

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

Deferral Account Balances	Total Revenue Collected	Total Costs Paid	Deferral Balances (pre-Riders)
	DTS	DTS	DTS
Connection charge ¹	736,122,865	831,048,157	(94,925,292)
Operating reserve charge	286,730,085	326,639,011	(39,908,927)
Voltage control charge	32,023,258	32,858,536	(835,278)
Other system support services charge	6,789,739	7,885,706	(1,095,966)
Subtotal	1,061,665,948	1,198,431,410	(136,765,462)
Other revenue	7,303,947		
Subtotal	7,303,947		
Total	1,068,969,894		

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Relating to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20886-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
APL	Connection charge	149,365,516	(19,740,427)	169,105,942	(27,028,209)	7,287,782	(6,035,363)	0.00	0	7,287,782	(1,464,803)	1,401,398	2,256,498	(954,104)	6,103,318	(54,525)
	Operating reserve charge	51,851,796	(7,389,964)	59,241,761	(7,263,621)	(126,343)	(124,698)	0.00	0	(126,343)	(98,844)	(54,224)	26,730	0	0	(6)
	Voltage control charge	6,104,411	(117,558)	6,221,969	(80,298)	(37,260)	542,490	0.00	0	(37,260)	1,222,738	(855,428)	(404,570)	0	0	0
	Other system support services charge	1,131,190	(184,407)	1,315,597	(231,662)	47,255	(2,551,453)	0.00	0	47,255	48,114	(300)	(559)	0	0	0
	Total refund (charge) to participant	208,452,913	(27,432,356)	235,885,269	(34,603,790)	7,171,434	(8,169,024)			7,171,434	(292,795)	491,446	1,878,099	(954,104)	6,103,318	(54,531)
CCES	Connection charge	115,786,823	(14,658,288)	130,445,111	(24,915,266)	10,256,978	(5,093,678)	0.00	0	10,256,978	3,518,188	1,050,741	1,758,991	(735,885)	4,707,387	(42,445)
	Operating reserve charge	53,974,829	(7,452,321)	61,427,150	(7,157,851)	(294,470)	(97,022)	0.00	0	(294,470)	(278,474)	(46,178)	30,188	0	0	(7)
	Voltage control charge	5,534,738	(146,869)	5,681,608	(95,479)	(51,390)	460,857	0.00	0	(51,390)	1,097,789	(779,509)	(369,670)	0	0	0
	Other system support services charge	1,109,151	(178,739)	1,287,889	(215,804)	37,066	(2,158,749)	0.00	0	37,066	37,694	(731)	103	0	0	0
	Total refund (charge) to participant	176,405,541	(22,436,217)	198,841,758	(32,384,401)	9,948,183	(6,888,594)			9,948,183	4,375,197	224,324	1,419,612	(735,885)	4,707,387	(42,452)
EPDI	Connection charge	84,301,804	(10,715,565)	95,017,369	(19,599,372)	8,883,808	(3,966,014)	0.00	0	8,883,808	3,989,908	763,918	1,267,681	(536,084)	3,429,280	(30,895)
	Operating reserve charge	41,883,281	(5,793,727)	47,677,008	(5,691,747)	(101,980)	(74,348)	0.00	0	(101,980)	(90,101)	(35,496)	23,623	0	0	(5)
	Voltage control charge	4,349,596	(120,380)	4,469,976	(78,818)	(41,562)	357,108	0.00	0	(41,562)	860,057	(610,969)	(290,650)	0	0	0
	Other system support services charge	852,432	(137,088)	989,520	(170,292)	33,205	(1,681,358)	0.00	0	33,205	34,457	(849)	(403)	0	0	0
	Total refund (charge) to participant	131,387,114	(16,766,759)	148,153,874	(25,540,230)	8,773,470	(5,364,612)			8,773,470	4,794,320	116,603	1,000,251	(536,084)	3,429,280	(30,900)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process. This percentage allocation associates the Rider C amount to different production years as required.

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Related to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
LTH	Connection charge	11,027,350	(1,361,865)	12,389,215	(2,065,636)	703,771	(420,791)	0.00	0	703,771	66,324	99,062	165,245	(69,891)	447,084	(4,053)
	Operating reserve charge	4,588,984	(617,298)	5,206,282	(612,190)	(5,108)	(8,015)	0.00	0	(5,108)	(4,055)	(3,714)	2,661	0	0	(1)
	Voltage control charge	458,986	(13,124)	472,110	(10,907)	(2,217)	38,072	0.00	0	(2,217)	93,327	(64,711)	(30,833)	0	0	0
	Other system support services charge	90,784	(14,512)	105,296	(18,479)	3,966	(178,335)	0.00	0	3,966	3,872	136	(42)	0	0	0
	Total refund (charge) to participant	16,166,104	(2,006,799)	18,172,903	(2,707,211)	700,412	(569,069)			0	700,412	159,467	30,773	137,031	(69,891)	447,084
RDR	Connection charge	9,300,289	(1,188,972)	10,489,261	(2,016,617)	827,645	(428,057)	0.00	0	827,645	287,588	84,205	139,902	(59,174)	378,528	(3,405)
	Operating reserve charge	4,441,371	(618,352)	5,059,723	(558,104)	(60,248)	(8,153)	0.00	0	(60,248)	(58,829)	(3,859)	2,441	0	0	(1)
	Voltage control charge	452,227	(9,714)	461,941	(6,962)	(2,752)	38,729	0.00	0	(2,752)	90,765	(63,481)	(30,036)	0	0	0
	Other system support services charge	86,973	(14,127)	101,101	(17,399)	3,272	(181,415)	0.00	0	3,272	3,260	54	(42)	0	0	0
	Total refund (charge) to participant	14,280,860	(1,831,166)	16,112,025	(2,599,083)	767,918	(578,896)			0	767,918	322,784	16,919	112,265	(59,174)	378,528
UNCA	Connection charge	308,533,271	(40,346,466)	348,879,738	(60,685,849)	20,339,383	(12,816,850)	0.00	0	20,339,383	2,364,642	2,809,021	4,654,931	(1,968,445)	12,591,965	(112,731)
	Operating reserve charge	116,268,409	(16,390,151)	132,658,559	(17,110,243)	720,093	(255,851)	0.00	0	720,093	760,772	(102,642)	61,977	0	0	(14)
	Voltage control charge	13,551,888	(307,608)	13,859,496	(222,803)	(84,805)	1,160,793	0.00	0	(84,805)	2,697,900	(1,891,338)	(891,367)	0	0	0
	Other system support services charge	2,566,752	(411,973)	2,978,725	(525,285)	113,312	(5,426,408)	0.00	0	113,312	116,215	(1,668)	(1,234)	0	0	0
	Total refund (charge) to participant	440,920,320	(57,456,198)	498,376,518	(78,544,180)	21,087,982	(17,338,316)			0	21,087,982	5,939,528	813,373	3,824,307	(1,968,445)	12,591,965
DTS Participant 1	Connection charge	387,871	(48,570)	436,442	0	(48,570)	0	0.00	0	(48,570)	(71,042)	3,511	5,818	(2,462)	15,747	(142)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	387,871	(48,570)	436,442	0	(48,570)	0			0	(48,570)	(71,042)	3,511	5,818	(2,462)	15,747
DTS Participant 2	Connection charge	294,084	(31,701)	325,785	(8,374)	(23,327)	0	0.00	0	(23,327)	(40,050)	2,599	4,323	(1,836)	11,746	(109)
	Operating reserve charge	41,651	(1,509)	43,160	(4,488)	2,979	0	0.00	0	2,979	2,974	(1)	6	0	0	0
	Voltage control charge	2,510	(630)	3,140	(718)	88	0	0.00	0	88	983	(520)	(375)	0	0	0
	Other system support services charge	8,284	(969)	9,253	(173)	(796)	0	0.00	0	(796)	(785)	(7)	(4)	0	0	0
	Total refund (charge) to participant	346,529	(34,809)	381,338	(13,754)	(21,055)	0			0	(21,055)	(36,878)	2,071	3,951	(1,836)	11,746
DTS Participant 3	Connection charge	30,637	(3,872)	34,510	(1,178)	(2,694)	(239)	0.00	0	(2,694)	(4,473)	278	461	(195)	1,246	(11)
	Operating reserve charge	4,184	(851)	5,035	(86)	(765)	(5)	0.00	0	(765)	(767)	0	2	0	0	0
	Voltage control charge	257	25	232	35	(11)	22	0.00	0	(11)	24	(25)	(10)	0	0	0
	Other system support services charge	642	(98)	740	(6)	(92)	(101)	0.00	0	(92)	(91)	(1)	0	0	0	0
	Total refund (charge) to participant	35,720	(4,797)	40,518	(1,235)	(3,562)	(324)			0	(3,562)	(5,307)	252	453	(195)	1,246

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Relating to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 4	Connection charge	2,983,785	(322,261)	3,306,046	(176,423)	(145,838)	(26,871)	0.00	0	(145,838)	(315,548)	26,393	43,937	(18,621)	119,115	(1,114)
	Operating reserve charge	354,380	(74,985)	429,366	(78,270)	3,284	(512)	0.00	0	3,284	3,361	(365)	288	0	0	0
	Voltage control charge	36,398	(7,375)	43,773	(2,975)	(4,400)	2,431	0.00	0	(4,400)	6,031	(6,899)	(3,532)	0	0	0
	Other system support services charge	54,373	(5,868)	60,241	(1,535)	(4,332)	(11,388)	0.00	0	(4,332)	(4,260)	(59)	(14)	0	0	0
	Total refund (charge) to participant	3,428,936	(410,489)	3,839,425	(259,203)	(151,286)	(36,340)			0	(151,286)	(310,415)	19,070	40,679	(18,621)	119,115
DTS Participant 5	Connection charge	917,051	(101,960)	1,019,011	(219,438)	117,479	(64,840)	0.00	0	117,479	65,114	8,177	13,539	(5,742)	36,731	(340)
	Operating reserve charge	474,592	(53,774)	528,366	(73,751)	19,977	(1,235)	0.00	0	19,977	20,199	(494)	273	0	0	0
	Voltage control charge	53,310	(3,392)	56,702	(5,140)	1,748	5,866	0.00	0	1,748	14,989	(8,797)	(4,444)	0	0	0
	Other system support services charge	15,652	(2,544)	18,196	(2,619)	75	(27,480)	0.00	0	75	93	(11)	(7)	0	0	0
	Total refund (charge) to participant	1,460,605	(161,669)	1,622,274	(300,948)	139,278	(87,688)			0	139,278	100,395	(1,126)	9,361	(5,742)	36,731
DTS Participant 6	Connection charge	16,292	(1,941)	18,233	(1,366)	(575)	(180)	0.00	0	(575)	(1,514)	147	243	(103)	658	(6)
	Operating reserve charge	3,732	(567)	4,299	(370)	(196)	(3)	0.00	0	(196)	(197)	(1)	2	0	0	0
	Voltage control charge	273	7	266	15	(9)	16	0.00	0	(9)	35	(31)	(13)	0	0	0
	Other system support services charge	30,270	(4,978)	35,248	(9)	(4,968)	(76)	0.00	0	(4,968)	(4,928)	(25)	(15)	0	0	0
	Total refund (charge) to participant	50,567	(7,479)	58,046	(1,730)	(5,748)	(243)			0	(5,748)	(6,605)	90	217	(103)	658
DTS Participant 7	Connection charge	4,242	(418)	4,660	(282)	(136)	(123)	0.00	0	(136)	(375)	37	62	(26)	168	(2)
	Operating reserve charge	1,045	(64)	1,110	(172)	108	(2)	0.00	0	108	108	(1)	1	0	0	0
	Voltage control charge	88	(17)	105	(30)	13	11	0.00	0	13	43	(19)	(11)	0	0	0
	Other system support services charge	306	(54)	360	(8)	(46)	(52)	0.00	0	(46)	(46)	0	0	0	0	0
	Total refund (charge) to participant	5,682	(553)	6,235	(492)	(61)	(166)			0	(61)	(269)	17	52	(26)	168
DTS Participant 8	Connection charge	162,382	(21,088)	183,469	(9,482)	(11,606)	(1,323)	0.00	0	(11,606)	(21,058)	1,477	2,449	(1,035)	6,622	(59)
	Operating reserve charge	15,142	(4,883)	20,025	(3,426)	(1,457)	(25)	0.00	0	(1,457)	(1,471)	2	13	0	0	0
	Voltage control charge	1,458	(3)	1,461	256	(259)	120	0.00	0	(259)	(183)	(77)	1	0	0	0
	Other system support services charge	4,641	(857)	5,497	(7)	(850)	(561)	0.00	0	(850)	(848)	0	(2)	0	0	0
	Total refund (charge) to participant	183,622	(26,831)	210,452	(12,659)	(14,172)	(1,789)			0	(14,172)	(23,561)	1,401	2,461	(1,035)	6,622
DTS Participant 9	Connection charge	3,135,560	(378,770)	3,514,330	(799,334)	420,564	(175,203)	0.00	0	420,564	239,602	28,239	46,878	(19,826)	126,826	(1,154)
	Operating reserve charge	1,607,404	(216,924)	1,824,329	(248,478)	31,553	(3,337)	0.00	0	31,553	31,770	(1,155)	939	0	0	0
	Voltage control charge	179,377	(6,477)	185,854	(7,212)	735	15,852	0.00	0	735	39,579	(25,934)	(12,910)	0	0	0
	Other system support services charge	29,667	(4,724)	34,391	(7,879)	3,155	(74,253)	0.00	0	3,155	3,189	(20)	(14)	0	0	0
	Total refund (charge) to participant	4,952,008	(606,896)	5,558,903	(1,062,903)	456,007	(236,942)			0	456,007	314,140	1,129	34,893	(19,826)	126,826

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2011 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Relating to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
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DTS Participant 10	Connection charge	1,200,551	(142,252)	1,342,803	(60,983)	(81,270)	(9,621)	0.00	0	(81,270)	(150,372)	10,789	17,884	(7,573)	48,447	(444)
	Operating reserve charge	130,550	(2,656)	133,205	(46,413)	43,757	(183)	0.00	0	43,757	43,692	27	39	0	0	0
	Voltage control charge	13,224	(6,818)	20,042	(4,583)	(2,235)	870	0.00	0	(2,235)	6,216	(4,558)	(3,892)	0	0	0
	Other system support services charge	144,246	(23,518)	167,763	(1,381)	(22,137)	(4,077)	0.00	0	(22,137)	(21,904)	(166)	(67)	0	0	0
	Total refund (charge) to participant	1,488,570	(175,243)	1,663,814	(113,359)	(61,884)	(13,011)			0	(61,884)	(122,368)	6,091	13,963	(7,573)	48,447
DTS Participant 11	Connection charge	25,687	(3,156)	28,843	(1,437)	(1,719)	(248)	0.00	0	(1,719)	(3,274)	302	385	(163)	1,041	(9)
	Operating reserve charge	3,475	(446)	3,920	(547)	101	(5)	0.00	0	101	100	(1)	2	0	0	0
	Voltage control charge	306	(18)	324	(21)	2	22	0.00	0	2	70	(43)	(25)	0	0	0
	Other system support services charge	441	(67)	507	(18)	(49)	(105)	0.00	0	(49)	(48)	0	0	0	0	0
	Total refund (charge) to participant	29,909	(3,687)	33,595	(2,022)	(1,664)	(336)			0	(1,664)	(3,153)	258	362	(163)	1,041
DTS Participant 12	Connection charge	2,163,355	(275,785)	2,439,140	(57,331)	(218,454)	(824)	0.00	0	(218,454)	(344,063)	19,628	32,523	(13,758)	88,010	(794)
	Operating reserve charge	10,290	(3,518)	13,809	(25,394)	21,876	(16)	0.00	0	21,876	21,872	3	1	0	0	0
	Voltage control charge	7,525	(320)	7,844	1,616	(1,936)	75	0.00	0	(1,936)	(1,302)	(473)	(160)	0	0	0
	Other system support services charge	14,032	(3,177)	17,209	18	(3,196)	(349)	0.00	0	(3,196)	(3,188)	0	(8)	0	0	0
	Total refund (charge) to participant	2,195,201	(282,801)	2,478,002	(81,091)	(201,709)	(1,114)			0	(201,709)	(326,681)	19,158	32,355	(13,758)	88,010
DTS Participant 13	Connection charge	2,781,176	(244,916)	3,026,091	(68,983)	(175,933)	(9,594)	0.00	0	(175,933)	(331,429)	24,158	40,260	(17,071)	109,201	(1,052)
	Operating reserve charge	318,912	(7,114)	326,026	(48,681)	41,567	(183)	0.00	0	41,567	41,769	(488)	286	0	0	0
	Voltage control charge	14,750	(2,944)	17,694	(4,455)	1,511	868	0.00	0	1,511	6,470	(3,306)	(1,654)	0	0	0
	Other system support services charge	45,429	(7,189)	52,618	(1,414)	(5,775)	(4,066)	0.00	0	(5,775)	(5,728)	(33)	(14)	0	0	0
	Total refund (charge) to participant	3,160,266	(262,163)	3,422,429	(123,533)	(138,629)	(12,975)			0	(138,629)	(288,917)	20,332	38,878	(17,071)	109,201
DTS Participant 14	Connection charge	5,999	281	5,719	(141)	422	(248)	0.00	0	422	140	43	71	(32)	202	(2)
	Operating reserve charge	2,593	(17)	2,609	(104)	88	(5)	0.00	0	88	96	(9)	1	0	0	0
	Voltage control charge	163	(77)	240	(86)	10	22	0.00	0	10	127	(74)	(43)	0	0	0
	Other system support services charge	3,635	(1,063)	4,698	(15)	(1,048)	(105)	0.00	0	(1,048)	(1,031)	(14)	(3)	0	0	0
	Total refund (charge) to participant	12,390	(876)	13,266	(347)	(529)	(335)			0	(529)	(668)	(55)	26	(32)	202
DTS Participant 15	Connection charge	30,106	(3,768)	33,874	(1,828)	(1,940)	(400)	0.00	0	(1,940)	(3,686)	273	452	(191)	1,223	(11)
	Operating reserve charge	5,233	(1,228)	6,461	11	(1,239)	(8)	0.00	0	(1,239)	(1,240)	0	2	0	0	0
	Voltage control charge	395	51	343	78	(27)	36	0.00	0	(27)	17	(32)	(12)	0	0	0
	Other system support services charge	3,937	(806)	4,743	(6)	(800)	(170)	0.00	0	(800)	(796)	(2)	(2)	0	0	0
	Total refund (charge) to participant	39,671	(5,750)	45,421	(1,744)	(4,006)	(541)			0	(4,006)	(5,705)	238	440	(191)	1,223

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Related to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 16	Connection charge	9,456	(1,220)	10,676	(1,090)	(130)	(228)	0.00	0	(130)	(680)	86	142	(60)	385	(3)
	Operating reserve charge	1,778	(184)	1,962	(345)	161	(4)	0.00	0	161	162	(2)	1	0	0	0
	Voltage control charge	245	(13)	258	(10)	(2)	21	0.00	0	(2)	52	(37)	(18)	0	0	0
	Other system support services charge	442	(68)	510	(10)	(58)	(97)	0.00	0	(58)	(57)	0	0	0	0	0
	Total refund (charge) to participant	11,921	(1,486)	13,406	(1,456)	(30)	(309)			(30)	(523)	47	125	(60)	385	(3)
DTS Participant 17	Connection charge	2,608,918	(346,887)	2,955,805	(147,003)	(199,884)	(30,659)	0.00	0	(199,884)	(352,261)	23,818	39,470	(16,684)	106,725	(952)
	Operating reserve charge	271,027	(40,317)	311,344	(34,541)	(5,776)	(584)	0.00	0	(5,776)	(5,698)	(215)	137	0	0	0
	Voltage control charge	32,292	(46)	32,339	781	(828)	2,774	0.00	0	(828)	5,413	(4,241)	(2,000)	0	0	0
	Other system support services charge	11,257	(1,799)	13,056	(1,110)	(689)	(12,994)	0.00	0	(689)	(676)	(8)	(6)	0	0	0
	Total refund (charge) to participant	2,923,494	(389,050)	3,312,544	(181,873)	(207,177)	(41,463)			(207,177)	(353,222)	19,355	37,601	(16,684)	106,725	(952)
DTS Participant 18	Connection charge	148,150	(23,980)	172,130	(4,492)	(19,489)	(961)	0.00	0	(19,489)	(28,403)	1,398	2,313	(974)	6,230	(53)
	Operating reserve charge	8,231	(1,412)	9,643	(838)	(574)	(18)	0.00	0	(574)	(570)	(7)	4	0	0	0
	Voltage control charge	1,015	25	991	41	(16)	87	0.00	0	(16)	170	(129)	(57)	0	0	0
	Other system support services charge	741	(119)	860	(31)	(88)	(407)	0.00	0	(88)	(88)	(1)	0	0	0	0
	Total refund (charge) to participant	158,137	(25,487)	183,624	(5,320)	(20,167)	(1,299)			(20,167)	(28,891)	1,262	2,259	(974)	6,230	(53)
DTS Participant 19	Connection charge	1,454,980	(179,441)	1,634,422	(25,692)	(153,749)	(2,116)	0.00	0	(153,749)	(237,930)	13,142	21,804	(9,222)	58,991	(535)
	Operating reserve charge	77,867	(7,689)	85,556	(13,751)	6,062	(40)	0.00	0	6,062	6,017	(31)	76	0	0	0
	Voltage control charge	4,588	(934)	5,522	(392)	(542)	191	0.00	0	(542)	968	(964)	(546)	0	0	0
	Other system support services charge	14,515	(2,061)	16,576	(233)	(1,828)	(897)	0.00	0	(1,828)	(1,805)	(17)	(7)	0	0	0
	Total refund (charge) to participant	1,551,950	(190,126)	1,742,076	(40,068)	(150,058)	(2,861)			(150,058)	(232,749)	12,130	21,327	(9,222)	58,991	(535)
DTS Participant 20	Connection charge	474,990	(61,022)	536,012	(4,344)	(56,678)	(1,347)	0.00	0	(56,678)	(84,292)	4,316	7,151	(3,024)	19,346	(174)
	Operating reserve charge	5,059	(613)	5,672	(2,214)	1,601	(26)	0.00	0	1,601	1,600	0	2	0	0	0
	Voltage control charge	873	(387)	1,260	(117)	(270)	122	0.00	0	(270)	290	(312)	(247)	0	0	0
	Other system support services charge	5,866	(638)	6,504	(62)	(576)	(571)	0.00	0	(576)	(567)	(7)	(3)	0	0	0
	Total refund (charge) to participant	486,788	(62,660)	549,448	(6,737)	(55,923)	(1,821)			(55,923)	(82,970)	3,996	6,903	(3,024)	19,346	(174)
DTS Participant 21	Connection charge	711,251	(77,924)	789,175	(56,654)	(21,270)	(24,920)	0.00	0	(21,270)	(50,186)	5,210	(117)	(4,463)	28,551	(265)
	Operating reserve charge	294,399	(24,474)	318,873	(38,979)	14,505	(475)	0.00	0	14,505	27,337	(259)	(12,573)	0	0	0
	Voltage control charge	22,600	(4,986)	27,586	(3,659)	(1,327)	2,255	0.00	0	(1,327)	4,505	(2,723)	(3,108)	0	0	0
	Other system support services charge	9,137	(1,411)	10,548	(1,081)	(331)	(10,561)	0.00	0	(331)	(174)	(14)	(143)	0	0	0
	Total refund (charge) to participant	1,037,387	(108,795)	1,146,183	(100,374)	(8,422)	(33,702)			(8,422)	(18,518)	2,214	(15,941)	(4,463)	28,551	(265)

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This percentage allocation associates the Rider C amount to different production years as required.

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Related to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 22	Connection charge	338,374	(784)	339,158	(354)	(431)	(1,222)	0.00	0	(431)	(17,554)	2,628	4,408	(1,894)	12,118	(136)
	Operating reserve charge	2,675	(278)	2,953	(239)	(39)	(23)	0.00	0	(39)	(33)	(7)	1	0	0	0
	Voltage control charge	329	(28)	357	(167)	138	111	0.00	0	138	263	(78)	(47)	0	0	0
	Other system support services charge	7,190	(1,139)	8,329	(29)	(1,111)	(518)	0.00	0	(1,111)	(1,100)	(7)	(3)	0	0	0
	Total refund (charge) to participant	348,568	(2,230)	350,798	(789)	(1,442)	(1,653)			0	(1,442)	(18,423)	2,536	4,358	(1,894)	12,118
DTS Participant 23	Connection charge	799,871	(107,888)	907,759	(73,879)	(34,009)	(2,705)	0.00	0	(34,009)	(80,784)	7,315	12,115	(5,121)	32,759	(292)
	Operating reserve charge	23,636	(5,027)	28,663	(20,647)	15,620	(52)	0.00	0	15,620	15,617	(5)	8	0	0	0
	Voltage control charge	14,641	47	14,594	863	(815)	245	0.00	0	(815)	1,217	(1,450)	(582)	0	0	0
	Other system support services charge	18,102	(2,863)	20,964	(419)	(2,444)	(1,147)	0.00	0	(2,444)	(2,424)	(12)	(9)	0	0	0
	Total refund (charge) to participant	856,250	(115,730)	971,980	(94,082)	(21,649)	(3,659)			0	(21,649)	(66,375)	5,848	11,532	(5,121)	32,759
DTS Participant 24	Connection charge	41,312	(5,470)	46,782	(450)	(5,020)	(99)	0.00	0	(5,020)	(7,431)	377	625	(264)	1,689	(15)
	Operating reserve charge	1,255	(110)	1,365	(85)	(25)	(2)	0.00	0	(25)	(25)	0	0	0	0	0
	Voltage control charge	114	7	106	(3)	10	9	0.00	0	10	24	(10)	(4)	0	0	0
	Other system support services charge	1,346	(245)	1,591	(3)	(242)	(42)	0.00	0	(242)	(239)	(2)	(1)	0	0	0
	Total refund (charge) to participant	44,028	(5,818)	49,845	(542)	(5,276)	(134)			0	(5,276)	(7,670)	364	620	(264)	1,689
DTS Participant 25	Connection charge	1,950,699	(230,860)	2,181,559	(157,487)	(73,373)	(23,371)	0.00	0	(73,373)	(185,375)	17,382	28,968	(12,297)	78,662	(713)
	Operating reserve charge	414,977	(8,639)	423,616	48,617	(57,256)	(445)	0.00	0	(57,256)	(55,643)	(1,723)	110	0	0	0
	Voltage control charge	48,322	(9,319)	57,641	5,638	(14,957)	2,115	0.00	0	(14,957)	4,156	(13,294)	(5,818)	0	0	0
	Other system support services charge	28,052	(5,265)	33,317	(816)	(4,449)	(9,905)	0.00	0	(4,449)	(4,388)	(43)	(19)	0	0	0
	Total refund (charge) to participant	2,442,050	(254,083)	2,696,133	(104,048)	(150,036)	(31,607)			0	(150,036)	(241,250)	2,322	23,240	(12,297)	78,662
DTS Participant 26	Connection charge	276,378	(44,548)	320,926	(5,453)	(39,094)	(2,073)	0.00	0	(39,094)	(55,689)	2,602	4,304	(1,814)	11,601	(99)
	Operating reserve charge	3,783	(726)	4,509	(789)	63	(39)	0.00	0	63	62	1	1	0	0	0
	Voltage control charge	984	86	898	226	(140)	188	0.00	0	(140)	(94)	(45)	(1)	0	0	0
	Other system support services charge	6,657	(833)	7,491	(13)	(821)	(879)	0.00	0	(821)	(814)	(4)	(3)	0	0	0
	Total refund (charge) to participant	287,802	(46,021)	333,824	(6,029)	(39,992)	(2,803)			0	(39,992)	(56,535)	2,553	4,301	(1,814)	11,601
DTS Participant 27	Connection charge	93,053	(11,682)	104,735	0	(11,682)	0	0.00	0	(11,682)	(17,075)	843	1,396	(591)	3,779	(34)
	Operating reserve charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Voltage control charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Other system support services charge	0	0	0	0	0	0	0.00	0	0	0	0	0	0	0	0
	Total refund (charge) to participant	93,053	(11,682)	104,735	0	(11,682)	0			0	(11,682)	(17,075)	843	1,396	(591)	3,779

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DTS PARTICIPANTS

		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Relating to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 28	Connection charge	1,770,311	(245,775)	2,016,086	(160,306)	(85,468)	(32,569)	0.00	0	(85,468)	(189,455)	16,266	26,938	(11,382)	72,808	(644)
	Operating reserve charge	204,758	(39,914)	244,672	(48,307)	8,393	(620)	0.00	0	8,393	8,438	(144)	98	0	0	0
	Voltage control charge	33,381	(474)	33,855	390	(865)	2,947	0.00	0	(865)	5,332	(4,274)	(1,922)	0	0	0
	Other system support services charge	9,678	(1,553)	11,231	(1,160)	(393)	(13,803)	0.00	0	(393)	(382)	(7)	(5)	0	0	0
	Total refund (charge) to participant	2,018,129	(287,716)	2,305,845	(209,383)	(78,333)	(44,046)			0	(78,333)	(176,067)	11,842	25,109	(11,382)	72,808
DTS Participant 29	Connection charge	40,632	(5,333)	45,965	(1,992)	(3,341)	0	0.00	0	(3,341)	(5,710)	370	613	(259)	1,659	(15)
	Operating reserve charge	445	(176)	621	(787)	611	0	0.00	0	611	611	0	0	0	0	0
	Voltage control charge	258	23	235	73	(50)	0	0.00	0	(50)	(39)	(10)	0	0	0	0
	Other system support services charge	722	(99)	821	4	(103)	0	0.00	0	(103)	(102)	0	0	0	0	0
	Total refund (charge) to participant	42,057	(5,584)	47,641	(2,702)	(2,882)	0			0	(2,882)	(5,240)	360	613	(259)	1,659
DTS Participant 30	Connection charge	934,522	(120,543)	1,055,065	(102,245)	(18,299)	(22,430)	0.00	0	(18,299)	(72,641)	8,491	14,076	(5,951)	38,069	(342)
	Operating reserve charge	211,745	(23,709)	235,454	(32,682)	8,973	(427)	0.00	0	8,973	9,047	(189)	114	0	0	0
	Voltage control charge	23,465	(1,093)	24,558	(1,332)	239	2,029	0.00	0	239	5,523	(3,553)	(1,730)	0	0	0
	Other system support services charge	4,751	(797)	5,548	(1,038)	241	(9,506)	0.00	0	241	247	(4)	(2)	0	0	0
	Total refund (charge) to participant	1,174,483	(146,142)	1,320,625	(137,296)	(8,845)	(30,334)			0	(8,845)	(57,824)	4,745	12,458	(5,951)	38,069
DTS Participant 31	Connection charge	7,076,149	(898,212)	7,974,361	(847,677)	(50,535)	(192,705)	0.00	0	(50,535)	(461,150)	64,153	106,339	(44,974)	287,697	(2,599)
	Operating reserve charge	1,592,681	(220,995)	1,813,676	(254,047)	33,052	(3,671)	0.00	0	33,052	33,708	(1,506)	851	0	0	0
	Voltage control charge	191,092	(5,367)	196,459	(6,374)	1,008	17,435	0.00	0	1,008	40,934	(27,168)	(12,758)	0	0	0
	Other system support services charge	57,897	(9,324)	67,221	(7,806)	(1,518)	(81,670)	0.00	0	(1,518)	(1,448)	(42)	(28)	0	0	0
	Total refund (charge) to participant	8,917,820	(1,133,898)	10,051,718	(1,115,904)	(17,993)	(260,611)			0	(17,993)	(387,957)	35,436	94,405	(44,974)	287,697
DTS Participant 32	Connection charge	1,381,640	(161,714)	1,543,354	(150,288)	(11,425)	(3,529)	0.00	0	(11,425)	(90,956)	12,412	20,597	(8,715)	55,747	(510)
	Operating reserve charge	373,422	(35,965)	409,386	(61,554)	25,589	(67)	0.00	0	25,589	25,683	(307)	213	0	0	0
	Voltage control charge	33,873	(5,430)	39,304	(3,680)	(1,751)	319	0.00	0	(1,751)	9,617	(7,125)	(4,243)	0	0	0
	Other system support services charge	12,251	(1,693)	13,945	(1,821)	127	(1,495)	0.00	0	127	142	(8)	(6)	0	0	0
	Total refund (charge) to participant	1,801,186	(204,802)	2,005,988	(217,343)	12,540	(4,772)			0	12,540	(55,514)	4,972	16,561	(8,715)	55,747
DTS Participant 33	Connection charge	26,697	(3,437)	30,134	(3,191)	(246)	(672)	0.00	0	(246)	(1,800)	243	402	(170)	1,088	(10)
	Operating reserve charge	7,480	(1,489)	8,969	(223)	(1,266)	(13)	0.00	0	(1,266)	(1,266)	(2)	2	0	0	0
	Voltage control charge	669	64	605	114	(49)	61	0.00	0	(49)	29	(58)	(21)	0	0	0
	Other system support services charge	9,361	(1,721)	11,083	(11)	(1,710)	(285)	0.00	0	(1,710)	(1,697)	(9)	(4)	0	0	0
	Total refund (charge) to participant	44,207	(6,583)	50,791	(3,311)	(3,272)	(909)			0	(3,272)	(4,733)	174	380	(170)	1,088

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

	Actual Revenue Collected A	Current Deferral Balance Allocation Refund/(Charge) B	Total Participant Revenue Requirement C=A-B	2011 Rider C Related to 2011 Refunded/(Charged) D	Current Def Bal Alloc and 2011 Rider C Refund/(Charge) E=B-D	2012 Rider C Refunded/(Charged) F	% Related to 2011 ² G	2012 Rider C Relating to 2011 Refunded/(Charged) H=F*G	Total Refunded/(Charged) I=E-H	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034) J	2011 Refunded/(Charged) in 2012 DAR Application (2014-034) K	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016) L	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017) M	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018) N	Current Refund/(Charge) to Participant O=I-J-K-L-M-N	
DTS Participant 34	Connection charge	45,460	(4,691)	50,151	(3,836)	(855)	(1,011)	0.00	0	(855)	(3,429)	399	665	(283)	1,809	(17)
	Operating reserve charge	11,500	(2,818)	14,318	487	(3,306)	(19)	0.00	0	(3,306)	(3,303)	(5)	3	0	0	0
	Voltage control charge	878	143	734	205	(62)	92	0.00	0	(62)	37	(74)	(25)	0	0	0
	Other system support services charge	911	(139)	1,050	(7)	(132)	(429)	0.00	0	(132)	(130)	(1)	0	0	0	0
	Total refund (charge) to participant	58,749	(7,505)	66,254	(3,151)	(4,354)	(1,368)		0	(4,354)	(6,825)	319	643	(283)	1,809	(17)
DTS Participant 35	Connection charge	3,447,427	(438,809)	3,886,235	(1,044,144)	605,336	(217,723)	0.00	0	605,336	405,237	31,282	51,796	(21,917)	140,202	(1,264)
	Operating reserve charge	1,962,218	(268,943)	2,231,161	(311,936)	42,993	(4,147)	0.00	0	42,993	43,605	(1,689)	1,077	0	0	0
	Voltage control charge	233,150	(6,676)	239,825	(6,428)	(248)	19,699	0.00	0	(248)	47,685	(32,654)	(15,280)	0	0	0
	Other system support services charge	34,467	(5,576)	40,043	(9,333)	3,757	(92,273)	0.00	0	3,757	3,797	(24)	(16)	0	0	0
	Total refund (charge) to participant	5,677,262	(720,003)	6,397,265	(1,371,841)	651,838	(294,445)		0	651,838	500,325	(3,084)	37,577	(21,917)	140,202	(1,265)
DTS Participant 36	Connection charge	942,325	(50,377)	992,702	(86,246)	35,869	(7,367)	0.00	0	35,869	(14,784)	7,860	13,064	(5,576)	35,670	(365)
	Operating reserve charge	260,434	(9,948)	270,382	(49,098)	39,151	(140)	0.00	0	39,151	38,883	58	210	0	0	0
	Voltage control charge	16,899	(3,917)	20,816	(2,880)	(1,037)	667	0.00	0	(1,037)	4,106	(3,036)	(2,108)	0	0	0
	Other system support services charge	16,183	(2,137)	18,319	(1,337)	(800)	(3,122)	0.00	0	(800)	(786)	(6)	(8)	0	0	0
	Total refund (charge) to participant	1,235,840	(66,379)	1,302,219	(139,561)	73,182	(9,962)		0	73,182	27,420	4,876	11,158	(5,576)	35,670	(365)
DTS Participant 37	Connection charge	112,576	(14,293)	126,869	(14,849)	556	(4,314)	0.00	0	556	(5,978)	1,021	1,692	(716)	4,578	(41)
	Operating reserve charge	9,961	(1,188)	11,149	(4,997)	3,809	(82)	0.00	0	3,809	3,826	(22)	4	0	0	0
	Voltage control charge	3,154	(130)	3,284	(74)	(56)	390	0.00	0	(56)	469	(384)	(141)	0	0	0
	Other system support services charge	4,782	(754)	5,536	(118)	(636)	(1,828)	0.00	0	(636)	(630)	(3)	(2)	0	0	0
	Total refund (charge) to participant	130,474	(16,364)	146,838	(20,037)	3,673	(5,835)		0	3,673	(2,312)	612	1,553	(716)	4,578	(41)
DTS Participant 38	Connection charge	1,214,414	(157,252)	1,371,665	(111,452)	(45,800)	(5,992)	0.00	0	(45,800)	(116,568)	11,063	18,336	(7,748)	49,560	(444)
	Operating reserve charge	241,121	(33,170)	274,292	(35,470)	2,299	(114)	0.00	0	2,299	2,230	(76)	145	0	0	0
	Voltage control charge	25,164	(2,083)	27,246	(1,295)	(788)	542	0.00	0	(788)	5,695	(4,209)	(2,273)	0	0	0
	Other system support services charge	8,814	(1,284)	10,098	(1,238)	(46)	(2,540)	0.00	0	(46)	(33)	(9)	(4)	0	0	0
	Total refund (charge) to participant	1,489,513	(193,788)	1,683,301	(149,454)	(44,334)	(8,104)		0	(44,334)	(108,676)	6,769	16,204	(7,748)	49,560	(444)
DTS Participant 39	Connection charge	206,184	(26,010)	232,194	(123)	(25,887)	(27)	0.00	0	(25,887)	(37,844)	1,868	3,096	(1,310)	8,378	(76)
	Operating reserve charge	206	(40)	246	(31)	(9)	(1)	0.00	0	(9)	(9)	0	0	0	0	0
	Voltage control charge	29	(1)	30	(1)	1	2	0.00	0	1	7	(5)	(2)	0	0	0
	Other system support services charge	1,116	(177)	1,293	(1)	(176)	(11)	0.00	0	(176)	(175)	(1)	(1)	0	0	0
	Total refund (charge) to participant	207,536	(26,227)	233,763	(157)	(26,071)	(36)		0	(26,071)	(38,020)	1,863	3,093	(1,310)	8,378	(76)

¹ For 2016 and prior production years, revenue collected under connection charge includes rates DTS and FTS.

² These percentages have been determined when the quarterly Rider C rates were assessed to refund/(charge) the estimated year end deferral balance combined with the new year quarterly deferral estimate. One hundred percent of Rider C refunds/(charges) are applied in the deferral reconciliation process.

This percentage allocation associates the Rider C amount to different production years as required.

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

2011 Market Participant Allocation Detail
Total Production Year

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Related to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 40	Connection charge	9,911,044	(1,087,815)	10,998,860	(1,909,520)	821,705	(393,154)	0.00	0	821,705	256,629	87,856	146,305	(61,998)	396,597	(3,683)
	Operating reserve charge	3,825,590	(431,431)	4,257,021	(686,817)	255,386	(7,489)	0.00	0	255,386	259,232	(6,231)	2,385	0	0	(1)
	Voltage control charge	450,899	(51,306)	502,204	(44,748)	(6,557)	35,571	0.00	0	(6,557)	117,573	(83,303)	(40,827)	0	0	0
	Other system support services charge	110,190	(17,377)	127,567	(22,684)	5,307	(166,622)	0.00	0	5,307	5,464	(110)	(46)	0	0	0
	Total refund (charge) to participant	14,297,723	(1,587,929)	15,885,652	(2,663,770)	1,075,841	(531,694)			0	1,075,841	638,898	(1,788)	107,816	(61,998)	396,597
DTS Participant 41	Connection charge	3,492,851	(505,721)	3,998,572	(521,484)	15,763	(56,485)	0.00	0	15,763	(190,788)	32,296	53,556	(22,599)	144,561	(1,263)
	Operating reserve charge	589,361	(103,216)	692,577	(123,703)	20,488	(1,076)	0.00	0	20,488	20,410	(284)	362	0	0	0
	Voltage control charge	94,039	1,142	92,898	14,757	(13,615)	5,111	0.00	0	(13,615)	(2,050)	(8,623)	(2,943)	0	0	0
	Other system support services charge	43,520	(5,975)	49,494	(1,670)	(4,304)	(23,939)	0.00	0	(4,304)	(4,229)	(53)	(23)	0	0	0
	Total refund (charge) to participant	4,219,771	(613,770)	4,833,541	(632,101)	18,331	(76,389)			0	18,331	(176,657)	23,337	50,952	(22,599)	144,561
DTS Participant 42	Connection charge	12,446	(1,712)	14,157	(447)	(1,265)	(33)	0.00	0	(1,265)	(1,995)	114	189	(80)	511	(5)
	Operating reserve charge	304	(58)	362	(111)	53	(1)	0.00	0	53	54	0	0	0	0	0
	Voltage control charge	86	1	85	9	(7)	3	0.00	0	(7)	5	(9)	(3)	0	0	0
	Other system support services charge	182	(31)	213	(2)	(29)	(14)	0.00	0	(29)	(29)	0	0	0	0	0
	Total refund (charge) to participant	13,018	(1,799)	14,817	(551)	(1,248)	(45)			0	(1,248)	(1,965)	104	186	(80)	511
DTS Participant 43	Connection charge	149,399	(19,112)	168,511	(13,727)	(5,385)	(2,915)	0.00	0	(5,385)	(14,095)	1,380	2,251	(951)	6,086	(55)
	Operating reserve charge	36,616	(6,401)	43,016	(1,636)	(4,764)	(45)	0.00	0	(4,764)	(4,769)	(11)	16	0	0	0
	Voltage control charge	2,967	221	2,745	332	(111)	265	0.00	0	(111)	292	(287)	(116)	0	0	0
	Other system support services charge	77,478	(13,237)	90,715	(76)	(13,161)	(1,240)	0.00	0	(13,161)	(13,067)	(56)	(38)	0	0	0
	Total refund (charge) to participant	266,460	(38,528)	304,988	(15,108)	(23,420)	(3,936)			0	(23,420)	(31,639)	1,027	2,112	(951)	6,086
DTS Participant 44	Connection charge	3,293,862	(407,398)	3,701,260	(75,224)	(332,174)	0	0.00	0	(332,174)	(522,934)	29,759	49,427	(20,898)	133,685	(1,212)
	Operating reserve charge	246,339	(1,692)	248,031	(66,501)	64,809	0	0.00	0	64,809	64,451	57	301	0	0	0
	Voltage control charge	16,467	(877)	17,344	(7,246)	6,369	0	0.00	0	6,369	9,933	(2,295)	(1,270)	0	0	0
	Other system support services charge	88,372	(18,627)	106,999	(2,071)	(16,556)	0	0.00	0	(16,556)	(16,382)	(142)	(33)	0	0	0
	Total refund (charge) to participant	3,645,040	(428,594)	4,073,634	(151,042)	(277,552)	0			0	(277,552)	(464,932)	27,380	48,425	(20,898)	133,685
DTS Participant 45	Connection charge	198,936	(28,199)	227,135	(813)	(27,386)	(171)	0.00	0	(27,386)	(39,109)	1,834	3,038	(1,283)	8,205	(72)
	Operating reserve charge	1,442	(236)	1,679	(167)	(70)	(3)	0.00	0	(70)	(69)	(1)	1	0	0	0
	Voltage control charge	178	2	176	9	(7)	15	0.00	0	(7)	27	(24)	(11)	0	0	0
	Other system support services charge	46	(7)	54	(5)	(3)	(72)	0.00	0	(3)	(2)	0	0	0	0	0
	Total refund (charge) to participant	200,603	(28,441)	229,044	(975)	(27,465)	(231)			0	(27,465)	(39,153)	1,809	3,028	(1,283)	8,205

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This percentage allocation associates the Rider C amount to different production years as required.

2011 DEFERRAL ACCOUNT MARKET PARTICIPANT
ALLOCATIONS - TOTAL YEAR
As of December 31, 2018

DTS PARTICIPANTS

DTS PARTICIPANTS		Actual Revenue Collected	Current Deferral Balance Allocation Refund/(Charge)	Total Participant Revenue Requirement	2011 Rider C Related to 2011 Refunded/(Charged)	Current Def Bal Alloc and 2011 Rider C Refund/(Charge)	2012 Rider C Refunded/(Charged)	% Related to 2011 ²	2012 Rider C Relating to 2011 Refunded/(Charged)	Total Refunded/(Charged)	2011 Refunded/(Charged) in 2010-2011 DAR Application (2013-034)	2011 Refunded/(Charged) in 2012 DAR Application (2014-034)	2011 Refunded/(Charged) in 2013-2014 DAR Application (20866-D01-2016)	2011 Refunded/(Charged) in 2015 DAR Application (21735-D02-2017)	2011 Refunded/(Charged) in 2016 DAR Application (23802-D02-2018)	Current Refund/(Charge) to Participant
		A	B	C=A-B	D	E=B-D	F	G	H=F*G	I=E-H	J	K	L	M	N	O=I-J-K-L-M-N
DTS Participant 46	Connection charge	149,008	(23,634)	172,642	(27,732)	4,098	(440)	0.00	0	4,098	(4,840)	1,399	2,320	(977)	6,249	(53)
	Operating reserve charge	28,113	(6,067)	34,179	(6,469)	402	(8)	0.00	0	402	399	(11)	15	0	0	0
	Voltage control charge	5,319	84	5,235	616	(532)	40	0.00	0	(532)	291	(578)	(246)	0	0	0
	Other system support services charge	1,851	(266)	2,117	(118)	(148)	(186)	0.00	0	(148)	(146)	(1)	(1)	0	0	0
	Total refund (charge) to participant	184,291	(29,882)	214,173	(33,703)	3,820	(595)			3,820	(4,296)	808	2,089	(977)	6,249	(53)
DTS Participant 47	Connection charge	308,110	(35,395)	343,505	(8,119)	(27,276)	(1,427)	0.00	0	(27,276)	(44,937)	2,756	4,570	(1,936)	12,385	(114)
	Operating reserve charge	34,623	(691)	35,314	(6,229)	5,538	(27)	0.00	0	5,538	5,525	1	13	0	0	0
	Voltage control charge	1,768	(854)	2,623	(624)	(231)	129	0.00	0	(231)	982	(646)	(567)	0	0	0
	Other system support services charge	5,739	(1,116)	6,855	(188)	(929)	(605)	0.00	0	(929)	(920)	(5)	(3)	0	0	0
	Total refund (charge) to participant	350,240	(38,057)	388,296	(15,159)	(22,898)	(1,930)			(22,898)	(39,351)	2,106	4,013	(1,936)	12,385	(114)
DTS Participant 48	Connection charge	47,608	(6,391)	53,999	(7,133)	742	(1,714)	0.00	0	742	(2,042)	435	721	(305)	1,950	(17)
	Operating reserve charge	5,186	(962)	6,148	(1,500)	538	(33)	0.00	0	538	539	(3)	2	0	0	0
	Voltage control charge	1,642	38	1,604	23	15	155	0.00	0	15	315	(211)	(90)	0	0	0
	Other system support services charge	5,286	(877)	6,163	(54)	(823)	(726)	0.00	0	(823)	(817)	(3)	(2)	0	0	0
	Total refund (charge) to participant	59,722	(8,193)	67,914	(8,664)	472	(2,317)			472	(2,005)	218	631	(305)	1,950	(17)
Total DTS Participants	Connection charge	736,122,865	(94,925,292)	831,048,157	(143,284,980)	48,359,688	(30,084,847)		0	48,359,688	5,502,974	6,726,769	11,095,102	(4,688,650)	29,992,873	(269,379)
	Operating reserve charge	286,730,085	(39,908,927)	326,639,011	(40,679,518)	770,591	(593,298)		0	770,591	888,787	(261,212)	143,052	0	0	(35)
	Voltage control charge	32,023,258	(835,278)	32,858,536	(573,439)	(261,839)	2,717,847		0	(261,839)	6,399,402	(4,518,033)	(2,143,209)	0	0	0
	Other system support services charge	6,789,739	(1,095,966)	7,885,706	(1,248,509)	152,543	(12,738,887)		0	152,543	159,580	(4,293)	(2,744)	0	0	0
	Total refund (charge) to participant	1,061,665,948	(136,765,462)	1,198,431,410	(185,786,446)	49,020,983	(40,699,185)		0	49,020,983	12,950,743	1,943,231	9,092,201	(4,688,650)	29,992,873	(269,415)

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