge	101,718,027	(8,029,610)	109,747,637	(16,000,960)	7,971,350	(4,075,788)	0.00	0	7,971,350	(1,810,174)	2,635,899	544,664	6,996,029	(395,068)
	Operating reserve charge	47,006,452	(271,188)	47,277,640	(302,987)	31,799	(77,634)	0.00	0	31,799	12,511	19,293	0	0	(5)
	Voltage control charge	3,886,179	29,362	3,856,817	1,445,123	(1,415,761)	368,762	0.00	0	(1,415,761)	1,767,395	(3,155,133)	(28,023)	0	0
	Other system support services charge	808,478	(2,381,641)	3,190,119	(6,782,144)	4,400,503	(1,727,358)	0.00	0	4,400,503	4,403,047	(2,544)	0	0	0
	Total refund (charge) to participant	153,419,137	(10,653,077)	164,072,214	(21,640,968)	10,987,891	(5,512,018)		0	10,987,891	4,372,779	(502,485)	516,641	6,996,029	(395,073)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
LTH	Connection charge	13,349,702	(1,059,195)	14,408,897	(1,691,707)	632,512	(411,035)	0.00	0	632,512	(651,998)	346,172	71,655	918,553	(51,870)
	Operating reserve charge	5,126,728	(29,298)	5,156,025	(32,223)	2,925	(7,829)	0.00	0	2,925	851	2,075	0	0	(1)
	Voltage control charge	410,843	(1,587)	412,430	153,059	(154,646)	37,189	0.00	0	(154,646)	186,591	(338,364)	(2,874)	0	0
	Other system support services charge	89,012	(269,688)	358,700	(716,962)	447,274	(174,201)	0.00	0	447,274	447,552	(279)	0	0	0
	Total refund (charge) to participant	18,976,285	(1,359,767)	20,336,053	(2,287,832)	928,065	(555,876)		0	928,065	(17,003)	9,605	68,781	918,553	(51,870)
RDR	Connection charge	11,124,690	(877,132)	12,001,823	(1,671,389)	794,257	(426,612)	0.00	0	794,257	(275,728)	288,546	59,571	765,070	(43,202)
	Operating reserve charge	5,008,205	(29,057)	5,037,261	(31,836)	2,779	(8,126)	0.00	0	2,779	697	2,083	0	0	0
	Voltage control charge	405,909	6,321	399,587	151,221	(144,900)	38,598	0.00	0	(144,900)	182,848	(324,730)	(3,017)	0	0
	Other system support services charge	82,684	(241,038)	323,722	(708,351)	467,313	(180,802)	0.00	0	467,313	467,574	(261)	0	0	0
	Total refund (charge) to participant	16,621,488	(1,140,905)	17,762,393	(2,260,355)	1,119,450	(576,942)		0	1,119,450	375,390	(34,361)	56,554	765,070	(43,203)
UNCA	Connection charge	369,478,349	(29,213,072)	398,691,421	(49,156,896)	19,943,824	(12,810,210)	0.00	0	19,943,824	(15,603,709)	9,592,559	1,977,178	25,412,817	(1,435,022)
	Operating reserve charge	129,251,270	(764,113)	130,015,383	(948,042)	183,929	(244,004)	0.00	0	183,929	129,483	54,458	0	0	(12)
	Voltage control charge	11,934,994	230,826	11,704,168	4,448,702	(4,217,875)	1,159,019	0.00	0	(4,217,875)	5,364,354	(9,493,493)	(88,736)	0	0
	Other system support services charge	2,409,494	(7,002,962)	9,412,455	(20,827,666)	13,824,705	(5,429,089)	0.00	0	13,824,705	13,830,353	(5,649)	0	0	0
	Total refund (charge) to participant	513,074,107	(36,749,320)	549,823,427	(66,483,902)	29,734,582	(17,324,285)		0	29,734,582	3,720,482	147,876	1,888,442	25,412,817	(1,435,035)
DTS Participant 1	Connection charge	16,994	(1,015)	18,009	(762)	(253)	(340)	0.00	0	(253)	(1,801)	399	73	1,141	(65)
	Operating reserve charge	2,740	(14)	2,754	(15)	1	(6)	0.00	0	1	(3)	4	0	0	0
	Voltage control charge	185	(65)	250	69	(134)	31	0.00	0	(134)	84	(211)	(7)	0	0
	Other system support services charge	6,740	(17,496)	24,236	(323)	(17,173)	(144)	0.00	0	(17,173)	(17,110)	(64)	0	0	0
	Total refund (charge) to participant	26,658	(18,590)	45,248	(1,030)	(17,560)	(459)		0	(17,560)	(18,830)	128	67	1,141	(65)
DTS Participant 2	Connection charge	14,685	(1,203)	15,888	(851)	(352)	(237)	0.00	0	(352)	(1,768)	381	80	1,013	(57)
	Operating reserve charge	2,190	(13)	2,203	(16)	3	(5)	0.00	0	3	2	1	0	0	0
	Voltage control charge	207	7	199	77	(70)	21	0.00	0	(70)	92	(160)	(2)	0	0
	Other system support services charge	424	(1,226)	1,650	(361)	(866)	(100)	0.00	0	(866)	(864)	(1)	0	0	0
	Total refund (charge) to participant	17,506	(2,435)	19,941	(1,151)	(1,284)	(321)		0	(1,284)	(2,538)	221	78	1,013	(57)
DTS Participant 3	Connection charge	1,697	(129)	1,826	(138)	9	0	0.00	0	9	(158)	47	9	117	(7)
	Operating reserve charge	263	(3)	266	(3)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	33	22	12	12	9	0	0.00	0	9	9	0	0	0	0
	Other system support services charge	127	(238)	365	(58)	(179)	0	0.00	0	(179)	(179)	0	0	0	0
	Total refund (charge) to participant	2,121	(348)	2,468	(186)	(161)	0		0	(161)	(328)	47	9	117	(7)

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This percentage allocation associates the Rider C amount to different production years as required.

2012 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2012 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Related to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 4	Connection charge	1,056,432	(85,647)	1,142,079	(6,069)	(79,578)	(5,793)	0.00	0	(79,578)	(181,351)	27,435	5,664	72,786	(4,110)
	Operating reserve charge	19,275	(143)	19,418	(116)	(27)	(110)	0.00	0	(27)	(32)	5	0	0	0
	Voltage control charge	1,474	620	854	549	71	524	0.00	0	71	722	(648)	(4)	0	0
	Other system support services charge	9,541	(26,103)	35,644	(2,572)	(23,531)	(2,455)	0.00	0	(23,531)	(23,475)	(56)	0	0	0
	Total refund (charge) to participant	1,086,721	(111,274)	1,197,995	(8,208)	(103,066)	(7,834)			(103,066)	(204,137)	26,736	5,659	72,786	(4,110)
DTS Participant 5	Connection charge	113,158	(9,051)	122,209	0	(9,051)	0	0.00	0	(9,051)	(19,951)	2,941	608	7,790	(440)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	113,158	(9,051)	122,209	0	(9,051)	0			(9,051)	(19,951)	2,941	608	7,790	(440)
DTS Participant 6	Connection charge	1,950,892	(159,675)	2,110,567	(24,955)	(134,719)	(4,276)	0.00	0	(134,719)	(320,347)	48,262	10,432	134,529	(7,595)
	Operating reserve charge	100,058	(706)	100,764	(475)	(231)	(81)	0.00	0	(231)	(209)	(22)	0	0	0
	Voltage control charge	6,716	1,288	5,428	2,258	(970)	387	0.00	0	(970)	3,375	(4,338)	(7)	0	0
	Other system support services charge	21,417	(58,356)	79,772	(10,576)	(47,780)	(1,812)	0.00	0	(47,780)	(47,712)	(67)	0	0	0
	Total refund (charge) to participant	2,079,082	(217,449)	2,296,531	(33,749)	(183,700)	(5,783)			(183,700)	(364,893)	43,835	10,425	134,529	(7,595)
DTS Participant 7	Connection charge	3,217,700	(256,901)	3,474,601	(130,362)	(126,538)	(36,045)	0.00	0	(126,538)	(436,188)	83,478	17,224	221,452	(12,505)
	Operating reserve charge	324,263	(1,919)	326,182	(2,483)	564	(687)	0.00	0	564	431	134	0	0	0
	Voltage control charge	31,659	850	30,810	11,795	(10,945)	3,261	0.00	0	(10,945)	14,588	(25,297)	(236)	0	0
	Other system support services charge	11,474	(33,970)	45,444	(55,249)	21,279	(15,276)	0.00	0	21,279	21,315	(36)	0	0	0
	Total refund (charge) to participant	3,585,097	(291,939)	3,877,036	(176,299)	(115,640)	(48,746)			(115,640)	(399,854)	58,278	16,988	221,452	(12,505)
DTS Participant 8	Connection charge	4,596,231	(365,054)	4,961,285	(170,861)	(194,194)	(110,781)	0.00	0	(194,194)	(635,712)	119,120	24,294	315,948	(17,844)
	Operating reserve charge	398,533	(2,597)	401,130	(3,254)	657	(2,110)	0.00	0	657	435	222	0	0	0
	Voltage control charge	41,425	9,721	31,705	15,459	(5,738)	10,023	0.00	0	(5,738)	20,360	(25,645)	(453)	0	0
	Other system support services charge	42,168	(148,668)	190,836	(72,412)	(76,256)	(46,950)	0.00	0	(76,256)	(79,417)	3,162	0	0	0
	Total refund (charge) to participant	5,078,357	(506,598)	5,584,956	(231,069)	(275,530)	(149,818)			(275,530)	(694,334)	96,859	23,841	315,948	(17,844)
DTS Participant 9	Connection charge	2,642,137	(211,555)	2,853,693	(36,329)	(175,226)	0	0.00	0	(175,226)	(429,679)	68,628	14,189	181,907	(10,271)
	Operating reserve charge	76,540	(274)	76,814	(692)	418	0	0.00	0	418	392	26	0	0	0
	Voltage control charge	8,823	4,739	4,084	3,287	1,452	0	0.00	0	1,452	3,504	(2,064)	12	0	0
	Other system support services charge	17,731	(33,412)	51,144	(15,397)	(18,016)	0	0.00	0	(18,016)	(17,993)	(23)	0	0	0
	Total refund (charge) to participant	2,745,231	(240,503)	2,985,734	(49,131)	(191,372)	0			(191,372)	(443,776)	66,568	14,201	181,907	(10,271)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 10	Connection charge	191,484	(15,471)	206,955	(4,541)	(10,930)	(490)	0.00	0	(10,930)	(29,422)	5,004	1,039	13,195	(745)
	Operating reserve charge	17,403	(127)	17,530	(87)	(40)	(9)	0.00	0	(40)	(42)	2	0	0	0
	Voltage control charge	1,103	731	372	411	320	44	0.00	0	320	488	(163)	(6)	0	0
	Other system support services charge	5,167	(15,396)	20,564	(1,925)	(13,472)	(208)	0.00	0	(13,472)	(13,453)	(19)	0	0	0
	Total refund (charge) to participant	215,157	(30,263)	245,421	(6,141)	(24,122)	(663)			(24,122)	(42,429)	4,825	1,033	13,195	(745)
DTS Participant 11	Connection charge	301,060	(24,094)	325,154	(2,591)	(21,503)	(443)	0.00	0	(21,503)	(50,531)	7,850	1,620	20,728	(1,170)
	Operating reserve charge	6,695	(65)	6,760	(49)	(16)	(8)	0.00	0	(16)	(17)	1	0	0	0
	Voltage control charge	629	383	246	234	148	40	0.00	0	148	245	(96)	(1)	0	0
	Other system support services charge	6,785	(21,193)	27,978	(1,098)	(20,095)	(188)	0.00	0	(20,095)	(20,076)	(18)	0	0	0
	Total refund (charge) to participant	315,170	(44,969)	360,139	(3,504)	(41,465)	(599)			(41,465)	(70,378)	7,737	1,620	20,728	(1,170)
DTS Participant 12	Connection charge	19,488	(1,879)	21,367	(392)	(1,487)	(112)	0.00	0	(1,487)	(3,418)	524	120	1,363	(77)
	Operating reserve charge	1,675	(7)	1,682	(7)	0	(2)	0.00	0	0	(2)	2	0	0	0
	Voltage control charge	95	(26)	122	35	(62)	10	0.00	0	(62)	45	(105)	(2)	0	0
	Other system support services charge	4,222	(14,664)	18,886	(166)	(14,498)	(47)	0.00	0	(14,498)	(14,483)	(15)	0	0	0
	Total refund (charge) to participant	25,480	(16,578)	42,057	(531)	(16,047)	(151)			(16,047)	(17,857)	406	118	1,363	(77)
DTS Participant 13	Connection charge	352,347	(30,389)	382,736	(10,813)	(19,577)	(8,629)	0.00	0	(19,577)	(53,754)	9,252	1,919	24,383	(1,377)
	Operating reserve charge	40,583	(136)	40,719	(206)	70	(164)	0.00	0	70	55	15	0	0	0
	Voltage control charge	2,626	(1,260)	3,885	978	(2,238)	781	0.00	0	(2,238)	1,274	(3,514)	2	0	0
	Other system support services charge	5,411	(16,849)	22,260	(4,582)	(12,267)	(3,657)	0.00	0	(12,267)	(12,257)	(9)	0	0	0
	Total refund (charge) to participant	400,967	(48,633)	449,601	(14,623)	(34,011)	(11,670)			(34,011)	(64,682)	5,745	1,921	24,383	(1,377)
DTS Participant 14	Connection charge	132,082	(10,618)	142,700	(2,030)	(8,588)	(379)	0.00	0	(8,588)	(21,316)	3,435	712	9,094	(513)
	Operating reserve charge	3,664	(25)	3,688	(39)	14	(7)	0.00	0	14	12	2	0	0	0
	Voltage control charge	493	3	490	184	(181)	34	0.00	0	(181)	228	(406)	(3)	0	0
	Other system support services charge	1,102	(3,373)	4,474	(860)	(2,512)	(161)	0.00	0	(2,512)	(2,509)	(3)	0	0	0
	Total refund (charge) to participant	137,341	(14,012)	151,353	(2,745)	(11,267)	(512)			(11,267)	(23,585)	3,028	708	9,094	(513)
DTS Participant 15	Connection charge	8,548,540	(677,501)	9,226,040	(771,234)	93,733	(196,148)	0.00	0	93,733	(728,823)	221,689	45,938	588,140	(33,211)
	Operating reserve charge	1,889,908	(11,282)	1,901,189	(14,690)	3,408	(3,736)	0.00	0	3,408	2,580	829	0	0	0
	Voltage control charge	187,300	4,065	183,234	69,778	(65,713)	17,747	0.00	0	(65,713)	85,263	(149,598)	(1,378)	0	0
	Other system support services charge	54,618	(160,755)	215,374	(326,856)	166,101	(83,129)	0.00	0	166,101	166,271	(170)	0	0	0
	Total refund (charge) to participant	10,680,365	(845,472)	11,525,838	(1,043,002)	197,529	(265,267)			197,529	(474,709)	72,750	44,560	588,140	(33,211)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 16	Connection charge	135,387	(10,826)	146,213	(9,913)	(913)	(2,255)	0.00	0	(913)	(13,958)	3,522	729	9,321	(526)
	Operating reserve charge	16,064	(128)	16,191	(189)	61	(43)	0.00	0	61	58	3	0	0	0
	Voltage control charge	2,407	109	2,298	897	(787)	204	0.00	0	(787)	1,028	(1,809)	(7)	0	0
	Other system support services charge	4,543	(13,513)	18,056	(4,201)	(9,312)	(956)	0.00	0	(9,312)	(9,297)	(15)	0	0	0
	Total refund (charge) to participant	158,401	(24,357)	182,758	(13,406)	(10,951)	(3,050)		0	(10,951)	(22,169)	1,702	722	9,321	(526)
DTS Participant 17	Connection charge	946,435	(74,940)	1,021,375	(21,738)	(53,202)	(2,424)	0.00	0	(53,202)	(144,244)	24,550	5,052	65,118	(3,678)
	Operating reserve charge	13,856	(76)	13,932	(414)	338	(46)	0.00	0	338	334	4	0	0	0
	Voltage control charge	5,279	(339)	5,619	1,967	(2,306)	219	0.00	0	(2,306)	2,579	(4,842)	(42)	0	0
	Other system support services charge	14,708	(44,590)	59,298	(9,213)	(35,378)	(1,027)	0.00	0	(35,378)	(35,330)	(48)	0	0	0
	Total refund (charge) to participant	980,278	(119,945)	1,100,224	(29,398)	(90,547)	(3,279)		0	(90,547)	(176,661)	19,664	5,009	65,118	(3,678)
DTS Participant 18	Connection charge	4,329,350	(346,432)	4,675,782	(869,765)	523,333	(209,920)	0.00	0	523,333	106,405	112,489	23,222	298,047	(16,830)
	Operating reserve charge	2,231,489	(13,222)	2,244,711	(16,567)	3,345	(3,998)	0.00	0	3,345	2,437	907	0	0	0
	Voltage control charge	211,229	5,234	205,995	78,693	(73,459)	18,993	0.00	0	(73,459)	96,133	(168,175)	(1,418)	0	0
	Other system support services charge	33,475	(97,804)	131,279	(368,615)	270,811	(88,966)	0.00	0	270,811	270,914	(104)	0	0	0
	Total refund (charge) to participant	6,805,543	(452,225)	7,257,767	(1,176,253)	724,029	(283,892)		0	724,029	475,890	(54,882)	21,804	298,047	(16,830)
DTS Participant 19	Connection charge	1,097,372	(87,129)	1,184,502	(91,256)	4,127	(21,435)	0.00	0	4,127	(101,413)	28,446	5,860	75,497	(4,264)
	Operating reserve charge	246,989	(1,458)	248,447	(1,738)	280	(408)	0.00	0	280	175	105	0	0	0
	Voltage control charge	22,162	(710)	22,872	8,257	(8,966)	1,939	0.00	0	(8,966)	10,060	(18,871)	(155)	0	0
	Other system support services charge	4,598	(13,450)	18,048	(38,675)	25,226	(9,084)	0.00	0	25,226	25,240	(14)	0	0	0
	Total refund (charge) to participant	1,371,122	(102,747)	1,473,869	(123,413)	20,666	(28,988)		0	20,666	(65,938)	9,666	5,705	75,497	(4,264)
DTS Participant 20	Connection charge	48,486	(3,879)	52,365	(31)	(3,847)	0	0.00	0	(3,847)	(8,518)	1,260	261	3,338	(188)
	Operating reserve charge	26	0	26	(1)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	8	7	0	3	4	0	0.00	0	4	5	0	0	0	0
	Other system support services charge	151	(451)	602	(13)	(437)	0	0.00	0	(437)	(437)	0	0	0	0
	Total refund (charge) to participant	48,671	(4,322)	52,993	(42)	(4,280)	0		0	(4,280)	(8,950)	1,260	261	3,338	(188)
DTS Participant 21	Connection charge	770,399	(62,863)	833,262	(107,841)	44,978	(27,494)	0.00	0	44,978	(22,644)	13,467	4,132	53,017	(2,993)
	Operating reserve charge	152,455	(1,139)	153,594	(2,054)	916	(524)	0.00	0	916	924	(8)	0	0	0
	Voltage control charge	26,849	1,631	25,218	9,757	(8,126)	2,488	0.00	0	(8,126)	12,374	(20,347)	(153)	0	0
	Other system support services charge	14,997	(40,875)	55,872	(45,704)	4,829	(11,652)	0.00	0	4,829	4,849	(19)	0	0	0
	Total refund (charge) to participant	964,700	(103,246)	1,067,946	(145,843)	42,597	(37,182)		0	42,597	(4,498)	(6,908)	3,979	53,017	(2,993)

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DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 22	Connection charge	197,908	(14,573)	212,481	(120)	(14,453)	(9)	0.00	0	(14,453)	(33,386)	5,141	1,030	13,526	(764)
	Operating reserve charge	289	(2)	291	(2)	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	29	(7)	36	11	(18)	1	0.00	0	(18)	13	(31)	0	0	0
	Other system support services charge	2,104	(5,498)	7,602	(51)	(5,447)	(4)	0.00	0	(5,447)	(5,438)	(9)	0	0	0
	Total refund (charge) to participant	200,330	(20,080)	220,411	(163)	(19,918)	(12)		0	(19,918)	(38,811)	5,101	1,030	13,526	(764)
DTS Participant 23	Connection charge	391,020	(31,220)	422,241	(5,011)	(26,209)	(497)	0.00	0	(26,209)	(63,864)	10,161	2,098	26,916	(1,520)
	Operating reserve charge	20,505	(62)	20,567	(95)	34	(9)	0.00	0	34	27	7	0	0	0
	Voltage control charge	1,217	(593)	1,810	453	(1,046)	45	0.00	0	(1,046)	562	(1,608)	0	0	0
	Other system support services charge	6,043	(16,757)	22,800	(2,124)	(14,633)	(211)	0.00	0	(14,633)	(14,622)	(11)	0	0	0
	Total refund (charge) to participant	418,785	(48,632)	467,417	(6,777)	(41,855)	(672)		0	(41,855)	(77,897)	8,549	2,098	26,916	(1,520)
DTS Participant 24	Connection charge	10,988,771	(891,888)	11,880,659	(1,541,371)	649,482	(368,221)	0.00	0	649,482	(410,920)	286,646	59,340	757,173	(42,757)
	Operating reserve charge	3,510,579	(22,781)	3,533,360	(29,359)	6,578	(7,014)	0.00	0	6,578	5,144	1,435	0	0	0
	Voltage control charge	374,333	36,018	338,315	139,457	(103,439)	33,315	0.00	0	(103,439)	173,466	(274,765)	(2,141)	0	0
	Other system support services charge	100,526	(300,480)	401,006	(653,248)	352,767	(156,056)	0.00	0	352,767	353,070	(303)	0	0	0
	Total refund (charge) to participant	14,974,209	(1,179,132)	16,153,340	(2,084,520)	905,389	(497,975)		0	905,389	120,760	13,013	57,199	757,173	(42,758)
DTS Participant 25	Connection charge	66,860	(5,132)	71,992	(1,200)	(3,931)	(455)	0.00	0	(3,931)	(12,429)	3,836	341	4,580	(259)
	Operating reserve charge	2,265	(12)	2,277	(23)	11	(9)	0.00	0	11	9	2	0	0	0
	Voltage control charge	288	(54)	343	109	(163)	41	0.00	0	(163)	142	(299)	(6)	0	0
	Other system support services charge	1,600	(4,020)	5,621	(509)	(3,512)	(193)	0.00	0	(3,512)	(5,180)	1,669	0	0	0
	Total refund (charge) to participant	71,014	(9,219)	80,232	(1,623)	(7,595)	(615)		0	(7,595)	(17,458)	5,207	335	4,580	(259)
DTS Participant 26	Connection charge	650,282	(52,907)	703,188	(9,705)	(43,201)	(586)	0.00	0	(43,201)	(105,981)	16,956	3,520	44,835	(2,532)
	Operating reserve charge	13,701	(140)	13,840	(185)	45	(11)	0.00	0	45	42	4	0	0	0
	Voltage control charge	2,357	266	2,091	878	(612)	53	0.00	0	(612)	1,183	(1,786)	(9)	0	0
	Other system support services charge	4,670	(14,146)	18,816	(4,113)	(10,033)	(248)	0.00	0	(10,033)	(10,017)	(16)	0	0	0
	Total refund (charge) to participant	671,010	(66,927)	737,936	(13,126)	(53,801)	(792)		0	(53,801)	(114,774)	15,158	3,511	44,835	(2,532)
DTS Participant 27	Connection charge	181,637	(14,302)	195,939	(599)	(13,703)	(197)	0.00	0	(13,703)	(31,186)	4,723	973	12,492	(705)
	Operating reserve charge	1,646	(10)	1,656	(11)	1	(4)	0.00	0	1	1	1	0	0	0
	Voltage control charge	145	8	137	54	(46)	18	0.00	0	(46)	63	(108)	(1)	0	0
	Other system support services charge	43	(128)	171	(254)	126	(83)	0.00	0	126	126	0	0	0	0
	Total refund (charge) to participant	183,471	(14,432)	197,903	(810)	(13,622)	(266)		0	(13,622)	(30,997)	4,616	972	12,492	(705)

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		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 28	Connection charge	1,217,154	(97,494)	1,314,648	(259,119)	161,625	(63,868)	0.00	0	161,625	44,341	31,655	6,554	83,808	(4,732)
	Operating reserve charge	657,566	(3,912)	661,478	(4,936)	1,023	(1,217)	0.00	0	1,023	757	266	0	0	0
	Voltage control charge	62,929	1,806	61,123	23,444	(21,638)	5,779	0.00	0	(21,638)	28,667	(49,878)	(427)	0	0
	Other system support services charge	15,704	(46,199)	61,903	(109,817)	63,618	(27,068)	0.00	0	63,618	63,666	(48)	0	0	0
	Total refund (charge) to participant	1,953,353	(145,799)	2,099,152	(350,428)	204,629	(86,374)			204,629	137,431	(18,005)	6,127	83,808	(4,732)
DTS Participant 29	Connection charge	39,420	(3,037)	42,456	(1,576)	(1,461)	(325)	0.00	0	(1,461)	(5,246)	1,022	209	2,707	(153)
	Operating reserve charge	7,437	(44)	7,481	(30)	(14)	(6)	0.00	0	(14)	(18)	4	0	0	0
	Voltage control charge	383	(62)	445	143	(204)	29	0.00	0	(204)	158	(357)	(5)	0	0
	Other system support services charge	2,896	(10,205)	13,101	(668)	(9,537)	(138)	0.00	0	(9,537)	(9,530)	(7)	0	0	0
	Total refund (charge) to participant	50,135	(13,347)	63,482	(2,131)	(11,216)	(440)			(11,216)	(14,636)	662	204	2,707	(153)
DTS Participant 30	Connection charge	17,842	(1,451)	19,293	(1,205)	(246)	(264)	0.00	0	(246)	(1,968)	466	96	1,229	(69)
	Operating reserve charge	6,715	(34)	6,749	(23)	(11)	(5)	0.00	0	(11)	(14)	3	0	0	0
	Voltage control charge	293	(16)	308	109	(125)	24	0.00	0	(125)	129	(251)	(3)	0	0
	Other system support services charge	18,939	(52,908)	71,848	(511)	(52,397)	(112)	0.00	0	(52,397)	(52,345)	(53)	0	0	0
	Total refund (charge) to participant	43,788	(54,409)	98,197	(1,630)	(52,779)	(357)			(52,779)	(54,198)	166	93	1,229	(69)
DTS Participant 31	Connection charge	3,075,544	(248,951)	3,324,495	(102,470)	(146,481)	(10,956)	0.00	0	(146,481)	(443,237)	80,274	16,549	211,893	(11,960)
	Operating reserve charge	238,638	(1,882)	240,521	(1,952)	69	(209)	0.00	0	69	0	69	0	0	0
	Voltage control charge	24,886	(8,415)	33,301	9,271	(17,686)	991	0.00	0	(17,686)	12,616	(30,255)	(47)	0	0
	Other system support services charge	48,903	(154,193)	203,096	(43,428)	(110,765)	(4,643)	0.00	0	(110,765)	(110,611)	(154)	0	0	0
	Total refund (charge) to participant	3,387,971	(413,441)	3,801,413	(138,578)	(274,863)	(14,817)			(274,863)	(541,233)	49,935	16,502	211,893	(11,960)
DTS Participant 32	Connection charge	2,470,207	(198,889)	2,669,096	(224,228)	25,339	(66,265)	0.00	0	25,339	(212,069)	63,704	13,203	170,108	(9,608)
	Operating reserve charge	656,305	(3,264)	659,569	(4,271)	1,007	(1,262)	0.00	0	1,007	679	328	0	0	0
	Voltage control charge	54,455	(26,933)	81,388	20,287	(47,220)	5,995	0.00	0	(47,220)	26,238	(72,720)	(738)	0	0
	Other system support services charge	35,719	(89,343)	125,062	(95,030)	5,687	(28,084)	0.00	0	5,687	5,770	(83)	0	0	0
	Total refund (charge) to participant	3,216,686	(318,429)	3,535,115	(303,241)	(15,188)	(89,616)			(15,188)	(179,381)	(8,771)	12,465	170,108	(9,608)
DTS Participant 33	Connection charge	1,884,536	(159,462)	2,043,998	(36,992)	(122,470)	(2,350)	0.00	0	(122,470)	(305,609)	49,562	10,573	130,359	(7,355)
	Operating reserve charge	50,346	(465)	50,811	(705)	239	(45)	0.00	0	239	232	8	0	0	0
	Voltage control charge	8,984	7,001	1,982	3,347	3,654	213	0.00	0	3,654	4,822	(1,171)	3	0	0
	Other system support services charge	181,269	(484,381)	665,650	(15,678)	(468,704)	(996)	0.00	0	(468,704)	(468,012)	(691)	0	0	0
	Total refund (charge) to participant	2,125,135	(637,307)	2,762,442	(50,027)	(587,280)	(3,179)			(587,280)	(768,568)	47,708	10,576	130,359	(7,355)

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2012 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 34	Connection charge	115,255	(7,424)	122,679	0	(7,424)	0	0.00	0	(7,424)	(18,595)	3,157	613	7,845	(443)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0
	Total refund (charge) to participant	115,255	(7,424)	122,679	0	(7,424)	0		0	(7,424)	(18,595)	3,157	613	7,845	(443)
DTS Participant 35	Connection charge	1,335,737	(109,211)	1,444,948	(33,725)	(75,486)	(5,495)	0.00	0	(75,486)	(204,392)	34,801	7,212	92,094	(5,200)
	Operating reserve charge	81,246	(550)	81,796	(642)	92	(105)	0.00	0	92	67	26	0	0	0
	Voltage control charge	8,190	2,879	5,311	3,051	(172)	497	0.00	0	(172)	4,331	(4,483)	(21)	0	0
	Other system support services charge	6,313	(22,508)	28,821	(14,293)	(8,215)	(2,329)	0.00	0	(8,215)	(8,201)	(15)	0	0	0
	Total refund (charge) to participant	1,431,486	(129,390)	1,560,876	(45,609)	(83,781)	(7,432)		0	(83,781)	(208,195)	30,329	7,191	92,094	(5,200)
DTS Participant 36	Connection charge	2,229,095	(177,333)	2,406,428	(137,470)	(39,863)	(38,376)	0.00	0	(39,863)	(254,297)	57,804	11,928	153,363	(8,661)
	Operating reserve charge	300,189	(1,762)	301,951	(2,618)	857	(731)	0.00	0	857	730	127	0	0	0
	Voltage control charge	33,385	(1,523)	34,908	12,438	(13,961)	3,472	0.00	0	(13,961)	15,246	(28,965)	(242)	0	0
	Other system support services charge	9,799	(28,348)	38,147	(58,261)	29,913	(16,264)	0.00	0	29,913	29,946	(33)	0	0	0
	Total refund (charge) to participant	2,572,469	(208,965)	2,781,434	(185,911)	(23,054)	(51,899)		0	(23,054)	(208,374)	28,933	11,686	153,363	(8,661)
DTS Participant 37	Connection charge	32,289	(2,575)	34,864	(2,180)	(395)	(511)	0.00	0	(395)	(3,501)	837	173	2,222	(125)
	Operating reserve charge	10,266	(60)	10,326	(42)	(18)	(10)	0.00	0	(18)	(24)	5	0	0	0
	Voltage control charge	529	(5)	535	197	(203)	46	0.00	0	(203)	221	(419)	(5)	0	0
	Other system support services charge	4,452	(13,652)	18,104	(924)	(12,728)	(217)	0.00	0	(12,728)	(12,704)	(24)	0	0	0
	Total refund (charge) to participant	47,536	(16,293)	63,829	(2,948)	(13,344)	(691)		0	(13,344)	(16,007)	399	168	2,222	(125)
DTS Participant 38	Connection charge	172,214	(13,730)	185,944	(11,326)	(2,405)	(2,855)	0.00	0	(2,405)	(18,964)	4,454	922	11,853	(669)
	Operating reserve charge	51,348	(305)	51,654	(206)	(100)	(54)	0.00	0	(100)	(124)	24	0	0	0
	Voltage control charge	2,753	(117)	2,870	1,025	(1,142)	258	0.00	0	(1,142)	1,189	(2,306)	(25)	0	0
	Other system support services charge	74,815	(230,548)	305,362	(4,804)	(225,743)	(1,210)	0.00	0	(225,743)	(225,510)	(233)	0	0	0
	Total refund (charge) to participant	301,130	(244,699)	545,830	(15,310)	(229,389)	(3,861)		0	(229,389)	(243,409)	1,939	897	11,853	(669)
DTS Participant 39	Connection charge	27,762	(2,195)	29,957	(930)	(1,265)	(200)	0.00	0	(1,265)	(3,938)	722	149	1,910	(108)
	Operating reserve charge	3,900	(23)	3,923	(18)	(5)	(4)	0.00	0	(5)	(7)	2	0	0	0
	Voltage control charge	226	(5)	231	84	(89)	18	0.00	0	(89)	101	(188)	(1)	0	0
	Other system support services charge	301	(938)	1,238	(394)	(543)	(85)	0.00	0	(543)	(543)	(1)	0	0	0
	Total refund (charge) to participant	32,188	(3,160)	35,348	(1,258)	(1,902)	(270)		0	(1,902)	(4,387)	535	148	1,910	(108)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.



2012 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 40	Connection charge	14,104	(1,131)	15,234	(130)	(1,001)	(31)	0.00	0	(1,001)	(2,359)	367	76	971	(55)
	Operating reserve charge	279	(1)	280	(3)	1	(1)	0.00	0	1	1	0	0	0	0
	Voltage control charge	32	(1)	33	12	(13)	3	0.00	0	(13)	14	(27)	0	0	0
	Other system support services charge	141	(390)	531	(55)	(334)	(13)	0.00	0	(334)	(334)	0	0	0	0
	Total refund (charge) to participant	14,555	(1,523)	16,078	(176)	(1,347)	(42)		0	(1,347)	(2,678)	339	76	971	(55)
DTS Participant 41	Connection charge	1,699,366	(136,997)	1,836,363	(128,139)	(8,858)	(158,109)	0.00	0	(8,858)	(172,093)	43,852	9,021	116,968	(6,605)
	Operating reserve charge	787,545	(3,531)	791,077	(2,441)	(1,091)	(3,012)	0.00	0	(1,091)	(1,605)	515	0	0	0
	Voltage control charge	31,120	(14,523)	45,643	11,594	(26,117)	14,305	0.00	0	(26,117)	15,067	(40,867)	(316)	0	0
	Other system support services charge	10,127	(29,792)	39,919	(54,307)	24,515	(67,008)	0.00	0	24,515	24,546	(32)	0	0	0
	Total refund (charge) to participant	2,528,158	(184,843)	2,713,001	(173,293)	(11,551)	(213,823)		0	(11,551)	(134,086)	3,468	8,705	116,968	(6,605)
DTS Participant 42	Connection charge	143,169	(11,417)	154,585	(2,730)	(8,686)	(760)	0.00	0	(8,686)	(22,479)	3,724	770	9,855	(556)
	Operating reserve charge	6,922	(46)	6,968	(52)	6	(14)	0.00	0	6	3	3	0	0	0
	Voltage control charge	663	109	554	247	(138)	69	0.00	0	(138)	284	(417)	(4)	0	0
	Other system support services charge	820	(2,469)	3,289	(1,157)	(1,312)	(322)	0.00	0	(1,312)	(1,310)	(2)	0	0	0
	Total refund (charge) to participant	151,573	(13,823)	165,396	(3,692)	(10,131)	(1,027)		0	(10,131)	(23,502)	3,307	766	9,855	(556)
DTS Participant 43	Connection charge	3,328,445	(264,690)	3,593,135	(135,042)	(129,648)	(48,315)	0.00	0	(129,648)	(449,934)	86,394	17,772	229,055	(12,935)
	Operating reserve charge	251,041	(1,647)	252,688	(2,572)	925	(920)	0.00	0	925	818	107	0	0	0
	Voltage control charge	32,796	6,119	26,677	12,218	(6,099)	4,371	0.00	0	(6,099)	11,835	(17,782)	(152)	0	0
	Other system support services charge	44,314	(114,238)	158,552	(57,232)	(57,006)	(20,476)	0.00	0	(57,006)	(56,886)	(120)	0	0	0
	Total refund (charge) to participant	3,656,596	(374,455)	4,031,051	(182,628)	(191,827)	(65,340)		0	(191,827)	(494,166)	68,599	17,620	229,055	(12,935)
DTS Participant 44	Connection charge	18,903	(1,496)	20,399	(1,069)	(427)	(295)	0.00	0	(427)	(2,245)	490	101	1,300	(73)
	Operating reserve charge	5,055	(27)	5,082	(20)	(6)	(6)	0.00	0	(6)	(10)	3	0	0	0
	Voltage control charge	260	(42)	301	97	(138)	27	0.00	0	(138)	119	(254)	(4)	0	0
	Other system support services charge	32,505	(96,684)	129,189	(453)	(96,231)	(125)	0.00	0	(96,231)	(96,129)	(101)	0	0	0
	Total refund (charge) to participant	56,723	(98,249)	154,972	(1,446)	(96,803)	(399)		0	(96,803)	(98,265)	138	98	1,300	(73)
DTS Participant 45	Connection charge	55,455	(4,082)	59,536	(3,204)	(878)	(987)	0.00	0	(878)	(6,190)	1,438	291	3,798	(214)
	Operating reserve charge	18,287	(111)	18,398	(61)	(50)	(19)	0.00	0	(50)	(61)	10	0	0	0
	Voltage control charge	778	(35)	814	290	(325)	89	0.00	0	(325)	302	(615)	(12)	0	0
	Other system support services charge	886	(2,352)	3,238	(1,358)	(994)	(418)	0.00	0	(994)	(991)	(3)	0	0	0
	Total refund (charge) to participant	75,406	(6,581)	81,987	(4,333)	(2,248)	(1,335)		0	(2,248)	(6,940)	830	279	3,798	(214)

<sup>1</sup> For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.<sup>2</sup> These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

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2012 DEFERRAL ACCOUNT MARKET PARTICIPANT  
ALLOCATIONS - TOTAL YEAR  
As of December 31, 2018

2012 Market Participant Allocation Detail  
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2012 Rider C Related to 2012 Refunded/(Charged)	Current Def Bal Alloc and 2012 Rider C Refund/(Charge)	2013 Rider C Refunded/(Charged)	% Related to 2012 <sup>2</sup>	2013 Rider C Relating to 2012 Refunded/(Charged)	Total Refunded/(Charged)	2012 Refunded/(Charged) in 2012 DAR Application (2014-034)	2012 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) K	2012 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) L	2012 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) M	Current Refund/(Charge) to Participant N=I-J-K-L-M
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N=I-J-K-L-M
DTS Participant 46	Connection charge	3,893,732	(308,875)	4,202,607	(694,742)	385,867	(172,057)	0.00	0	385,867	21,368	90,828	20,874	267,927	(15,129)
	Operating reserve charge	1,822,431	(10,794)	1,833,226	(13,233)	2,439	(3,277)	0.00	0	2,439	1,907	532	0	0	0
	Voltage control charge	172,630	537	172,093	62,858	(62,321)	15,567	0.00	0	(62,321)	76,669	(137,815)	(1,175)	0	0
	Other system support services charge	29,181	(85,703)	114,884	(294,438)	208,735	(72,919)	0.00	0	208,735	210,261	(1,526)	0	0	0
	Total refund (charge) to participant	5,917,974	(404,836)	6,322,810	(939,556)	534,720	(232,686)		0	534,720	310,205	(47,981)	19,699	267,927	(15,129)
DTS Participant 47	Connection charge	3,010,089	(240,904)	3,250,994	(17)	(240,888)	0	0.00	0	(240,888)	(530,923)	78,291	16,199	207,247	(11,702)
	Operating reserve charge	34	0	35	0	0	0	0.00	0	0	0	0	0	0	0
	Voltage control charge	4	4	0	2	2	0	0.00	0	2	2	0	0	0	0
	Other system support services charge	894	(4,250)	5,144	(7)	(4,243)	0	0.00	0	(4,243)	(4,240)	(3)	0	0	0
	Total refund (charge) to participant	3,011,021	(245,151)	3,256,173	(23)	(245,129)	0		0	(245,129)	(535,161)	78,288	16,199	207,247	(11,702)
DTS Participant 48	Connection charge	37,856	(2,971)	40,827	(1,116)	(1,855)	(263)	0.00	0	(1,855)	(5,488)	976	202	2,602	(147)
	Operating reserve charge	5,942	(32)	5,974	(21)	(11)	(5)	0.00	0	(11)	(15)	3	0	0	0
	Voltage control charge	271	(57)	328	101	(158)	24	0.00	0	(158)	116	(270)	(5)	0	0
	Other system support services charge	7,519	(29,941)	37,459	(473)	(29,468)	(111)	0.00	0	(29,468)	(29,448)	(20)	0	0	0
	Total refund (charge) to participant	51,588	(33,001)	84,589	(1,509)	(31,492)	(356)		0	(31,492)	(34,835)	690	198	2,602	(147)
DTS Participant 49	Connection charge	1,261,479	(102,636)	1,364,115	(33,316)	(69,320)	(1,065)	0.00	0	(69,320)	(191,033)	32,871	6,806	86,946	(4,910)
	Operating reserve charge	43,282	(358)	43,640	(635)	276	(20)	0.00	0	276	267	9	0	0	0
	Voltage control charge	8,091	3,227	4,864	3,014	213	96	0.00	0	213	4,188	(3,945)	(30)	0	0
	Other system support services charge	5,083	(15,521)	20,604	(14,120)	(1,401)	(451)	0.00	0	(1,401)	(1,389)	(12)	0	0	0
	Total refund (charge) to participant	1,317,934	(115,289)	1,433,223	(45,057)	(70,232)	(1,440)		0	(70,232)	(187,968)	28,923	6,776	86,946	(4,910)
DTS Participant 50	Connection charge	58,785	(4,648)	63,433	(6,539)	1,891	(1,626)	0.00	0	1,891	(3,762)	1,525	313	4,043	(228)
	Operating reserve charge	7,980	(47)	8,026	(125)	78	(31)	0.00	0	78	74	4	0	0	0
	Voltage control charge	1,588	44	1,544	592	(547)	147	0.00	0	(547)	696	(1,230)	(14)	0	0
	Other system support services charge	4,089	(12,509)	16,598	(2,771)	(9,738)	(689)	0.00	0	(9,738)	(9,726)	(12)	0	0	0
	Total refund (charge) to participant	72,442	(17,160)	89,601	(8,844)	(8,316)	(2,199)		0	(8,316)	(12,717)	287	300	4,043	(228)
Total DTS Participants	Connection charge	886,907,974	(70,199,589)	957,107,564	(117,203,111)	47,003,521	(30,528,186)		0	47,003,521	(38,320,569)	23,013,655	4,748,191	61,007,241	(3,444,998)
	Operating reserve charge	320,059,204	(1,882,570)	321,941,775	(2,246,421)	363,850	(581,489)		0	363,850	230,596	133,285	0	0	(31)
	Voltage control charge	28,461,844	545,223	27,916,621	10,599,496	(10,054,273)	2,762,074		0	(10,054,273)	12,834,518	(22,679,245)	(209,547)	0	0
	Other system support services charge	6,451,152	(18,762,821)	25,213,973	(49,651,252)	30,888,431	(12,938,136)		0	30,888,431	30,891,890	(3,460)	0	0	0
	Total refund (charge) to participant	1,241,880,175	(90,299,757)	1,332,179,932	(158,501,287)	68,201,529	(41,285,737)		0	68,201,529	5,636,436	464,237	4,538,645	61,007,241	(3,445,029)

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